

RECEIVED

OCT 28 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 5123
Name: Pickrell Drilling Company, Inc.
Address: 100 S. Main, Suite 505
City/State/Zip: Wichita, Kansas 67202-3738
Purchaser: American Warrior
Operator Contact Person: Larry Richardson
Phone: (316) 262-8427
Contractor: Name: Company Tools
License: 5123
Wellsite Geologist:

API No. 15 - 033-20820 - DD-01
County: Comanche
C - SE - SW - Sec. 18 Twp. 34 S. R. 18 East West
660' feet from (S) / N (circle one) Line of Section
3300' feet from E / (W) (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Stark "A" #1 Well #: 1

If Workover/Re-entry: Old Well Info as follows:
Operator: Source Petroleum
Well Name: Stark "A" #1
Original Comp. Date: 6-09-91 Original Total Depth: 6664'

Field Name: Buttermilk
Producing Formation: Pawnee
Elevation: Ground: 1950 Kelly Bushing: 1955'
Total Depth: 6664' Plug Back Total Depth: 5590' (D&A)

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 5510' Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

Amount of Surface Pipe Set and Cemented at 635' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 5739
feet depth to 5030 w/ 150 _____ sx cmt.
ALT II with 10-2-06

9-06-05 9-08-05 9-23-05
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 200 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers Inc. of Kansas
Lease Name: #9 Rich License No.: 8061
Quarter _____ Sec. 22 Twp. 32 S. R. 19 East West
County: Comanche Docket No.: D-28,178

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *C.W. Sebitt*
Title: C.W. Sebitt - President Date: 10-27-05
Subscribed and sworn to before me this 27th day of October
20 05.
Notary Public: *Verdella Lewis*

Date Commission Expires: 6-06-06



KCC Office Use ONLY

YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Pickrell Drilling Company, Inc. Lease Name: Stark "A" OWWO Well #: 1
Sec. 18 Twp. 34 S. R. 18 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

List All E. Logs Run:

Cement Bond Log

RECEIVED OCT 28 2005 KCC WICHITA

Table with columns: Name, Top, Datum. Rows include Anhydrite, Lansing, Marmaton, Mississippi, Viola, Simpson, Ar buckle.

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run.

Producing Method table with columns: Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Single Production Interval 5244-5247 (Pawnee)
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)

ALLIED CEMENTING CO., INC. 20889

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE

DATE 9-8-05	SEC. 18	TWP. 34S	RANGE 18E	CALLED OUT 10:00 am	ON LOCATION 11:00 am	JOB START 5:40 pm	JOB FINISH 7:30 pm
LEASE STARK		WELL # A #1 OWN		LOCATION BUTTERNUT, KS, 2S, 1/2E, N/4		COUNTY COMANCHE	STATE KS
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR **PICKRELL #1**
 TYPE OF JOB **PRODUCTION CASING**
 HOLE SIZE **7 7/8"** T.D. **5,840'**
 CASING SIZE **4 1/2"** DEPTH **5,742'**
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE **4 1/2"** DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX **1300** MINIMUM **100**
 MEAS. LINE _____ SHOE JOINT **30,63'**
 CEMENT LEFT IN CSG. **30,63'**
 PERFS. _____
 DISPLACEMENT **92 1/4 bbl. 2% KCL WATER**

OWNER **PICKRELL DALL CO.**
 CEMENT
 AMOUNT ORDERED **15 60:40:6 (RATHOLE)**
150SK ASC + 5* KOL SEAL/SACK
1000 GAL ASF; 9 GAL. CLAPRO

EQUIPMENT
 PUMP TRUCK CEMENTER **BILL M.**
 # **397** HELPER **CHRIS R.**
 BULK TRUCK
 # **363** DRIVER **MICHAEL C.**
 BULK TRUCK
 # _____ DRIVER _____

COMMON	9	A	@	8.70	78.30
POZMIX	6		@	4.70	28.20
GEL	1		@	14.00	14.00
CHLORIDE			@		
ASC	150		@	10.75	1612.50
Kol Seal	750*		@	.60	450.00
ASF	1000		@	1.00	1000.00
CLAPRO	9 gal		@	22.90	206.10
			@		
			@		
			@		
HANDLING	208		@	1.60	332.80
MILEAGE	55 x 208		X	.06	686.40
TOTAL					4408.30

RECEIVED

OCT 28 2005

KCC WICHITA

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION, PUMP PRE-FLUSH, STOP PUMP, PLUG RATHOLE WITH 15SK 60:40:6, STOP PUMPS, PUMP 150SK ASC + 5* KOL-SEAL/SACK, STOP PUMPS, WASH PUMP LINES, RELEASE PLUG, START DISPLACEMENT, SEE LIFE SLOW RATE, PUMP PLUG, FLOAT DID NOT HOLD, SHUT IN WITH 850 LBS PRESSURE, DISPLACED WITH 92 1/4 bbl. 2% KCL WATER.

