

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33078  
Name: Patrick Petroleum, LLC  
Address: 6120 S. Yale, Suite 810  
City/State/Zip: Tulsa, Oklahoma 74136  
Purchaser: NA  
Operator Contact Person: Loren D. Schmidt  
Phone: (918) 477-7755  
Contractor: Name: McPherson Drilling  
License: 5675  
Wellsite Geologist: Loren D. Schmidt

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
8-12-02                      8-14-02                      4-21-03  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                                                Recompletion Date

API No. 15 - 207-26,768-00-00  
County: Woodson  
N/2 N/2 S/2 Sec. 4 Twp. 24 S. R. 15  East  West  
2240 feet from (S) N (circle one) Line of Section  
2600 feet from E / (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Stockebrand Well #: 4-1  
Field Name: Wissman  
Producing Formation: Weir-Pittsburg Coal  
Elevation: Ground: 1064 Kelly Bushing: NA  
Total Depth: 1589 Plug Back Total Depth: 1566  
Amount of Surface Pipe Set and Cemented at 40.7 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1566  
feet depth to surface w/ 265 sx cmt.  
ALT ID # 10-16-06

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Air Dried  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

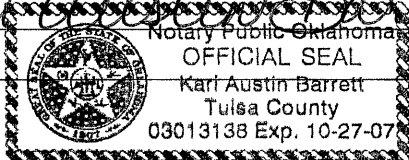
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Loren D. Schmidt  
Title: Senior Geologist/Partner Date: 5-1-04

Subscribed and sworn to before me this 7 day of May,  
20 04.

Notary Public: Kari Austin Barrett  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Side Two

Operator Name: Patrick Petroleum, LLC Lease Name: Stockebrand Well #: 4-1  
 Sec. 4 Twp. 24 S. R. 15  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Compensated Density - Neutron Log Dual Induction SFL/GR Log Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Base Kansas City Group</td> <td>795</td> <td>+269</td> </tr> <tr> <td>Altamont Ls.</td> <td>962</td> <td>+102</td> </tr> <tr> <td>Pawnee Ls.</td> <td>1041</td> <td>+23</td> </tr> <tr> <td>Ft. Scott Ls.</td> <td>1082</td> <td>-18</td> </tr> <tr> <td>Weir-Pittsburg Coal</td> <td>1336</td> <td>-272</td> </tr> <tr> <td>Riverton Coal</td> <td>1473</td> <td>-409</td> </tr> <tr> <td>Mississippian Ls.</td> <td>1493</td> <td>-429</td> </tr> </table>	Name	Top	Datum	Base Kansas City Group	795	+269	Altamont Ls.	962	+102	Pawnee Ls.	1041	+23	Ft. Scott Ls.	1082	-18	Weir-Pittsburg Coal	1336	-272	Riverton Coal	1473	-409	Mississippian Ls.	1493	-429
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	23	40.7'	Portland	8	NA
Production	7 7/8"	5 1/2"	15.5	1566	Arkoma Lite	265	NA

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	1336-1340	Acid: 400gals 15% HCl	1336-1340
		Frac: 10,000# 20/40 sd, 6,000# 12/20 sd	1336-1340
		750 bbls fresh water w/ bacteriocide	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	1320'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
5-27-2003		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	Trace	51		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

# BJ Services Company



REMIT TO: P.O. BOX 4346 - Dept. 393  
HOUSTON, TX 77210-4346

INVOICE NO. 1002040	OUR RECEIPT NO. 1001123868	DATE 12/19/2002
CUSTOMER NO. 20051202	COST CENTER 1294	YOUR ORDER NO.

