

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33365
 Name: Layne Energy Operating, LLC
 Address: 1900 Shawnee Mission Parkway
 City/State/Zip: Mission Woods, KS 66205
 Purchaser: KCC
 Operator Contact Person: Vic Dyal
 Phone: (913) 748-3987
 Contractor: Name: MOKAT Drilling
 License: 5831
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 June 18, 2004 June 22, 2004 September 25, 2004
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

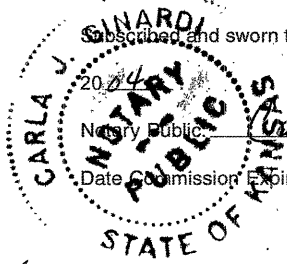
API No. 15 - 125-30563 125-30562-00-00
 County: Montgomery
 SE SW Sec. 17 Twp. 31 S. R. 15 East West
660 feet from (circle one) Line of Section
1980 feet from (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Likes Well #: 14-17
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Cherokee Coals
 Elevation: Ground: 981 Kelly Bushing: _____
 Total Depth: 1480 Plug Back Total Depth: 1468
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1475
 feet depth to Surface w/ 190 sx cmt.
ALT II WITHM 10-18-06
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content N/A ppm Fluid volume _____ bbls
 Dewatering method used N/A - Air Drilled
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vic Dyal
 Title: Agent Date: Oct 14, 2004

Subscribed and sworn to before me this 14th day of October,
2004
 Notary Public: Carla J. Hinardi
 Date Commission Expires: May 21, 2005



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 15 2004
 CONSERVATION DIVISION
 WICHITA, KS

KCC

Side Two

OCT 14 2004

Operator Name: Layne Energy Operating, LLC. Lease Name: Likes Well #: 14-17
Sec. 17 Twp. 31 S. R. 15 [X] East [] West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheets if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

RELEASED FROM CONFIDENTIAL

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run:
Compensated Density Neutron
Dual Induction

Table with 3 columns: Name, Top, Datum. Rows include Pawnee Lime, Excello Shale, V Shale, Mineral Coal, and Mississippian.

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacs Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

RECEIVED KANSAS CORPORATION COMMISSION OCT 15 2004

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Footage, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First Resumerd Production, Producing Method, Estimated Production Per 24 Hours.

Disposition of Gas: [] Vented [X] Sold [] Used on Lease
METHOD OF COMPLETION: [] Open Hole [X] Perf. [] Dually Comp. [X] Commingled
Production Interval: [] Other (Specify)

CONSOLIDATED OIL WELL SERVICES

PO Box 103
Eureka, Kansas 67045

Cementing Ticket and Invoice Number **Nº 5606**

PRICE	5.00	6.25	7.50	5.00	7.50	5.00	7.00	7.00	6.00
-------	------	------	------	------	------	------	------	------	------

Date 6-22-04	Customer Order No. 4758	Sect 17	Twp. 31	Range 15E	Truck Called Out	On Location	Job Began	Job Completed
Owner Loyale Energy					Contractor Gus James		Charge No. FROM Energy	
Mailing Address PO Box 160					City Sycamore		State KANSAS	
Well No. & Form Likes 14-17		Place 1103 301 1103 301 1103 301			County Montgomery		State Kansas	
Depth of Well 1480	Depth of Job 1475	Casing 5 1/2"	(New) Size 15.5"	(Used) Weight	Size of Hole Amt. and Kind of Cement 190 sks	Cement Left in casing by	Request Necessity 6.5'	
Kind of Job Longstring					Drillpipe	(Rotary) Tubing	Truck No. 446	

RELEASED
FROM Energy
CONFIDENTIAL

Remarks: **Safety Meeting: Rig up to 5 1/2" casing, break circulation with 100 Bbls water, Pumped 5 Bbl Metasilicate followed with 25 Bbls Dye water, Mixed 190 sks Thickset cement with 10" P/EX of KOL-SEAL or 133 lbs P/EX. Shutdown - washout pump and lines - Release Plug - Displace Plug with 35 Bbls water. Final pumping at 650 PSI - Bumped Plug to 1100 PSI. Release Pressure - Float Hold - close casing w/ O.P.S.T. Good cement returns to surface with 8 Bbl slurry.**

Price Reference No. 5301	Price of Job 710.00
Second Stage 5406	Mileage 25 58.75
Other Charges	
Total Charges	768.75

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 15 2004

Cementor: **Brad Butler** Job completed: **Teardown**

Helper: **Rick Anthony** District: **Eureka** State: **Kansas**

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

Agent of contractor or operator

Thank you

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
190 sks	Thick Set Cement	11.85	2251.50
35 sks	KOL-SEAL 10" P/EX	15.75	598.50
50 lbs	Metasilicate Pro Flush	1.40/lb	70.00
5 Hr	80 Bbl VAC Truck	78.00	390.00
3000 GAL	City water	11.50 P/1000	34.50
5 Hr	Welder	70.00	350.00
1	5 1/2" Top Rubber Plug	40.00	40.00
Plugs	#5407A - 10.75 TOL	Mileage 25	1.85
	Sub Total		4725.31
	Discount		
	Sales Tax		158.11
	Total		4884.00

KCC

OCT 14 2004

CONFIDENTIAL

Delivered by Truck No. **441**

Layne Energy Operating, L.L.C.

1900 Shawnee Mission Parkway • Mission Woods, Kansas 66205 • (913) 748-3987 • Fax: (913) 748-3950

October 14, 2004

RELEASED
FROM
CONFIDENTIAL

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

KCC
OCT 14 2004
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 15 2004

CONSERVATION DIVISION
WICHITA, KS

ATTN: Ms. Sharon Ahtone

Re: Likes 14-17

Dear Ms. Ahtone:

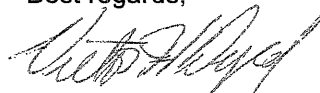
I have enclosed the ACO-1 form and associated data for the following well:

API #: 15-125-30563
Likes 14-17

We respectfully request that all information submitted be kept confidential and per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information or have any questions or comments, please contact me at (913) 748-3987.

Best regards,



Victor H. Dyal, P.E.
Agent

Enclosure

Cc Field Office
Well File