

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

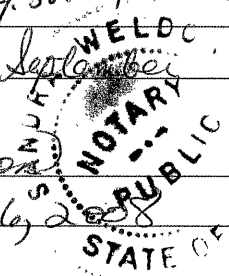
Operator: License # 33365
 Name: Layne Energy Operating, LLC
 Address: 1900 Shawnee Mission Parkway
 City/State/Zip: Mission Woods, KS 66205
 Purchaser: _____
 Operator Contact Person: Jeff Mohajir
 Phone: (913) 748-3987 **SEP 30 2004**
 Contractor: Name: MOKAT Drilling
 License: 5831 **CONFIDENTIAL**
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 June 11, 2004 June 14, 2004 6.15.04
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 205-25818 - 0000
 County: Wilson
S/2 NW SW Sec. 34 Twp. 30 S. R. 17 East West
1694 feet from (S) N (circle one) Line of Section
524 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Ritter Well #: 12-34
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Cherokee Coals
 Elevation: Ground: 922 Kelly Bushing: _____
 Total Depth: 1162 Plug Back Total Depth: 1154
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1162
 feet depth to Surface w/ 125 sx cmt.
ALT II WITHIN 10-18-06
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content N/A ppm Fluid volume _____ bbls
 Dewatering method used N/A - Air Drilled
 Location of fluid disposal if hauled offsite: KANSAS CORPORATION COMMISSION
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. CONSERVATION DIVISION West
 County: _____ Docket No.: _____ WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Agent Date: 9.30.04
 Subscribed and sworn to before me this 30th day of September,
2004.
 Notary Public: Sandra Weldon
 Date Commission Expires: September 6, 2008



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Layne Energy Operating, LLC. Lease Name: Ritter Well #: 12-34
 Sec. 34 Twp. 30 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:
 Compensated Density Neutron
 Dual Induction

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Pawnee Lime 515 GL 407
 Excello Shale 650 GL 272
 V Shale 709 GL 213
 Mineral Coal 748 GL 174
 Mississippian 1052 GL -130

**RELEASED
FROM
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11	8.65	24	20	Class A	4	Type 1 cement
Casing	6.75	4.5	10.5	1162	Thick Set	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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KANSAS CORPORATION COMMISSION
OCT 04 2004
CONSERVATION DIVISION
WICHITA, KS**

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. **SI - Waiting on completion**
 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

SEP 21 2004

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Date 6-15-04	Customer Order No. 4758	Sect.	Twp.	Range	Truck Called Out	On Location	Job Began	Job Completed
Owner Layne Energy		Contractor Gus Jones			Charge To Layne Energy		State KS	
Mailing Address PO Box 160		City Sycamore		County Labison		State Kansas		
Well No. & Form R-44-12-34	Place	Depth of Well 114'	Depth of Job 1162'	Casing (New) Size 4 1/2" Weight 105	Size of Hole Amt. and Kind of Cement 125 Sacks	Cement Left in casing by RELEASED FROM	Request Necessity 8'	feet
Kind of Job Longstring > PRTD 1154'			Drillpipe	Rotary		Truck No. 446		

Remarks: Safety Meeting; Rig up to 7th casing. Circulate hole clean. Pumped 80 Bbls water. Plug cement hard. Pumped 5 Bbl Metasilicate Colloid with 10 Bbls Dye water. Mixed 125 Sack Thick Set cement with 10" PKNG KOL SEAL = 133 lbs PKNG. Shut down - wash out pump lines - Release plug. Displace plug with 18 1/2 Bbls water. Final pumping = 800 PST - Bumped plug to 1300 PST. Release Pressure. Final Hold close casing with 0 PST. Good cement returns to surface with 9 Bbl slurry.

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Price Reference No.	
5401 Price of Job	695.00
Second Stage	
5406 Mileage 35.7	56.25
Other Charges	
Total Charges	731.25

Cement: Brad Butler Job complete - Test done

Helper: Rick Anthony, Jim District: Empaka State: Kansas

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

* [Signature] Agent of contractor or operator

"Thank You"

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
125 sbs	Thick Set Cement " 1126A	11.30	1412.50
25 sbs	KOL SEAL 10" PKNG red color	15.00	375.00
50 lbs	Metasilicate " 1111A	135.16	67.50
RECEIVED KANSAS CORPORATION COMMISSION OCT 04 2004			
4 Hrs	80 Bbl VAC Truck " 5502C	75.00	300.00
4 Hrs	Welder CONSERVATION DIVISION WICHITA, KS " 5205A	65.00	260.00
1	4 1/2" Weld on Collar " 4311	45.00	45.00
1	4 1/2" Top Rubber Plug # 4404	35.00	35.00
Plugs	Handling & Dumping 2 5407A 688 T Mileage 25 Sub Total	.80	137.60
	Delivered by Truck No. 442	Discount	3363.85
	Delivered from Empaka	Sales Tax	121.96
	Signature of operator Brad Butler	Total	3485.76

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