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JAN 20 2009

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 04555
Name: Roadrunner Energy, Inc.
Address: 7225 S. 85 E. Ave. - Ste. 100
City/State/Zip: Tulsa, OK 74133-3135
Purchaser: Plains All America
Operator Contact Person: Dennis Clay
Phone: (918) 250-8589
Contractor: Name: Summit Drilling Co.
License: 30141
Wellsite Geologist: Dennis Clay - Allen Day

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
10-5-01	10-12-01	11-7-01

API No. 15 035-24156-0000
County: Cowley
NE-NW-SE- Sec. 16 Twp. 35 S. R. 7 East West
2940 feet from S / (circle one) Line of Section
1640 feet from (circle one) E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Olsen Well #: 2
Field Name: Wildcat
Producing Formation: Mississippi Chat
Elevation: Ground: 1229 Kelly Bushing: 1239
Total Depth: 3060 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 321 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1300 ppm Fluid volume 4560 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jama D. Clay, Jr.
Title: PRESIDENT Date: 1-17-02
Subscribed and sworn to before me this 17 day of January,
2002.
Notary Public: Christine Sexton
Date Commission Expires: Christine Sexton 3-20-2004

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Roadrunner Energy, Inc. Lease Name: Olsen Well #: 2
 Sec. 16 Twp. 35 S. R. 7 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log
 Dual Compensated Porosity Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Iatan	1542	-303
Stalnaker	1572	-333
Layton	2078	-839
Layton "B"	2149	-910
L. Layton	2285	-1046
Big Lime	2547	-1308
Miss.	2960	-1721
Miss. Chat	2982	-1743
Miss. Lime	3010	-1771

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	321'	Class A	160	5 SKS. CACL
Production	7 7/8"	5 1/2"	17#	3055	Pozmia	100	2 SKS. GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	2983'-2987'	Shot with 4' Gas Gun	3032'
		Frac 2000# 20/40 Sand	
		2000# 10/20 Sand	
		& 355 bbls. gelled KCL water	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	2993'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
11-7-01	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	8	5	75		38°

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease (If vented, Sumit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

United Cementing & Acid Company, Inc.

100 North Broadway, Suite 3300
 Oklahoma City, Oklahoma 73102

(405)-606-8500

Plant Location

2510 West 6th Street
 El Dorado, Kansas 67042
 (316) 321-4684

ORIGINAL

Customer:

Roadrunner Energy, Inc.
 7225 South 85 E. Ave., Suite 100
 Tulsa, OK 74133

Invoice No.

401

Field Ticket

343

Date

10/15/01

PO#

Date of Job	County	State	Lease	Well No.
10/12/01	CL	KS	Olsen	#2
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
5-1/2"	3061'	3032'	3032'	1000 psi
Quantity	Description	Unit Price	Total	
PRODUCTION CASING		UOM		
100 sax.	60/40 Pozmix	sax 4.80	480.00	
2 sax.	Gel	sax 9.50	19.00	
1 ea.	5-1/2" Top Rubber Plug	ea 51.00	51.00	
102 sax.	Bulk Charge	sax 0.94	95.88	
	Drayage (5.0 tons x .70 x 74 mi.)		259.00	
74 mi.	Pump Truck Mileage Charge	mi 2.00	148.00	
	Cement Unit		877.53	

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Thank you for your continued business

Please Remit To:

100 North Broadway, Suite 3300
 Oklahoma City, Oklahoma 73102

Subtotal	\$1,930.41
Sales Tax	\$ 113.89
Total	\$2,044.30

Terms: Net 30 days From Invoice Date. Please Pay From This Invoice

ORIGINAL INVOICE

ORIGINAL

United Cementing & Acid Company, Inc.

100 North Broadway, Suite 3300
Oklahoma City, Oklahoma 73102

(405)-606-8500

Plant Location

2510 West 6th Street
El Dorado, Kansas 67042
(316) 321-4680

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Invoice No. 3995
Field Ticket 3426
Date 10/8/01

JAN 28 2002
KCC WICHITA

Customer:

Road Runner Energy, Inc.
7225 S. 85th East Ave, Ste. 100
Tulsa, OK 74133-3135

PO#

Date of Job	County	State	Lease	Well No.
10/06/01	CL	KS	Olsen	#2
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
8-5/8"	325'	296'		
Quantity	Description	Unit Price	Total	
	SURFACE CASING	UOM		
160 sax.	Class A Cement	sax 5.70		912.00
5 sax.	Calcium Chloride	sax 26.00		130.00
165 sax.	Bulk Charge	sax 0.89		146.85
	Drayage (8.25 tons x .66 x 74 mi)			402.93
74 mi.	Pump Truck Mileage Charge	mi 2.00		148.00
1 ea.	8-5/8" Wooden Rubber Cup			41.00
	Cement Unit			450.00

Thank you for your continued business

Subtotal	\$2,230.78
Sales Tax	\$ 131.62
Total	\$2,362.40

Please Remit To:
100 North Broadway, Suite 3300
Oklahoma City, Oklahoma 73102

Terms: Net 30 days From Invoice Date. Please Pay From This Invoice

ORIGINAL INVOICE

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KCC WICHITA

ORIGINAL

OLSEN #2
16-355-7E
COWLEY CO., KS

GEOLOGICAL REPORT

Samples were taken and examined from 900' to Total Depth. Drilling time was plotted from 300' to total depth.

Formation	Top	Sub Sea	Remarks
Iatan Ls.	1542	-303	
Stalnaker Sd.	1572	-333	No show
Perry Sd.	1832	-593	No show
Perry Sd.	1886	-647	S.s.o. Br.white fluor in 10%
Layton Sd.	2078	-839	No show
Layton "B" Sd.	2149	-910	No show
L. Layton Sd.	2285	-1046	No show
Big Lime	2547	-1308	
Oswego Ls.	2618	-1379	S.s.o. white/gold fluor in 10%
Miss.	2960	-1721	
Miss. Chat	2982-3000	-1743	Br. white fluor, good odor, good oil stain
Miss. Ls.	3010	-1771	
Total Depth	3060	-1821	

The oil shows and fluorescence in the Perry and Oswego were in formations that calculated very high water saturations with no chance of production. Even though the Miss. Chat had very low resistivity and calculated water saturation of 69 to 77%, pipe was set to attempt a completion in the Chat.