

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6137
Name: Donald & Jack Ensminger
Address: 1446-3000 St.
City/State/Zip: Moran, Kansas 66755
Purchaser: Crude Marketing
Operator Contact Person: Don Ensminger
Phone: (620) 496-2300 496-7181 Cell
Contractor: Name: Company Tools
License: 6137
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9-15-05 9-17-05 12-12-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-001-29287-00-00
County: Allen
CTR - SW NE Sec. 34 Twp. 25 s. R. 19 East West
3300 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner
(circle one) NE SE NW SW
Lease Name: Pavlicek Well #: 8-05
Field Name: Moran
Producing Formation: Bartlesville

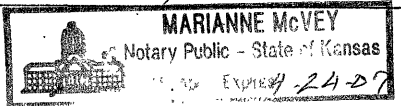
Elevation: Ground: Ground Kelly Bushing: _____
Total Depth: 689 Plug Back Total Depth: 687
Amount of Surface Pipe Set and Cemented at 20.7' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 687
feet depth to Surface w/ 75 sx cmt.
ACT II WITH 10-18-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 75 ppm Fluid volume 325 bbls
Dewatering method used Air dry backfill & level
Location of fluid disposal if hauled offsite:
Operator Name: RECEIVED
Lease Name: _____ License No.: _____
Quarter _____ Sec. DEC 23 20 Twp. _____ R. _____ East West
County: KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald Ensminger
Title: Owner Date: _____
Subscribed and sworn to before me this 21st day of Dec
19-2005
Notary Public: Marianne McVey
Date Commission Expires: 4-24-07



KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Donald & Jack Ensminger Lease Name: Pavlicek Well #: 8-05
 Sec. 34 Twp. 25 S. R. 21 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Soil</td> <td>0</td> <td>2</td> </tr> <tr> <td>Ls with Sh streaks</td> <td>2</td> <td>154</td> </tr> <tr> <td>Sh with Ls streaks</td> <td>154</td> <td>646</td> </tr> <tr> <td>Oil Sd</td> <td>646</td> <td>660</td> </tr> <tr> <td>Sh</td> <td>660</td> <td>689 TD</td> </tr> </tbody> </table>	Name	Top	Datum	Soil	0	2	Ls with Sh streaks	2	154	Sh with Ls streaks	154	646	Oil Sd	646	660	Sh	660	689 TD
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	10 1/2"	7"	23	20'	Common	5 Sx	None
Production	5 5/8	2 7/8	6.5	687	Common	75 SX	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs, Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	647-657	50 gal acid fracked with 20 Sx sand 80 BBL. gelled water	647-657

TUBING RECORD		Size <u>1"</u> Set At <u>669</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>12-12-05</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>2</u>	Gas Mcf	Water Bbls. <u>10</u>	Gas-Oil Ratio <u>30</u>

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify)

Drillers Log

COMPANY: Ensminger Oil
 FARM: Paulick
 Well No. 8-05
 API 15-001-29,287-00-00
 Surface Pipe 20'-7"
 T.D. Hole 689 T.D. Pipe 687

COUNTY: Allen
 Sec 34 Twp 25 Range 21
 Location 3300' P South
 Location 1980' P East
 Spot SW, NE
 CONTRACTOR: Company tools

Thickness	Formation	Depth	MINUTES PER	REMARKS	BIT NO.
	Soil	2		5 5/8 Hole	
152	Lime	154			
127	Shale	281		9-15-05	
13	Lime	294		9-17-05	
14	Shale	308			
10	Sand	318			
1	Lime	319			
8	Shale	327			
7	Sand st	334			
34	Shale	368		ORIGINAL	
40	Lime	408			
45	Shale	453			
17	Lime	470			
4	Shale	474			
1	Coal	475			
2	Shale	477			
0	Lime	483	x		
3	Shale	486			
1	Coal	487			
56	Shale	543			
2	Lime	545			
30	Shale	575		RECEIVED	
2	Lime	577		DEC 23 2005	
	Shale	635		KCC WICHITA	
11	Sandy	646			
14	Oil Sd.	660			
3	Shale	663			
1	Coal	684			
	Shale				

DESIGNED A.M. AND P.M. TIME

RECORD TIME TOUR IS CHANGED UNDER REMARKS.

ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

Invoice

Invoice Number:

14988

Invoice Date:

Sep 19, 2005

Page:

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PAYLESS CONCRETE PRODUCTS, L.L.C.

802 N* INDUSTRIAL

P.O. BOX 664

IOLA, KS 66749-0664

15-001-29287-00-00

Voice: 620-365-5588

Fax:

Duplicate

Sold To:

ENSMINGER OIL
1446 3000 ST.
MORAN, KS 66755

Ship to:

PAVLICEK LEASE
WELL#8-05
BRONSON, KS 66716

Customer ID	Customer PO	Payment Terms	
EN001	PAVLICEK/WELL#8-05	Net 10th of Next Month	
Sales Rep ID	Shipping Method	Ship Date	Due Date
	TRUCK		10/10/05

Quantity	Item	Description	Unit Price	Extension
75.00	CEMENT/ WATER	CEMENT & WATER PER BAG MIX	6.00	450.00
1.75	TRUCKING	TRUCKING HR.	40.00	70.00

ORIGINAL

RECEIVED
DEC 23 2005

KCC WICHITA

Subtotal	520.00
Sales Tax	32.76
Total Invoice Amount	552.76
Payment/Credit Applied	
TOTAL	552.76

Check/Credit Memo No:

Total Invoice Amount
Payment/Credit Applied