

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6561
Name: Crest Petroleum, Inc
Address PO Box 257

City/State/Zip Rose Hill KS 67133

Purchaser: _____
Operator Contact Person: W. Kent Wright
Phone (316) 776-9935
Contractor: Name: Berentz Drilling Co
License: 5892
Wellsite Geologist: Joe Baker

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SMD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SMD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SMD or Inj?) Docket No. _____
12-4-01 12-14-01
Spud Date Date Reached TD Completion Date

API NO. 15- 035-24163-00-00
County Cowley
C - SE - SE Sec. 1 Twp. 33 Rge. 3 E W
660 Feet from N (circle one) Line of Section
660 Feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name A Wish Well # 1
Field Name _____
Producing Formation _____
Elevation: Ground 1185 KB 1190
Total Depth 3734 PBTD _____
Amount of Surface Pipe Set and Cemented at 304 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ W/ _____ sx cmt.

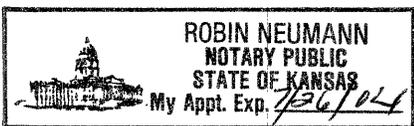
Drilling Fluid Management Plan ALT I W HM 10-16-06
(Data must be collected from the Reserve Pit)
Chloride content 20,000 ppm Fluid volume 300 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature W. Kent Wright
Title PRESIDENT Date 1/23/02
Subscribed and sworn to before me this 23 day of Jan,
19 2002
Notary Public Robin Neumann
Date Commission Expires 7/26/04

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SMD/Rep NGPA
 KGS Plug Other
(Specify)



RECEIVED
JAN 25 2002 Form ACO-1 (7-91)
KCC WICHITA

JAN 19 1990

SIDE TWO

Operator Name Crest Petroleum, Inc Lease Name A Wish Well # 1

Sec. 1 Twp. 33 Rge. 3 East West County _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

Dual Induction
Compensated Posity Log
Compensated Sonic Log

| Name | Top | Datum | <input type="checkbox"/> Log | Formation (Top), Depth and Datums | <input type="checkbox"/> Sample |
|-------------------|------|-------|------------------------------|-----------------------------------|---------------------------------|
| | | | latan | 2104 | -914 |
| Kansas City | 2728 | -1538 | | | |
| Mississippi Chert | 3226 | -2036 | | | |
| Kinderhook | 3614 | -2424 | | | |
| Simpson Sand | 3672 | -2482 | | | |
| Arbuckle | 3684 | -2494 | | | |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---------------------------------------------------------------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4 | 8 5/8 | 24 | 304 | 60/40 poz | 200 | 4% gel |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | |
|-----------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth | |
|----------------|----------------------------------------------------------------------------------------|--|--------------------------------------------------------------------------------------|--|
| | | | | |
| | | | | |
| | | | | |
| | | | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|------------------------------------------------|-----|---------------------------------------------------------------------------------------------------------------------------------------------------------------|--------|-----------|--------------------------------------------------------------------|
| Date of First, Resumed Production, SMD or Inj. | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil | Bbls. | Gas | Mcf | Water Bbls. Gas-Oil Ratio Gravity |

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

ORIGINAL

BLUE STAR
ACID SERVICE, INC.

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

No 3179

| | | | | | | | | |
|---------------------------------|-----------------------|---------------------------------|---------------|-------------|-------------------------------------------------------|-----------------------------|----------------------|--------------------------|
| Date 12-14-01 | Customer Order No. | Secl. 1 | Twp. 335 | Range 3E | Truck Called Out 10:00 AM | On Location 1:30 PM | Job Began 1:45 PM | Job Completed 5:45 PM |
| Owner Crest Petroleum Inc. | | Contractor Berentz Dely. Co. | | | Charge To Crest Petroleum Inc. | | | |
| Mailing Address P.O. Box 257 | | City Rose Hill | | | State Ks 67133-0257 | | | |
| Well No. & Form A. wish #1 | | Place Cowley | | | County Ks | | | |
| Depth of Well 3734' | Depth of Job 3660' | Casing (New) (Used) | Size 7 7/8 | Weight | Size of Hole Aml. and Kind of Cement 110 SKS | Cement Left in casing by | Request Necessity | feet |
| Kind of Job P.T.A. | | | | | Drillpipe | (Rotary) (Cable) | Truck No. #12 | |

| | |
|---------------------|-------------|
| Price Reference No. | # 1 |
| Price of Job | 665.00 |
| Second Stage | |
| Mileage | 58.2 112.50 |
| Other Charges | |
| Total Charges | 777.50 |

Remarks

Spot 35 SKS @ 3660'

Spot 35 SKS @ 360'

