

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY DESCRIPTION OF WELL & LEASE

ORIGINAL

KCC

Operator: License # 5010
 Name: Knighton Oil Company, Inc.
 Address: 221 S. Broadway, Suite 710
 City/State/Zip: Wichita, Kansas 67202
 Purchaser: _____
 Operator Contact Person: Earl M. Knighton, Jr.
 Phone: (316) 264-7918
 Contractor: Name: Summit Drilling
 License: 30141
 Wellsite Geologist: David D. Montague
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 10/7/04 10/12/04 10/13/04
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

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OCT 29 2004
CONSERVATION DIVISION
WICHITA, KS

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API No. 15 - 15-127-205760000
 County: Morris
 NE NE SE SE Sec. 2 Twp. 16 S. R. 7 East West
2310 feet from S N (circle one) Line of Section
330 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Picolet Well #: 1
 Field Name: wildcat
 Producing Formation: N/A
 Elevation: Ground: 1459 Kelly Bushing: 1469
 Total Depth: 1872 Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 178 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set N/A Feet
 If Alternate II completion, cement circulated from N/A
 feet depth to N/A w/ N/A sx cmt.
ALT I WITH 10-18-06

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 1000 ppm Fluid volume 40 bbls
 Dewatering method used allow to dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____
 Docket No. _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Earl M. Knighton Jr.
 Title: President Date: 10/29/04
 Subscribed and sworn to before me this 29th day of October,
2004.
 Notary Public: David D. Montague
 Date Commission Expires: 10-4-07

DAVID D. MONTAGUE
Notary Public - State of Kansas
My Appt. Expires 10-4-07

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Knighton Oil Company, Inc. Lease Name: Picolet Well #: 1
 Sec. 2 Twp. 16 S. R. 7 East West County: Morris

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	1130 +339
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lansing	1360 +109
List All E. Logs Run:		BKC	1680 -211
		Arbuckle	1855 -386

Drillstem Test Attached, and made part of

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	24#	178'	class A	100	2%gel/3%CC

KCC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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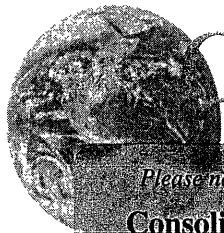
CONSERVATION DIVISION
WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run	
				<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____



CONSOLIDATED OIL WELL SERVICES

Please note our address has changed to:
Consolidated Oil Well Services
 1530 S. Santa Fe
 Chanute, KS 66720

N.C.

66720 • 620/431-9210 • 1-800/467-6670

INVOICE DATE	INVOICE NO.
10/19/04	00193366

KCC
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TERMS: Net 30 Days

A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

CONSOLIDATED OIL WELL SERVICES
 3667 PAYSPIRE DR
 WICHITA, KS 67202

SOLD TO
 KNIGHTON OIL CO
 221 S. BROADWAY, SUITE 710
 WICHITA KS 67202

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	PO. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
4495	0095	15	PICOLETT 1	10/13/2004	2227		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5405N			PLUG (NEW WELLS)	1.0000	710.0000	EA	710.00
5406			MILEAGE CHARGE	70.0000	2.3500	EA	164.50
1131			60740 POZ MIX	95.0000	7.3000	SK	693.50
1118			PREMIUM GEL	2.0000	12.4000	SK	24.80
5407A			TON MILEAGE DELIVERY	1.0000	242.7600	MI	242.76

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PLUGGING CEMENT

WELL FILE

GROSS INVOICE	TAX	
1835.56	45.25	

ORIGINAL INVOICE

PLEASE PAY
1880.81

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2227
 LOCATION Eureka
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

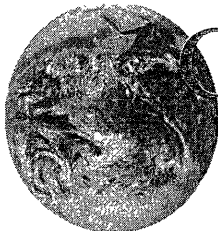
DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-13-04	4495	Picolet # 1	2	16S	7E	Morris
CUSTOMER Knighton Oil Company, Inc.			Summit Drilg Co.			
MAILING ADDRESS 221 S. BROADWAY STE 710						
CITY Wichita	STATE KS	ZIP CODE 67202	TRUCK #	DRIVER	TRUCK #	DRIVER
			445	Troy		
			442	Justin		

