

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6137  
Name: Donald & Jack Ensminger  
Address: 1446-3000 St.  
City/State/Zip: Moran, Kansas 66755  
Purchaser: Crude Marketing  
Operator Contact Person: Don Ensminger  
Phone: (620) 496-2300 496-7181 Cell  
Contractor: Name: Company Tools  
License: 6137  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

9-21-05 9-23-05 12-8-05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 15-001-29288-00-00  
County: Allen  
SE NE SW NE Sec. 34 Twp. 25 S. R. 21  East  West  
3400 feet from S N (circle one) Line of Section  
2200 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner  
(circle one) NE SE NW SW

Lease Name: Pavicek Well #: 9-05  
Field Name: Moran

Producing Formation: Bartlesville  
Elevation: Ground: Ground Kelly Bushing: \_\_\_\_\_

Total Depth: 725 Plug Back Total Depth: 700  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 704  
feet depth to Surface w/ 85 Sx. 85 Sx. cmt.  
ALT II WITHIN 10-18-06

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 75 ppm Fluid volume 325 bbls  
Dewatering method used Air dry backfill & level  
Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: RECEIVED  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter: DEC 23 2005 S. R.  East  West  
County: KCC WICHITA Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald Ensminger  
Title: Owner Date: 12-21-05  
Subscribed and sworn to before me this 21st day of Dec  
19-2005  
Notary Public: Marianne McVey  
Date Commission Expires: 4-24-07



KCC Office Use ONLY  
NO Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Donald & Jack Ensminger Lease Name: Pavlicek Well #: 9-05  
 Sec. 34 Twp. 25 s. R. 19  East  West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Soil	0	3
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Ls with Sh streaks	3	152
List All E. Logs Run:		Sh with Ls streaks	152	620
		Oil sd.	620	678
		Sh	678	720 TD

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	10 1/2"	8"	27	20'	Common	5 Sx	None
Production	6 3/4"	4 1/2"	20 1/2	704	Common	85 Sx	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs, Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	4	644-654	658-668	50 gal. acid fracked with	
			20 Sx sd. 80 bbl gelled		
			water	644-668	

TUBING RECORD		Size <u>2 3/8</u>	Set At <u>680</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>12-12-05</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>2</u>	Gas Mcf	Water Bbls. <u>20</u>	Gas-Oil Ratio	Gravity <u>30</u>

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

15-001-29288-00-00

# Drillers Log

COMPANY: Ensminger Oil

FARM: Parlicek

Well No. 9-05

API 15-001-29288

Surface Pipe 20'-8 5/8

T.D. Hole 720' T.D. Pipe 704' 4 1/2

Allen

COUNTY:

Sec 34 Twp 25 Range 21

Location 3400' P South

Location 2200' P East

Spot SE, NW, SW - NE 1/4

Company tools

CONTRACTOR

Thickness	Formation	Depth	MINUTES PER	REMARKS	BIT NO.
	Soil	3			
149	Lime	152		9-21-05	
118	Shale	270		9-23-05	
12	Lime	282			
82	Shale	364		6 3/4 Hole	
38	Lime	402			
43	Shale	445			
17	Lime	462			
6	Shale	468			
5	Lime	473	x	+3'?	
64	Shale	537		ORIGINAL	
1	Lime	538			
33	Shale	571			
2	Lime	573			
47	Shale	620			
26	Block Sd.	646			
22	Oil Sd.	668			
10	Block Sd.	678			
	Shale				

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DEC 23 2005  
KCC WICHITA

DESIGNED A.M. AND P.M. TIME

RECORD TIME TOUR IS CHANGED UNDER REMARKS.

ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS. ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

# Invoice

Invoice Number:  
15011

Invoice Date:  
Sep 23, 2005

Page:  
1

PAYLESS CONCRETE PRODUCTS, L.L.C.  
802 N. INDUSTRIAL  
P.O. BOX 664  
IOLA, KS 66749-0664

Voice: 620-365-5588  
Fax:

Duplicate

Sold To:  
ENSMINGER OIL  
1446 3000 ST.  
MORAN, KS 66755

Ship to:

15-001-29288-00-00

<b>Customer ID</b>	<b>Customer PO</b>	<b>Payment Terms</b>	
EN001	PAVLICEK WELL#9-05	Net 10th of Next Month	
<b>Sales Rep ID</b>	<b>Shipping Method</b>	<b>Ship Date</b>	<b>Due Date</b>
	TRUCK		10/10/05

Quantity	Item	Description	Unit Price	Extension
85.00	CEMENT/ WATER	CEMENT & WATER PER BAG MIX	6.00	510.00
1.50	TRUCKING	TRUCKING	40.00	60.00
ORIGINAL				

Check/Credit Memo No:

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KCC WICHITA

Subtotal	570.00
Sales Tax	35.91
Total Invoice Amount	605.91
Payment/Credit Applied	
<b>TOTAL</b>	<b>605.91</b>