Spot 25 SKS @ 60' TO SURFACE

15 SKS IN FAT HOLE

110 SKS TOTAL

Cementor *Kevin McCoy*

Helper *Guy - Jim* District *EUREKA* State *Ks*

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

Thank you

Kevin McCoy Agent of contractor or operator

Sales Ticket for Materials Only

| Quantity Sacks | BRAND AND TYPE | PRICE | TOTAL |
|------------------------------------------|----------------------------|-------|---------|
| 110 SKS | 60/40 Pozmix Cement | 6.50 | 715.00 |
| 400 * | Gel 4% | 9.50 | 38.00 |
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| JAN 25 2002 | | | |
| KCC WICHITA | | | |
| Plugs | 110 SKS Handling & Dumping | .50 | 55.00 |
| | 4.93 TONS Mileage .50 | .80 | 189.20 |
| | Sub Total | | 1774.20 |
| | Discount | | |
| | Sales Tax | | |
| | Total | | |
| Delivered by Truck No. #10 | | | |
| Delivered from <i>EUREKA</i> | | | |
| Signature of operator <i>Kevin McCoy</i> | | | |

ORIGINAL

Date 12-24-01 District Med. Lodge Ticket No. 8875
 Company East Rig _____
 Lease _____ Well No. _____
 County Cowley State KS
 Location _____ Field _____

CEMENT DATA:
 Spacer Type: _____
 Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG _____

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size 8 1/2 Type _____ Weight 24 Collar _____

LEAD: Pump Time _____ hrs. Type FC-40:2+3/16
 Excess _____
 Amt. 200 Skys Yield 1.26 ft³/sk Density 14.3 PPG _____

Casing Depths: Top _____ Bottom _____

TAIL: Pump Time _____ hrs. Type _____
 Excess _____
 Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG _____

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

WATER: Lead 5.6 gals/sk Tail _____ gals/sk Total _____ Bbls.

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. 0.637 Lin. ft./Bbl. 15.70
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. 0.735 Lin. ft./Bbl. 13.60
 Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

Pump Trucks Used 300-265 Wiley R.
 Bulk Equip. 259-257 20 R.

Float Equip: Manufacturer _____
 Shoe: Type _____ Depth _____
 Float: Type _____ Depth _____
 Centralizers: Quantity _____ Plugs Top Wobblers Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type Fresh #10 Amt. 19 Bbls. Weight 19 PPG 8-34 #16
 Mud Type _____ Weight _____ PPG _____

COMPANY REPRESENTATIVE Clifford Camp

CEMENTER Carl B.

| TIME | PRESSURES PSI | | FLUID PUMPED DATA | | | REMARKS |
|---------|-------------------|---------|-------------------|------------------------|----------------|-------------------------------------------------------------------------------------------------------------------------------|
| | DRILL PIPE CASING | ANNULUS | TOTAL FLUID | Pumped Per Time Period | RATE Bbls Min. | |
| 3:45 AM | 150 | | | | | Pipe on bottom, break circulation, pump 250 sk cement, release plug, replace with 19 bbls water, cement did circulate shut in |
| | 250 | | 45 | 45 | 5 1/2 | |
| | 100 | | 64 | 19 | | |
| 4:10 AM | 100 | | | | | |

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 JAN 25 2002
 KCC WICHITA

INAL DISP. PRESS: 100 PSI BUMP PLUG TO 100 PSI BLEEDBACK shut in BBLs. THANK YOU

ALLIED CEMENTING CO., INC.

08875

ORIGINAL

Federal Tax I.D.# ~~012345678~~

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

| | | | | | | | |
|-------------------------|--------------|----------------------------|--------------------------------|--------------------|----------------------|-------------------|--------------------|
| DATE 12-4-01 | SEC. 7 | TWP. 33S | RANGE 3W | CALLED OUT 9:00 pm | ON LOCATION 11:30 pm | JOB START 3:45 Am | JOB FINISH 4:10 Am |
| LEASE Galum | WELL # A101h | LOCATION Winfield KS, West | | | COUNTY Cowley | STATE KS | |
| OLD OR NEW (Circle one) | | | edge by chevy Dealer, 265, 14w | | | | |

CONTRACTOR Berantz OWNER Crest Petroleum

TYPE OF JOB Surface

HOLE SIZE 12" T.D. 314' CEMENT AMOUNT ORDERED

CASING SIZE 8 7/8" x 24" DEPTH 313' 200 sx 60:40:21 3/4 cc

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 250 MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 19 bbls Freshwater

EQUIPMENT

PUMP TRUCK CEMENTER Carl Becking

360-265 HELPER Mike Rucker

BULK TRUCK DRIVER Ed Reed

BULK TRUCK DRIVER

CEMENT

AMOUNT ORDERED

200 sx 60:40:21 3/4 cc

COMMON @

POZMIX @

GEL @

CHLORIDE @

@

@

@

@

@

HANDLING @

MILEAGE @

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JAN 2-5 2002

KCC WICHITA

RECEIVED

TOTAL

REMARKS:

Run casing, Break circulation,
Pump 200 sx 60:40:21 3/4 cc
Stop pumps + Release plug
Displace with 19 bbls Freshwater
Cement did circulate
shut in

DEPTH OF JOB 314'

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

PLUG wooden @

@

@

TOTAL

CHARGE TO: Crest Petroleum

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment
and furnish cementer and helper to assist owner or