

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5010
Name: Knighton Oil Company, Inc.
Address: 221 S. Broadway, Suite 710
City/State/Zip: Wichita, Kansas 67202
Purchaser: Maclaskey
Operator Contact Person: Earl M. Knighton, Jr
Phone: (316) 264-7918
Contractor: Name: Glacier Well Service
License: 5721

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Comp. Abc
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Knighton Oil Company, Inc.

Well Name: Olsen No. 1
Original Comp. Date: 11/2/54 Original Total Depth: 3121'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 3033' Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4/7/04 4/29/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - N/A 15-127-00095-00-01
County: Morris
NW_NW_SW. Sec. 26 Twp. 15 S. R. 9 East West
2310 feet from (S) N (circle one) Line of Section
330 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Olsen Well #: 1
Field Name: John Creek

Producing Formation: Viola
Elevation: Ground: 1412' Kelly Bushing: 1418'
Total Depth: 3121' Plug Back Total Depth: 3033'
Amount of Surface Pipe Set and Cemented at 150' w/100sx Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Earl M. Knighton Jr.
Title: President Date: May 18, 2004

Subscribed and sworn to before me this 18th day of MAY

2004
Notary Public: [Signature]
Date Commission Expires: 10-4-07

DAVID D. MONTAGUE
Notary Public - State of Kansas
My Appt. Expires 10-4-07

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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ORIGINAL

Operator Name: Knighton Oil Company, Inc. Lease Name: Olsen Well #: 1
 Sec. 26 Twp. 15 S. R. 9 East West County: Morris

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

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 KANSAS CORPORATION COMMISSION
MAY 18 2004
 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Liner		4 1/2"		3033	60/40pozmix	200	6% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size <u>2 7/8"</u>	Set At <u>3050'</u>	Packer At <u>2965'</u>	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>April 29, 2004</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>2</u>	Gas Mcf	Water Bbls. <u>250</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Production Interval

CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 RH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID#

ORIGINAL

 * I N V O I C E *

Invoice Number: 092897

Invoice Date: 04/15/04

Sold Knighton Oil Co., Inc.
 To: 710 Petroleum Bldg.
 221 S. Broadway
 Wichita, KS
 67202

15127 00095000/

RECEIVED
 KANSAS CORPORATION COMMISSION

MAY 18 2004

CONSERVATION DIVISION
 WICHITA, KS

Cust I.D.....: Knight
 P.O. Number...: Olsen #1
 P.O. Date.....: 04/15/04

Due Date.: 05/15/04
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	120.00	SKS	7.6500	918.00	T
Pozmix	80.00	SKS	4.0000	320.00	T
Gel	14.00	SKS	11.0000	154.00	T
CD-31	86.00	LBS	5.5000	473.00	T
Defoamer	50.00	LBS	5.2500	262.50	T
Handling	214.00	SKS	1.2500	267.50	T
Mileage (90)	90.00	MILE	10.7000	963.00	T
214 sks @ \$.05 per sk per mi					
Liner	1.00	JOB	650.0000	650.00	T
Mileage pmp tkr	90.00	MILE	4.0000	360.00	T
TRP	1.00	EACH	48.0000	48.00	T
Float Shoe	1.00	EACH	290.0000	290.00	T

All Prices Are Net, Payable 30 Days Following Subtotal: 4706.00
 Date of Invoice. 1 1/2% Charged Thereafter. Tax.....: 320.01
 If Account CURRENT take Discount of \$470.60 Payments: 0.00
 ONLY if paid within 30 days from Invoice Date Total.....: 5026.01

CEMENT LINER (#1)

WELL FILE

M.

Jan

ALLIED CEMENTING CO., INC.

16846

Federal Tax I.D. [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

ORIGINAL

DATE <u>4-8-04</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START <u>11:15am</u>	JOB FINISH <u>12:45pm</u>
LEASE <u>ORSEN</u>	WELL # <u>1</u>	LOCATION <u>COUNCIL GROVE T8 3 1/2 N</u>			COUNTY <u>MORRIS</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)				<u>EJN</u>			

CONTRACTOR _____
 TYPE OF JOB LINER
 HOLE SIZE _____ T.D. _____
 CASING SIZE 4 1/2 DEPTH 3033
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER 15127000950001
 CEMENT
 AMOUNT ORDERED 200 60/40 690 226
1/2 of 190 CD-31
1/2 DEFORMER
 COMMON 120 @ 7.6 918.00
 POZMIX 80 @ 4.00 320.00
 GEL 14 @ 11.00 154.00
 CHLORIDE @ _____
 ASC @ _____
 @ _____
CD-31 86# @ 5.50 473.00
DEFORMER 50# @ 5.25 262.50
 RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 18 2004
 CONSERVATION DIVISION
 WICHITA HANDLING 214 @ 1.25 267.50
 MILEAGE 59/5K/MILE 963.00
 TOTAL 3358.00

EQUIPMENT

PUMP TRUCK CEMENTER MURK
 # 221 HELPER SHANE
 BULK TRUCK
 # 222 DRIVER BRENT
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

PLUG C.3030 4 1/2 LINER @ 3033
MIXED 200 SLS - DISPLACED FLUG LAMEN
PRESSURE BLEB OFF FLOAT SEA NOT HOLD
CEMENT CTRC

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE 650.00
 EXTRA FOOTAGE @ _____
 MILEAGE 90 @ 4.00 360.00
4 1/2 TRP @ _____ 48.00
 @ _____
 @ _____

CHARGE TO: KNEIGHTON
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1058.00

PLUG & FLOAT EQUIPMENT

MANIFOLD @ _____
 @ _____
4 1/2 FLOAT SHADE @ 290.00
 @ _____
 @ _____

TOTAL 290.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME
WELL FILE