

RECEIVED

SEP 12 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33293  
 Name: VICTOR W. PRYOR JR.  
 Address: PO BOX 898  
 City/State/Zip: HOLDENVILLE, OK 74848  
 Purchaser: SUNOCO  
 Operator Contact Person: VICTOR W. PRYOR JR.  
 Phone: (405) 379-2252  
 Contractor: Name: NA  
 License: NA  
 Wellsite Geologist: NA  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: DMS INVESTMENTS, INC.  
 Well Name: KLINK "B" # 2  
 Original Comp. Date: 5-1-53 Original Total Depth: 3350'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
 Spud Date or Recompletion Date \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or Recompletion Date 8-23-2005

API No. 15 - 035-01993-00-02  
 County: COWLEY  
~~NE~~ ~~W/2~~ SW SW Sec. 8 Twp. 35 S. R. 4  East  West  
990' feet from (S) / N (circle one) Line of Section  
4290' feet from (E) / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: KLINK "B" Well #: 2  
 Field Name: MCKAY  
 Producing Formation: BARTLESVILLE  
 Elevation: Ground: 1186' Kelly Bushing: 1190'  
 Total Depth: 3350' Plug Back Total Depth: 3350'  
 Amount of Surface Pipe Set and Cemented at: 65' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set NA Feet  
 If Alternate II completion, cement circulated from Min. 200'  
 feet depth to Surface w/ 75 sx cmt.  
ALT LE WITH 70-18-06

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content: NA ppm Fluid volume: NA bbls  
 Dewatering method used NA  
 Location of fluid disposal if hauled offsite:  
 Operator Name: NA  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: OPERATOR Date: 9-7-05

Subscribed and sworn to before me this 7th day of September,  
20 05.

Notary Public: [Signature]  
 NOTARY PUBLIC  
 STATE OF OKLAHOMA  
 HUGHES COUNTY

Date Commission Expires: \_\_\_\_\_  
 DONNA SISCO #03001620  
 My Commission Expires 1-27-07

KCC Office Use ONLY

NO Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: VICTOR W. PRYOR JR. Lease Name: KLINK "B" Well #: 2  
 Sec. 8 Twp. 35 S. R. 4  East  West County: COWLEY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name BARTLESVILLE Top 3335' Datum 3350'

List All E. Logs Run:

**SCHLUMBERGER WELL SURVEYING CORP.**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>SURFACE</u>		<u>8 5/8"</u>	<u>32#</u>	<u>65'</u>		<u>75</u>	<u>UK</u>
<u>PRODUCTION</u>		<u>5 1/2"</u>	<u>15#</u>	<u>3335'</u>		<u>85 +100</u> <u>sx sqz</u>	<u>UK</u>

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	<u>0-200'</u>		<u>CIRC TO TOP</u>	<u>UK</u>

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<u>NONE</u>	<u>OH 3335' - 3350'</u>	<u>NA</u>	

TUBING RECORD				Liner Run
Size	Set At	Packer At		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<u>2 5/8"</u>	<u>3300'</u>	<u>None</u>		
Date of First, Resumerd Production, SWD or Enhr. <u>ESTIMATED 10/01/05</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
	<u>4</u>	<u>NONE</u>	<u>125</u>	<u>NONE</u>
Disposition of Gas	METHOD OF COMPLETION		Production Interval	<u>38°</u>
<u>NONE</u>				

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify)

RECEIVED  
 SEP 12 2005  
 KCC WICHITA

VICTOR W. RYOR JR.  
 KLINK B<sup>#2</sup>  
 NE SW SW SEC. 8  
 T355 - R4E Cowley  
 Co. KANSAS

WORKOVER PROCEDURE

- 1.) Call KCC - Advise we are going to convert from SWD well to producing well. Do we need to file any forms to do same? (Called KCC 8/23/05 - they are sending forms)
- 2.) Move in PU - PU - unsat packer (Arrow Tension) - PTOOH - lay down & test to 7000'. Gr. TD of 3350'
- 3.) Run T w/ (A-SN-PN) Make anchor 3-4' long - level in bottom of same. Run to bottom - pick up 2-3'. Run pump w/ 3/4" rods. Set temp. PU and test.

