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JAN 20 2002

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 04555
Name: Roadrunner Energy, Inc.
Address: 7225 S. 85 E. Ave. - Ste. 100
City/State/Zip: Tulsa, OK 74133-3135
Purchaser: _____
Operator Contact Person: Dennis Clay
Phone: (918) 250-8589
Contractor: Name: Summit Drilling Co.
License: 30141
Wellsite Geologist: Dennis Clay - Allen Day

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
10-16-01	10-23-01	10-24-01

API No. 15 - 035-24157-0000
County: Cowley
NW NE NE Sec. 31 Twp. 34 S. R. 7 East West
440 feet from S / (circle one) Line of Section
1085 feet from (circle one) W Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Reeves Well #: 1
Field Name: Wildcat
Producing Formation: Dry Hole
Elevation: Ground: 1338 Kelly Bushing: 1348
Total Depth: 3108 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 309 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

ALT I WHM 10-16-06
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1000 ppm Fluid volume 4560 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James D. Clay, Jr.
Title: PRESIDENT Date: 1-16-02
Subscribed and sworn to before me this 16 day of January 2002.
Notary Public: Christine Sexton
Date Commission Expires: 3-20-2004
Christine Sexton

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Roadrunner Energy, Inc. Lease Name: Reeves Well #: 1
 Sec. 31 Twp. 34 S. R. 7 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction
 Dual Compensated Porosity
 Borehole Compensated Sonic Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Iatan	1671	-323
Stalnaker	1701	-353
Layton	2199	-851
L. Layton	2388	-1040
Big Lime	2600	-1252
Altamont	2615	-1267
Oswego	2681	-1333
Miss. Lime (no Chat)	2977	-1629

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	309	Class A	160	5 SKS. CALCL

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	DRY HOLE		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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GEOLOGICAL REPORT

REEVES #1
31-345.72'
COWLEY CO, KS

ORIGINAL

Samples were taken and examined from 900' to total depth and drilling time was plotted from 900' to total depth.

Formation	Top	Sub Sea	Remarks
Iatan Ls.	1671"	-323'	
Stalnaker Sd.	1701	-353	NS
Layton "A"	2199	-851	NS
Layton B	2244	-896	Good gold/white fluor in 40% to 70% of samples. Fair crushed cut. No cut without crushing. Fair oil stain.
L. Layton	2388	-1040	NS
Big Lime	2600	-1252	
Altamont	2615	-1267	Br. gold/white fluor, strong gassy odor, some free oil.
Oswego	2681	-1333	Gassy odor, 20% br. white fluor.
Miss. Lime (No Chat)	2977	-1629	Very scatt. 5% of sample with br. white fluor.

The well ran 82' high to the Cranston #1 well on top of the Mississippi, essentially as mapped. The formations that had oil shows or good fluorescence were either very poorly developed with poor porosity or had very high water saturations. None of these formations were judged to have enough potential for economic production.

Very truly yours,

Dennis Clay

Dennis Clay
Roadrunner Energy, Inc.

United Cementing & Acid Company, Inc.100 North Broadway, Suite 3300
Oklahoma City, Oklahoma 73102

(405)-606-8500

Plant Location2510 West 6th Street
El Dorado, Kansas 67042
(316) 321-4680

ORIGINAL

Customer:Road Runner Energy
7225 South 85 E. Ave., Suite 100
Tulsa, OK 74133

Invoice No.

4049

Field Ticket

3439

Date

10/25/01

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PO#

KCC WICHITA

Date of Job	County	State	Lease	Well No.
10/24/01	CL	KS	Reeves	#1
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
4-1/2" Drill Pipe				
Quantity	Description	Unit Price	Total	
	NEW HOLE PLUG	UOM		
72 sax.	60/40 Pozmix	sax	4.80	345.60
2 sax.	Gel	sax	9.50	19.00
74 sax.	Bulk Charge	sax	0.94	69.56
	Drayage (3.75 tons x .70 x 64 mi.)			168.00
64 mi.	Pump Truck Mileage Charge	mi	2.00	128.00
	Cement Unit			481.35
Thank you for your continued business				

Please Remit To:

100 North Broadway, Suite 3300
Oklahoma City, Oklahoma 73102

Subtotal

\$1,211.51

Sales Tax

\$ 71.48

Total

\$1,282.99

Terms: Net 30 days From Invoice Date. Please Pay From This Invoice

ORIGINAL INVOICE

ORIGINAL

United Cementing & Acid Company, Inc.

100 North Broadway, Suite 3300
Oklahoma City, Oklahoma 73102

(405)-606-8500

Plant Location

2510 West 6th Street
El Dorado, Kansas 67042
(316) 321-4680

Customer:

Roadrunner Energy, Inc.
7225 South 85 E. Ave., Suite 100
Tulsa, OK 74133

Invoice No. 4026
Field Ticket 3437
Date 10/18/01

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KCC WICHITA

Date of Job	County	State	Lease	Well No.
10/17/01	CL	KS	Reeves	#1

Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
8-5/8"	327'		289'	

Quantity	Description	UOM	Unit Price	Total
SURFACE CASING				
160 sax.	Class A Cement	sax	5.80	928.00
5 sax.	Calcium Chloride	sax	26.10	130.50
165 sax.	Bulk Charge	sax	0.94	155.10
64 mi.	Drayage (8.25 tons x .70 x 64 mi.)			369.60
1 ea.	Pump Truck Mileage Charge	mi	2.00	128.00
	8-5/8" Wooden Rubber Cup			74.00
	Cement Unit			476.40

Thank you for your continued business

Please Remit To:
100 North Broadway, Suite 3300
Oklahoma City, Oklahoma 73102

Subtotal	\$2,261.60
Sales Tax	\$ 133.43
Total	\$2,395.03

Terms: Net 30 days From Invoice Date. Please Pay From This Invoice

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