

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33168  
Name: WOOLSEY OPERATING COMPANY, LLC  
Address: 125 N. Market, Suite 1000  
City/State/Zip: Wichita, Kansas 67202-1775  
Purchaser: Plains Marketing  
Operator Contact Person: Dean Pattisson, Operations Manager  
Phone: ( 316 ) 267-4379 ext 107  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Brad Rine  
Designate Type of Completion:  
☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: n/a  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
06/24/04 07/04/04 08/24/04  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 007-22828-00-00  
County: Barber  
120' S of W2 SW SW Sec. 32 Twp. 32 S. R. 12 ☐ East ☒ West  
540' FSL 330' FWL 540' FSL 330' FWL 540' FSL 330' FWL  
Footages Calculated from \_\_\_\_\_  
Lease Name: BARTHOLOW A Well #: 1  
Field Name: Medicine Lodge-Boggs  
Producing Formation: Mississippian  
Elevation: Ground: 1812 Kelly Bushing: 1823  
Total Depth: 5186 Plug Back Total Depth: 4820  
Amount of Surface Pipe Set and Cemented at 221 Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 30,000 ppm Fluid volume 2000 bbls  
Dewatering method used Haul off free fluids and allow to dehydrate  
Location of fluid disposal if hauled offsite:  
Operator Name: n/a  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☒ West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Dean Pattisson, Operations Manager Date: October 22, 2004

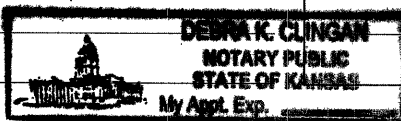
Subscribed and sworn to before me this 22nd day of October,  
20 04

Notary Public: Debra K. Clingan  
Date Commission Expires: March 15, 2006

KCC Office Use ONLY

☒ Letter of Confidentiality Attached  
If Denied, Yes ☐ Date: \_\_\_\_\_  
☒ Wireline Log Received  
☒ Geologist Report Received

UIC Distribution



Operator Name: **WOOLSEY OPERATING COMPANY, LLC** Lease Name: **BARTHOLOW A** Well #: **1413190**  
 Sec. **32** Twp. **32** S. R. **12** ☐ East ☒ West County: **Barber**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lansing	4114	- 2291
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Mississippian	4668	- 2845
List All E. Logs Run:		Viola	4954	- 3131
Compensated Neutron Density	Sonic Cement Bond	Simpson	5060	- 3255
Dual Induction		Arbuckle	5149	- 3326
Sonic				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-1/4"	10-3/4"	32 #/ft	221	Class A	200	2%gel, 3%cc
Production	7-7/8"	4-1/2"	10.5 #/ft	4869	Class H	225	10% salt, 10% gyp,
							6% Koseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4668-4712 Mississippian	Acid: 2400 gal 10% HCL DSFE w/ S-2	same
		Frac: 212,000 gal slick wtr, 86,000# 16/30 sand	same

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4630	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
9/4/04	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25	10	100		

Disposition of Gas METHOD OF COMPLETION

Production Interval

☒ Vented ☐ Sold ☐ Used on Lease  
(If vented, Submit ACO-18.)



☐ Open Hole ☐ Cased ☐ Casing Comp. ☐ Commingled

# ALLIED CEMENTING CO., INC.

Federal Tax I.D./

15856

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

KCC

OCT 22 2004

CONFIDENTIAL

DATE <u>7-4-04</u>	SEC. <u>32</u>	TWP. <u>32S</u>	RANGE <u>12W</u>	CALLED OUT <u>4:30 PM</u>	ON LOCATION <u>5:00 PM</u>	JOB START <u>11:55 PM</u>	JOB FINISH <u>12:35 AM</u>
LEASE <u>Bartholomew</u>		WELL # <u>A-1</u>		LOCATION <u>Gyp Hill RD +160 #</u>		COUNTY <u>Barber</u>	STATE <u>Ks.</u>
OLD OR NEW (Circle one) <u>NEW</u>				RELEASED			

CONTRACTOR Duke #5  
TYPE OF JOB production  
HOLE SIZE 7 7/8 T.D. 5100+  
CASING SIZE 4 1/2 x 10.5 DEPTH 4873'  
TUBING SIZE DEPTH  
DRILL PIPE DEPTH  
TOOL DEPTH  
PRES. MAX 1750 MINIMUM 20  
MEAS. LINE SHOE JOINT 34.59'  
CEMENT LEFT IN CSG.  
PERFS.  
DISPLACEMENT 77% Bbls 2% KCL

## EQUIPMENT

PUMP TRUCK CEMENTER Carl Balding  
#360-302 HELPER Dwayne West  
BULK TRUCK  
#363 DRIVER Dennis Cushman  
BULK TRUCK  
# DRIVER

