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JAN 22 2002

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 7383  
 Name: Grady Bolding Corporation  
 Address: P. O. Box 486  
 City/State/Zip: Ellinwood, KS. 67526  
 Purchaser: NCRA  
 Operator Contact Person: Grady Bolding  
 Phone: ( 620 ) 564-2240  
 Contractor: Name: L. D. Drilling, Inc.  
 License: 6039  
 Wellsite Geologist: James C. Musgrove  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>10-11-01</u>	<u>10-18-01</u>	<u>11-2-01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23139-0000  
 County: Stafford  
NW SW SW Sec. 16 Twp. 22 S. R. 12  East  West  
 \_\_\_\_\_ feet from  N (circle one) Line of Section  
 \_\_\_\_\_ feet from E /  W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW  SW  
 Lease Name: Teichmann Well #: A-1  
 Field Name: Helene  
 Producing Formation: Arbuckle  
 Elevation: Ground: 1869' Kelly Bushing: 1874'  
 Total Depth: 3704 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 314 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
ALT I WITHIN 10-16-06

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 10,000 ppm Fluid volume 1500 bbls  
 Dewatering method used Evap/settling/hauling  
 Location of fluid disposal if hauled offsite:  
 Operator Name: Bob's Oil Service  
 Lease Name: Teichmann License No.: 32408  
 Quarter SW Sec. 16 Twp. 22 S. R. 12  East  West  
 County: Stafford Docket No.: D-23,722


**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Grady Bolding  
 Title: President Date: 1-18-02

Subscribed and sworn to before me this 18th day of January  
2002

Notary Public: Jenny Kasselmann

Date Commission Expires: 7-16-02  


**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X

Operator Name: Grady Bolding Corporation Lease Name: Teichmann Well #: A-1  
 Sec. 16 Twp. 22 S. R. 12  East  West County: Stafford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

See attached

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	20#	314'	60/40 poz	215	2% Ge1 3% CC
Production	7 7/8"	4 1/2"		3700'	ASC	195	500 ASF Flush 5# Kol-seal per

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open Hole Completion	500 gal. 15% HCL	3705

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2"	3661		<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhrr.	Producing Method
1/1/2002	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20		200		38°

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled 3700-3704  
 (If vented, Sumit ACO-18.)  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

08787

Federal Tax I.D.#

ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

At Band

DATE 10-18-01	SEC. 16	TWP. 22	RANGE 12	CALLED OUT 3:00 PM	ON LOCATION 5:45 PM	JOB START 9:15 PM	JOB FINISH 10:30 PM
LEASE Teichmann		WELL # A-1	LOCATION 281+K-19-5E, 13/4S, E1S			COUNTY Stafford	STATE KS
OLD OR NEW (Circle one)							

CONTRACTOR L.D. Maly  
 TYPE OF JOB Production  
 HOLE SIZE 7 7/8" T.D. 3704'  
 CASING SIZE 4 1/2" DEPTH 3700'  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX 1200# MINIMUM  
 MEAS. LINE SHOE JOINT 20.89'  
 CEMENT LEFT IN CSG. 20.89'  
 PERFS.  
 DISPLACEMENT 58 3/4 bbls

OWNER Same  
 CEMENT  
 AMOUNT ORDERED 210 bbls ASC 5# Kol Seal / Ash  
 500 gal ASF

EQUIPMENT  
 PUMP TRUCK CEMENTER Tom D  
 # 181 HELPER Bob B  
 BULK TRUCK  
 # 342 DRIVER Larry H.  
 BULK TRUCK  
 # DRIVER

COMMON 210 ASC @ 8.50	1785.00
POZMIX @	
GEL @	
CHLORIDE @	
Kol Seal - 1050 # @ .50	525.00
ASF 500 gal @ 1.00	500.00
HANDLING 231 @ 1.10	254.10
MILEAGE 22 @	203.28

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KCC WICHITA SERVICE

TOTAL \$ 3267.38

REMARKS:

Ran 3700' of 4 1/2" casing. Broke circulation.  
 Pumped 500 gal ASF followed by 195 bbls  
 ASC 5# Kol Seal / Ash. Washed up. Released  
 Plug. Replaced with fresh #30. Landed  
 Plug at 1250'. Released a float. Held.

Plugged Aothole w/ 15 bbls.

DEPTH OF JOB 3700'	
PUMP TRUCK CHARGE	1130.00
EXTRA FOOTAGE @	
MILEAGE 22 @ 3.00	66.00
PLUG 1-4 1/2" Rubber @ 48.00	48.00

TOTAL \$ 1244.00

CHARGE TO: Grady Bolding, Corp.  
 STREET  
 CITY STATE ZIP

FLOAT EQUIPMENT

1-4 1/2" Guide shoe @ 125.00	125.00
1-4 1/2" AFU Insert @ 210.00	210.00
6-4 1/2" Centralizers @ 45.00	270.00

TOTAL \$ 605.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment  
 and furnish cementer and helper to assist owner or  
 contractor to do work as is listed. The above work was  
 done to satisfaction and supervision of owner agent or  
 contractor. I have read & understand the "TERMS AND  
 CONDITIONS" listed on the reverse side.

TAX 0  
 TOTAL CHARGE \$ 5116.38  
 DISCOUNT \$ 511.64 IF PAID IN 30 DAYS

SIGNATURE X Grady Bolding

SIGNATURE X Grady Bolding  
 PRINTED NAME Grady Bolding

Net \$ 4604.74

# ALLIED CEMENTING CO., INC.

0874

Federal Tax I.D.#

ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <u>10-11-01</u>	SEC <u>16</u>	TWP. <u>22</u>	RANGE <u>12 W</u>	CALLED OUT <u>8:00 pm</u>	ON LOCATION <u>7:30 pm</u>	JOB START <u>12:05am</u>	JOB FINISH <u>12:42am</u>
LEASE <u>Teichmann</u>		WELL # <u>A-1</u>		LOCATION <u>K-19 + 281-4 East 2 south</u>		COUNTY <u>St. Howard</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>			<u>1 East - 8 north - East Into</u>				

CONTRACTOR L.O. Wierling

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 317

CASING SIZE 8 7/8 DEPTH 314'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 200 MINIMUM 0

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. approx 20'

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER Grady Bolding Corp.

CEMENT AMOUNT ORDERED 215 sy 60/40 3+2

COMMON \_\_\_\_\_ @ \_\_\_\_\_

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

**EQUIPMENT**

PUMP TRUCK CEMENTER Jack

# 120 HELPER Steve

BULK TRUCK DRIVER hannie

# 341

BULK TRUCK DRIVER \_\_\_\_\_

RECEIVED

TOTAL \_\_\_\_\_

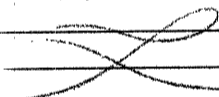
JAN 22 2002

KCC WICHITA SERVICE

**REMARKS:**

Ran 7 jts of 8 7/8 - Cement with  
215 sy of Cement - Displace with  
19 lbl's of Fresh Water - Cement  
Dis Circ.

Thanks



DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

PLUG 8 7/8 Double Cup @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

CHARGE TO: Grady Bolding

STREET P.O. Box 486

CITY Ellenwood STATE KS ZIP \_\_\_\_\_

**FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Michael P. [Signature]

Michael P. [Signature]  
PRINTED NAME