Uk.

- 1.) Tubing - FB or steel?
- 2.) Electric line to well? Probably but to use gas engine w/ propane.

3.) Mercio Bruce  
 620-441-8023

4.) Talk BAMEY - Tanks Bar?

AFE

- 1.) Pulling Unit (3 days @ 2000'/day)
- 2.) Est. 1000' of 2 3/8" T
- 3.) 3300' of 3/4" rods
- 4.) Pump
- 5.) PU - 114" w/ 20HP motor (Use TEMP. UNIT @ FIRST TO DETERMINE FEASIBILITY OF W/O.)
- 6.) Well Head Equip.
- 7.) Re-workout
- 8.) Misc. 10%

	Total
	6000
	4000
	5000
	1000
	15,000
	1500
	1000
	3350
	\$ 36,850

Total

# KLINK B #2 WORKOVER

## Estimated Payout of Workover

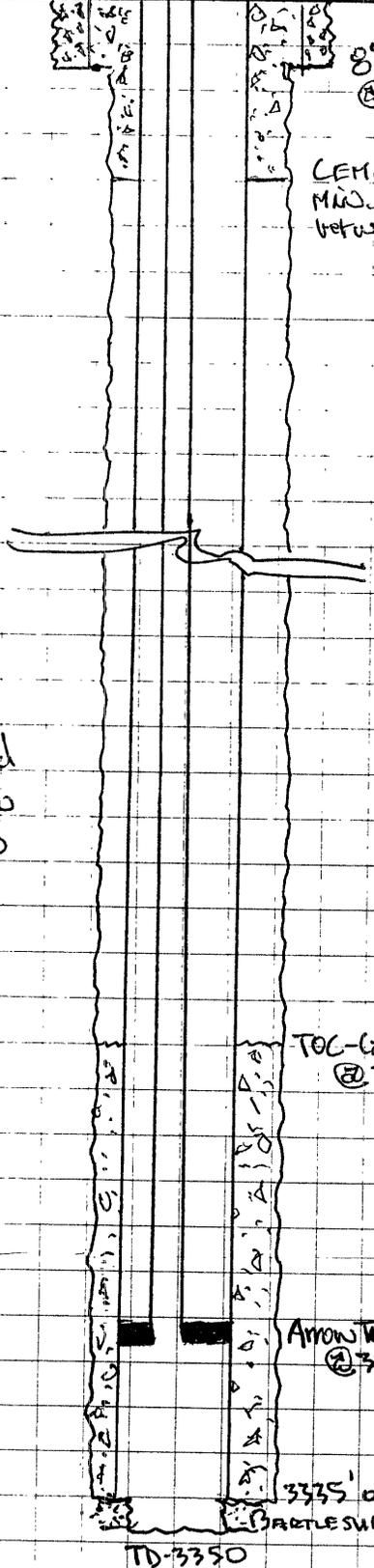
Assume - Oil Price = 50<sup>00</sup>/bbl.

LOE = 25% of Gross Rev.

$$\begin{aligned} \text{Est. Net Mo. Rev.} &= 50^{00} \times 3300 \times .8125 \times .75 \text{ net rev.} \times 30 \\ &= 2740^{00} \text{ net rev. / mo.} \end{aligned}$$

$$\text{Est. PO} = \frac{36,850}{2740} = \underline{\underline{14.3 \text{ mo.}}}$$

VICTOR W. HAYO JR.  
KLINK B<sup>#</sup> 2  
NE SW SW Sec. 8  
T35S-R4E (outcrop), KANSAS  
GL-1186



8 5/8" 3/2" csg. set  
@ 65' - Cen. to surf.

CEN. SQUEELED FROM  
MID. OF 200' TO SURF.  
between 8 5/8" & 5 1/2" csg.

TOC - calculated  
@ 2800

Arrow tension Per. SET  
@ 3180 w/ 2 3/8" T

3335' of 5 1/2" csg. (15")  
Pratt & Bluhm Sp. OH (3335' - 50')

TD-3350

- Note:
- ① Comp. - 5/53
  - ② IP - 89 Bopel
  - ③ Well has been converted to SWD  
108191 - Order #  
E-06722