SERVICE

DEPTH OF JOB	5,742'		
PUMP TRUCK CHARGE			1610.00
EXTRA FOOTAGE		@	
MILEAGE	55	RELEASED	275.00
MANIFOLD HEAD RENT		@	75.00
		FROM	75.00

CONFIDENTIAL

CHARGE TO: **PICKRELL DALL CO.**
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL **1960.00**

PLUG & FLOAT EQUIPMENT

4 1/2" RUBBER PLUG	1	@	48.00	48.00
4 1/2" GUDS STOPS	1	@	125.00	125.00
4 1/2" AFU INSERT	1	@	210.00	210.00
4 1/2" CENTRALIZERS	7	@	45.00	315.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment

ALLIED CEMENTING CO., INC.

20889

Federal Tax I.D.# ~~15-0000000~~

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE

DATE <u>9-8-05</u>	SEC. <u>18</u>	TWP. <u>34S</u>	RANGE <u>18E</u>	CALLED OUT <u>10:00 am</u>	ON LOCATION <u>11:00 am</u>	JOB START <u>5:40 pm</u>	JOB FINISH <u>7:30 pm</u>
LEASE <u>Stark</u>		WELL # <u>A #1 own</u>		LOCATION <u>BUTTERNUT, KS, 2S, 1/2E, N/4 COMANCHE</u>		COUNTY	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR PICKRELL #1
 TYPE OF JOB PRODUCTION CASING
 HOLE SIZE 7 7/8" T.D. 5,840'
 CASING SIZE 4 1/2" DEPTH 5,742'
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2" DEPTH
 TOOL DEPTH
 PRES. MAX 1300 MINIMUM 100
 MEAS. LINE SHOE JOINT 30.63'
 CEMENT LEFT IN CSG. 30.63'
 PERFS.
 DISPLACEMENT 92 1/4 bbl. 2% KCL WATER

OWNER PICKRELL DRUG CO.
 CEMENT
 AMOUNT ORDERED 15 60:40:6 (RATHOLE)
150SK ASC + 5* KOL SEAL/SACK
1000 GAL ASF; 9 GAL. CLAPRO
 COMMON 9 A @ 8.70 78.30
 POZMIX 6 @ 4.70 28.20
 GEL 1 @ 14.00 14.00
 CHLORIDE @
 ASC 150 @ 10.75 1612.50
Kol Seal 750 # @ .60 450.00
ASF 1000 @ 1.00 1000.00
CLAPRO 9 gal @ 22.90 206.10
 @
 @
 @
 @
 @
 HANDLING 208 @ 1.60 332.80
 MILEAGE 55 x 208 x .06 686.40
 TOTAL 4408.30

EQUIPMENT

PUMP TRUCK CEMENTER BILL M.
 # 397 HELPER CHRIS R.
 BULK TRUCK
 # 363 DRIVER MICHAEL C.
 BULK TRUCK
 # DRIVER

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION, PUMP
PRE-FLUSH, STOP PUMP, PLUG RATHOLE WITH
15SX 60:40:6, STOP PUMPS, PUMP 150SX ASC +
5* KOL-SEAL/SACK, STOP PUMPS, WASH PUMP LINES,
RELEASE PLUG, START DISPLACEMENT, SEE LIFE,
SLOW RATE, PUMP PLUG, FLOAT DID NOT
HOLD, SHUT IN WITH 850 LBS PRESSURE,
DISPLACED WITH 92 1/4 bbl. 2% KCL WATER.

SERVICE

DEPTH OF JOB 5,742'
 PUMP TRUCK CHARGE 1610.00
 EXTRA FOOTAGE @
 MILEAGE 55 @ 5.00 275.00
 MANIFOLD HEAD RENT RELEASED @ 75.00 75.00
 @
 @
 @

CHARGE TO: PICKRELL DRUG CO.

RECEIVED
KANSAS CORPORATION COMMISSION

CONFIDENTIAL

STREET _____ NOV 02 2005

TOTAL 1960.00

CITY _____ STATE _____ ZIP _____ CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

4 1/2" RUBBER PLUG 1 @ 48.00 48.00
4 1/2" GUIDES SHOES 1 @ 125.00 125.00
4 1/2" AFU INSERT 1 @ 210.00 210.00
4 1/2" CENTRALIZERS 7 @ 45.00 315.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment