

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE *Revised*

Operator: License # 33365
 Name: Layne Energy Operating, LLC
 Address: 1900 Shawnee Mission Parkway
 City/State/Zip: Mission Woods, KS 66205
 Purchaser: _____
 Operator Contact Person: Victor H Dyal
 Phone: (913) 748-3987
 Contractor: Name: MOKAT Drilling
 License: 5831
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>June 9, 2004</u>	<u>June 10, 2004</u>	<u>January 1, 2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30525 - 00-00
 County: Montgomery
 SE SE NW Sec. 20 Twp. 31 S. R. 17 East West
2065 feet from S / (circle one) Line of Section
3244 feet from (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) FROM SE NW SW
 Lease Name: Norton Well #: 6-20
 Field Name: Coffeyville-Cherryvale
 Producing Formation: Cherokee Coals
 Elevation: Ground: 833 Kelly Bushing: _____
 Total Depth: 1112 Plug Back Total Depth: 1102
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1110
 feet depth to Surface w/ 125 sx cmt.
ALT II WITHIN 10-18-06
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content N/A ppm Fluid volume _____ bbls
 Dewatering method used N/A - Air Drilled
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Victor H Dyal*
 Title: Agent Date: 5/10/2005
 Subscribed and sworn to before me this 10th day of May,
 20 05.
 Notary Public: *Margaret Allen*
 Date Commission Expires: 10/14/2008

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

MARGARET ALLEN
 Notary Public - State of Kansas
 My Appt. Expires 10/14/2008

✓

X

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Side Two

ORIGINAL

Operator Name: Layne Energy Operating, LLC. Lease Name: Norton Well #: 6-20
Sec. 20 Twp. 31 S. R. 17 [X] East [] West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No (Attach Additional Sheets)

Samples Sent to Geological Survey [] Yes [X] No

Cores Taken [] Yes [X] No

Electric Log Run [X] Yes [] No (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron
Dual Induction

[X] Log Formation (Top), Depth and Datum [] Sample

Name Top Datum

Pawnee Lime 452 GL 381

Excello Shale 595 GL 238

V Shale 648 GL 185

Mineral Coal 693 GL 140

Mississippian 1008 GL -175

CASING RECORD [X] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacjs Used, Type and Percent Additives. Rows include Surface and Casing.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth. Includes a 'RECEIVED' stamp from the Kansas Corporation Commission dated May 11 2005.

TUBING RECORD Size Set At Packer At Liner Run [] Yes [X] No

Date of First, Resumerd Production, SWD or Enhr. Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

[] Vented [X] Sold [] Used on Lease [] Open Hole [X] Perf. [] Dually Comp. [X] Commingled [] Other (Specify)

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ORIGINAL

Operator Name:	Layne Energy Operating, LLC.		
Lease Name:	Norton 6-20		
	Sec. 20 Twp. 31S Rng. 17E, Montgomery County		
API:	15-125-30525		
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	996.5-999, 951.5-953.5, 820-821.5, 755-756	Riverton, Rowe, Bluejacket, Tebo - 1,400g 15% HCL + 525B Water + 2,887# 20/40 Sand	755-999
4	692.5-693.5, 650-651.5, 627-629,	Mineral, Croweberg, Iron Post - 800g 15% HCL + 365 bbls Water + 1,522# 20/40 Sand	627-693.5
4	594-600, 570-573, 485.5-486.5	Mulky, Summit, Lexington - 1,500gal 15% HCL + 420 bbls Water + 1,785# 20/40 Sand	485.5-600

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MAY 11 2005

CONSERVATION DIVISION
WICHITA, KS