

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31739
Name: Iuka/Carmi Development, LLC.
Address: P.O. Box 847
City/State/Zip: Pratt, KS 67124
Purchaser: N/A
Operator Contact Person: Kenneth C. Gates, Manager
Phone: (620) 672-6520 x 13
Contractor: Name: Pickrell Drilling Company, Inc.
License: 5123
Wellsite Geologist: Robert Stolzle

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Bowers Drilling Co., Inc.

Well Name: Ricke #1
Original Comp. Date: 11/3/85 Original Total Depth: RTD 4700'

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

08/30/05 09/06/05 11/02/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-22-095-00-01
County: Barber
C W/2 SW SW Sec. 25 Twp. 32 S. R. 10 East West
560' S feet from S / N (circle one) Line of Section
330' W feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ricke Well #: #1 OWWO

Field Name: Little Sandy Creek
Producing Formation: N/A
Elevation: Ground: 1419' Kelly Bushing: 1424'

Total Depth: 5165' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 5 1/2" @ 4915' Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ALT I WITHM 10-26-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:
Operator Name: reserve pit RECEIVED
Lease Name: _____ DEC 15 2
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: KCC WICHITA Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth C. Gates, Manager
Title: Manager Date: 12-14-05

Subscribed and sworn to before me this 14 day of December,
20 05.

Notary Public: Amy S. Robertson
Date Commission Expires: _____
AMY S. ROBERTSON
Notary Public - State of Kansas
My Appt. Expires 3/13/08

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: luka/Carmi Development, LLC. Lease Name: Ricke Well #: #1 OWWO
 Sec. 25 Twp. 32 S. R. 10 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface pipe		8 5/8"		263'			
production		5 1/2"		4915'		150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		AA2	150 sx	
		A-Com	400 sxs	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		RECEIVED DEC 15 2005 KCC WICHITA	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	2 7/8"	4841.62		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
January 2006		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

TREATMENT REPORT



Customer ID		Date	
Customer Euka-Camrl Development, LLC		9-4-05	
Lease RKKIC		Lease No.	Well # 10WVO
Field Order # 10498	Station Pratt	Casing 5 1/2	Depth
Type Job 2 Stage h.s. N.W.		County Barber	State KS.
Formation		Legal Description 25-325-10W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
			1st Stage	150 sks. AAZ				5 Min.
Depth	Depth	From	To	Pre Pad	Max			
			2nd Stage	400 sks. A-CON				10 Min.
Volume	Volume	From	To	Pad	Min			
								15 Min.
Max Press	Max Press	From	To	Frac	Avg			
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative Bob	Station Manager Dave Scott	Treater Bobby Drake
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Service Units	123	380/457	346/501	347/571				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:15					5:45 - O.L. / set, Marking Run Csg. - Cent. on 2, 16, 18, - Bskt on 11' below to D... D.V. Tool @ 11:40'
11:10					Csg. On Bottom
11:20					Hook up to Csg. / Break Circ w/ Rig
11:40					Set Packer Shoe w/ Rig
1:05	400		10	6.0	H2O Ahead
1:07	400		12	5.5	Mud Flush
1:09	400		5	5.5	H2O Spacer
1:12	500		46	5.5	Mix 150 sks. AAZ @ 15.4#/gal
1:28					Clear Pump & Lines - Release Plug
1:26	100			6.0	Start Disp.
1:39	600		80	5.0	Lift Pressure
1:41	600		90	5.0	Disp. w/ Mud
1:49			117		Plug Down
2:00	1700				Plug held - Open D.V. Tool Circulation Thru-out Job Stage 1 Complete

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TREATMENT REPORT



Customer ID	Date	
Customer <i>Inka-Camri Development</i>	<i>9-4-05</i>	
Lease <i>Rickie</i>	Lease No.	Well # <i>10WWO</i>

Field Order # <i>10898</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>	Depth	County <i>Barber</i>	State <i>KS</i>
Type Job <i>2 Stage L.S. N.W.</i>			Formation	Legal Description <i>23-32s-10W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>TB03</i>	Station Manager <i>Dave Scott</i>	Treater <i>BOBBY DRAKE</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>5:53</i>	<i>150</i>		<i>5</i>	<i>5.5</i>	<i>H2O Ahead</i>
<i>5:55</i>	<i>150</i>		<i>230</i>	<i>6.5</i>	<i>Mix Cont. 400cks. A-Con @ 17.0#</i>
<i>6:35</i>					<i>Release Plug - Clear Pump & Lines</i>
<i>6:38</i>	<i>100</i>			<i>4.0</i>	<i>Start Disp.</i>
<i>6:50</i>	<i>1500</i>		<i>39</i>		<i>Plug Down</i>
					<i>Stage 2 Complete - Nut Full Returns</i>
					<i>Job Complete Wait 30min - Jet Cellar</i>
					<i>Thanks, Bobby</i>

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