Patrick Exploration Co.  
6120 S. Yale, Suite 810  
Tulsa Oklahoma 74136

RECEIVED  
MAY 10 2004  
KCC WICHITA

SERVICES FROM OUR STATION AT McAlester Operations	BJ SERVICES SUPERVISOR Danny Bane	SIGNED FOR YOU BY Bernie Boysen
FOR SERVICE WELL NAME STOCKEBRAND 4-1	COUNTY/PARISH Woodson	STATE Kansas

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT
100275	Sodium Metasilicate	lbs	112				
100295	Cello Flake	lbs	67				
100317	Poz (Fly Ash)	sacks	133				
100404	Sodium Chloride	lbs	353				
121112	Cement Plug, Rubber, Top 5-1/2 in	ea	1				
488019	FP-6L	gals	3				
488073	FL-62	lbs	112				
488168	Type I Cement	sacks	133				
499634	Kol Seal	lbs	1050				
A152N	Employee Incentive Bonus - Cement Svc	ea	1				
M100	Bulk Materials Service Charge	cu ft	302				
F005A	Cement Pump Casing, 1001 - 2000 ft	4hrs	1				
J050	Fas-Lok Cement Head	job	1				
J225	Data Acquisition, Cement, Standard	job	1				
J390	Mileage, Heavy Vehicle	miles	150				
J391	Mileage, Auto, Pick-Up or Treating Van	miles	150				
J401	Bulk Delivery, Dry Products	ton-mi	2704				
	AS PER AGREEMENT						10,447.36

PHONE: (713) 462-4239

TERMS: NET 30 DAYS

**PAY THIS AMOUNT**

USD

10,447.36

API No:	15- 207-26768	S. 4 T. 24 R. 15e
Loc:	N/2 N/2 S/2	County: Woodson
Operator:	Patrick Petroleum LLC	
Address:	6120 S. Yale Ste. # 810 Tulsa, OK 74136	
Well No:	44	Lease Name: Stockebrand
Footage Location:	2240 ft. from the South Line 2600 ft. from the West Line	
Drilling Contractor:	McPherson Drilling LLC	
Spud date:	8/12/02	Geologist: Loren D. Schmidt
Date Completed:	8/14/02	Total Depth: 1589'

Gas Tests:	
1087'	0 MCF
1117'	0 MCF
1127'	0 MCF
1227'	0 MCF
1247' 1# on 1/8"	2.76 MCF
1347' 2# on 1/8"	3.92 MCF
1489' 2# on 1/8"	3.92 MCF
1529' 19# on 1/2"	171 MCF
1549' 9# on 1/2"	108 MCF

Casing Record		Rig Time:
Size Hole:	Surface 11"	Production 7 7/8"
Size Casing:	8 5/8"	1 hr. gas tests
Weight:	20 #	
Setting Depth:	40.7'	
Type Cement:	Portland	McPherson
Sacks:	4	McPherson

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
lime	0	13	lime	943	945	coal	1339	1343
shale	13	17	shale	945	969	shale	1343	1431
coal	17	19	lime	969	977	coal	1431	1432
shale	19	64	shale	977	1037	shale	1432	1477
sand(damp)	64	73	lime	1037	1042	coal	1477	1479
shale	73	149	coal	1042	1043	shale	1479	1497
lime	149	151	shale	1043	1045	Miss chat	1497	1542
shale	151	160	lime	1045	1058	Miss lime	1542	1589
sand	160	191	shale	1058	1068			TD
shale	191	333	lime	1068	1072			
lime	333	345	black shale	1072	1075			
shale/sand	345	364	shale	1075	1085			
lime	364	375	Oswego lime	1085	1111			
shale	375	447	summit	1111	1116			
sand/lime	447	489	lime	1116	1127			
shale	489	566	shale(mulkey)	1127	1132			
lime(wet)	566	580	shale	1132	1135			
shale	580	640	sand	1135	1149			
red shale	640	652	sandy shale	1149	1171			
shale	652	678	shale	1171	1215			
lime	678	743	coal	1215	1216			
shale	743	757	shale	1216	1229			
lime	757	766	coal	1229	1231			
shale	766	776	shale	1231	1256			
lime	776	791	coal	1256	1257			
shale	791	943	shale/sand	1257	1339			

RECEIVED

JUL 10 2004

CC WICHITA