JOB TYPE P.T.A. HOLE SIZE 7 1/8 HOLE DEPTH 1872' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 4" TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: RAN 4" DRILL Pipe IN 7 1/8 hole, Spot Cement
Plugs AS Following.
Spot 35 SKS @ 1850' Top of ARBUCKLE
Spot 35 SKS @ 200'
Spot 25 SKS From 60' To SURFACE.
95 SKS TOTAL

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405 N	1	PUMP CHARGE	710.00	710.00
5406	70	MILEAGE	2.35	164.50
1131	95 SKS	60/40 Pozmix Cement	7.30	693.50
1118	2 SKS	G-L 2%	12.40	24.80
5407A	4.08 TONS	70 miles	.85	242.76
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WELL FILE				
			Sub total	1835.56
			SALES TAX 6.3%	45.25
			ESTIMATED TOTAL	1880.81

AUTHORIZATION De [Signature] TITLE Tool Pusher Summit Drilg. DATE 10-13-04



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

211 W. 14th, P.O. Box 9817, Wichita, KS 67208-9817, Tel: 316-261-1100, Fax: 316-261-1101

INVOICE DATE	INVOICE NO.
10/19/04	00193358

S
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KNIGHTON OIL CO
 221 S. BROADWAY, SUITE 710
 WICHITA KS 67202

CONSOLIDATED OIL WELL SERVICES
 3667 PAYSHERE CIRCLE
 CHICAGO IL 60674

TERMS: Net 30 Days
 A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	PO NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
4495	0089	35	PICOLET 1	10/08/2004	2240		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401S			CEMENT PUMP (SURFACE PIPE)	1.0000	550.0000	EA	550.00
5406			MILEAGE CHARGE	70.0000	2.3500	EA	164.50
1104			CLASS "A" CEMENT	100.0000	8.9000	SK	890.00
1102			CALCIUM CHLORIDE (50#)	5.0000	35.7000	SK	178.50
1118			PREMIUM GEL	2.0000	12.4000	SK	24.80
1107			FLO-SEAL (25#)	1.0000	40.0000	SK	40.00
5407A			TON MILEAGE DELIVERY	1.0000	279.6500	MI	279.65

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CEMENT SURFACE
CABINETS

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CONSERVATION DIVISION
WICHITA, KS

WELL FILE

GROSS INVOICE	TAX
2127.45	71.40

ORIGINAL INVOICE

PLEASE PAY
2198.85

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2240
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
10-8-04	4495	Picolet #1	2	16s	7E	Morris	
CUSTOMER Knighton Oil Company, Inc.			Summit Dirg.				
MAILING ADDRESS 221 S. Broadway, Suite 710							
CITY Wichita		STATE Ks.	ZIP CODE 67202	TRUCK #	DRIVER	TRUCK #	DRIVER
				446	Rick		
				442	Anthony		

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 195' CASING SIZE & WEIGHT 8 5/8" - 24 lb.
 CASING DEPTH 193' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.9 lbs SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 15'
 DISPLACEMENT 11 1/2 Bbls. DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8" casing, break circulation with fresh water. Pumped 10 Bbls. water
Ahead. Mixed 100 sks. Reg cement w/ 2% Gel, 3% CaCl2 and 1/4" Floccle at 14.9 lbs. P/GAL
Displace cement with 11 1/2 Bbls. water, shutdown, close casing int.
Good cement returns to surface w/ 5 Bbls slurry
Job complete - Tear down

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CONSERVATION DIVISION
 WICHITA, KS

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE	550.00	550.00
5406	70	MILEAGE	2.35	164.50
1104	100 SKs.	Regular - class A cement	8.90	890.00
1102	5 SKs.	CaCl2 3%	35.70	178.50
1118	2 SKs.	Gel 2%	12.40	24.80
1107	1 SK	Floccle 1/4" P/SK	40.00	40.00
5407A	4.7 Ton	70 miles - Bulk Truck	5.85	279.65
RELEASED FROM CONFIDENTIAL				
WELL FILE				
			6.3%	SALES TAX
				71.40
				ESTIMATED TOTAL
				2198.85

AUTHORIZATION Called by Don (Summit Dirg)

TITLE

193358

DATE