OWNER Woolsey Petroleum

## CONFIDENTIAL

AMOUNT ORDERED 25 SX 60:40:6  
500 Bals ASF 8 Gals Clapro 225 SX Class H  
+10% Gyp-seal 10% salt 6% Flo-seal .8% FT-160 1/4 Flo-seal  
A 15 SX 7.65 114.75  
COMMON H 225 SX @ 9.30 2092.50  
POZMIX 10 SX @ 4.00 40.00  
GEL 2 SX @ 11.00 22.00  
CHLORIDE Clapro 8 Gals @ 22.90 183.20  
Gyp-seal 21 SX @ 17.85 374.85  
Salt 25 SX @ 7.50 187.50  
Kol-seal 1350 # @ .50 675.00  
FT-160 170 # @ 8.00 1360.00  
Flo-seal 56 # @ 1.40 78.40  
HANDLING 330 @ 1.25 412.50  
MILEAGE 330 x 12 x .05 198.00  
500 Bals ASF 1.00 500.00

TOTAL 6238.70

## REMARKS:

Run casing + Break circulation  
Circulate for minutes. Pump 500 Gal  
ASF plug + mouse with 25 SX H+Additives  
wash out Pump + lines + Release HD plug.  
Displace with 77% Bbls 2% KCL water  
Land plug 1000 psi over lift.  
Release pressure + Float Held.

## SERVICE

DEPTH OF JOB 4873'  
PUMP TRUCK CHARGE 1264.00  
EXTRA FOOTAGE @  
MILEAGE 12 @ 4.00 48.00  
PLUG @  
@  
@

TOTAL 1312.00

CHARGE TO: Woolsey Petroleum

STREET  
CITY STATE ZIP

## FLOAT EQUIPMENT

1- AFV Float shoe @ 245.00  
1- Latch Down plug @ 300.00  
1- Basket @ 116.00  
12- Turbolizers @ 55.00 660.00  
40- Scratchers @ 29.00 1160.00

TOTAL 2481.00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE 2481.00

DISCOUNT - 2481.00 IF PAID IN 30 DAYS

SIGNATURE Allen F. Dick Allen F. Dick

PRINTED NAME

ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING

RECEIVED  
OCT 25 2004  
KCC WICHITA

## ALLIED CEMENTING CO., INC.

15525

Federal Tax I.D.#

P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Medford

DATE 6-25-04	SEC. 32	TWP. 32S	RANGE 12W	CALLLED OUT 12:45 AM	ON LOCATION 2:30 AM	JOB START	JOB FINISH
LEASE 2005/10/10	WELL # A-1	LOCATION 1604 G.P.H. 11 RD.	COUNTY Barber	STATE KS			
OLD OR NEW (Circle one) NEW		H. 33 1/2 F. 110					

CONTRACTOR Duke # 5	OWNER Woolsey Petroleum
TYPE OF JOB Surface	
HOLE SIZE 14 3/4	T.D. 235
CASING SIZE 10 3/4	DEPTH 231
TUBING SIZE	DEPTH
DRILL PIPE 4 1/2	DEPTH 235
TOOL	DEPTH
PRES. MAX 200 PSI	MINIMUM
MEAS. LINE	SHOE JOINT 15 FT
CEMENT LEFT IN CSG. 15 FT	
PERFS.	
DISPLACEMENT Fresh Water 218 BBLs	

## EQUIPMENT

TRUCK # 302	CEMENTER David W.
BULK TRUCK # 240	HELPER Dwayne W.
BULK TRUCK #	DRIVER O'neal
BULK TRUCK #	DRIVER

CEMENT				
AMOUNT ORDERED	200 SK	A + 3% C		
2% O.G. C				
COMMON	200	@	7.65	1530.
POZMIX		@		
GEL	4	@	11.00	44.00
CHLORIDE	2	@	30.00	210.00
HANDLING	211	@	1.25	263.75
MILEAGE	12	@	4.00	48.00

TOTAL 2174.

## REMARKS:

## SERVICE

Pipe on Bottom Break in  
Pump 200 SK A + 3% C + 2% O.G. C  
Displace w/ Fresh Water  
Shut in Cement Discharge  
Rg Down.

DEPTH OF JOB 231	
PUMP TRUCK CHARGE	0-300' 520.00
EXTRA FOOTAGE	@
MILEAGE 12	@ 4.00 48.00
DISC	@

TOTAL 568.00

CHARGE TO: Woolsey Petroleum
STREET
CITY
STATE
ZIP

## FLOAT EQUIPMENT

	@
	@
	@
	@
	@

TOTAL

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RELEASED  
FROM  
CONFIDENTIAL

TAX	
TOTAL CHARGE	568.00
DISCOUNT	0.00
IF PAID IN 30 D	

SIGNATURE

*[Signature]*

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

V. Joe Livingston

PRINTED NAME

KCC  
OCT 22 2004  
CONFIDENTIAL

RECEIVED  
OCT 25 2004  
KCC WICHITA