

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CONFIDENTIAL WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser: _____
Operator Contact Person: Jeff Mohajir
Phone: (913) 748-3987
Contractor: Name: MOKAT Drilling
License: 5831

KCC
SEP 30 2004
CONFIDENTIAL

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>June 7, 2004</u>	<u>June 8, 2004</u>	<u>6.9.04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-25800
County: Wilson
SW SW NE Sec. 27 Twp. 30 S. R. 17 East West
2221 feet from S / (circle one) Line of Section
2255 feet from (circle one) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Newland Well #: 7-27
Field Name: Coffeyville-Cherryvale

Producing Formation: Cherokee Coals
Elevation: Ground: 925 Kelly Bushing: _____
Total Depth: 1139 Plug Back Total Depth: 1139
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1147
feet depth to Surface w/ 125 sx cmt.
ALT II VHM 10-18-00

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume _____ bbls
Dewatering method used N/A - Air Drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

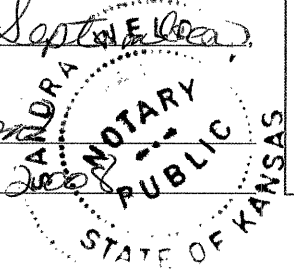
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KANSAS CORPORATION COMMISSION
OCT 01 2004

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Agent Date: 9.30.04
Subscribed and sworn to before me this 30th day of September, 2004.
Notary Public: Sandra Weldon
Date Commission Expires: September 6, 2008



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Layne Energy Operating, LLC. Lease Name: Newland Well #: 7-27
 Sec. 27 Twp. 30 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron
 Dual Induction

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 SEP 3, 2004
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Log Formation (Top), Depth and Datum Sample
 Name **RELEASED** Datum
 Pawnee Lime **FROM** 410
 Excello Shale **CONFIDENTIAL** 280
 V Shale 706 GL 219
 Mineral Coal 745 GL 180
 Mississippian 1049 GL -124

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11	8.65	24	20	Class A	4	Type 1 cement
Casing	6.75	4.5	10.5	1147	Thick Set	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
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		CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
SI - Waiting on completion	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

OIL WELL SERVICES

Eureka, Kansas 67045

and Invoice Number

Date 6-9-04	Customer Order No. 4758	Sect.	Twp.	Range	Truck Called Out	Location	Job Began	Job Completed
Owner Layne Energy		Contractor CONFIDENTIAL			Charge To Layne Energy			
Mailing Address PO Box 160		City Sycamore			State KS			
Well No. & Form Abound 7-270		Place			County Wichita			
Depth of Well 1530	Depth of Job 1147	(New) (Used)	Size 4 1/2"	Weight 105	Size of Hole Amt. and Kind of Cement 125 SCS	Cement Left in casing by	Request (Necessity)	8 feet
Kind of Job Longstring - PBTD 1139					Drillpipe	(Rotary Cable)	Truck No. 4446	

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Price Reference No. _____
 Price of Job **675.00**
 Second Stage _____
 Mileage **253** **56.25**
 Other Charges _____
 Total Charges **731.25**

Remarks: **Safety Meeting Rig up to 4 1/2" casing, break circulation wash casing down and circulate hole clean. Rig up cement head, break circulation. Pumped 5 Bbls Metasilicate followed with 9 Bbls Dye water. Mixed 125 SCS thick set cement with 10% P/S of KOI-SEAL to 123 3/4 P/S. Shut down - wash out pump & lines - Release Plug. Displace Plug with 18 Bbls water. Final pumping at 600 PSI - Pumped Plug to 1000 PSI wait 2 min - Release Pressure - Float fluid close casing in 0 PSI. Good cement returns to surface with 8 Bbls slurry.**

Cementer **Brad Butler** Job complete - Tool down
 Helper **Rick - Ed - Alan** District **Eureka** State **Kansas**
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
 Signature: **[Signature]** Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
125 SCS	Thick Set Cement # 1126 A	11.30	1412.50
25 SCS	KOI-SEAL 10" P/SK # 1110 A	15.00	375.00
50 lbs	Metasilicate P/SK # 1111 A	135.16	67.50
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4 Hrs	80 Bbl VAC Truck KANSAS CORPORATION COMMISSION # 55021	75.00	300.00
OCT 01 2004			
4 Hrs	Welder CONSERVATION DIVISION # 5605 A WICHITA, KS	65.00	260.00
1	4 1/2" Top Rubber Plug # 4404	35.00	35.00
Handling & Dumping			
Plugs	# 5407 A 68 T	Mileage 25	80
			Sub Total
			Discount
			Sales Tax
			Total

Delivered by Truck No. **4412**
 Delivered from **Eureka**
 Signature of operator **Brad Butler**

190833

137.60
3318.85
119.02
3437.92