

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5363  
Name: BEREXCO, INC.  
Address: PO BOX 20380  
City/State/Zip: WICHITA, KS 67208  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Gary Misak  
Phone: (316) 265-3311  
Contractor: Name: DUKE DRILLING  
License: 5929  
Wellsite Geologist: MARVIN HARVEY

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OCT 20 2004  
KCC WICHITA

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abn.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

7/9/04 7/18/04 8/27/04  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 007-22832-0000  
County: BARBER  
NE NE SW 32 Twp. 34 S. R. 14  East  West  
2449 feet from (S) N (circle one) Line of Section  
2829 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Farley Well #: 766'

Field Name: AETNA  
Producing Formation: MISSISSIPPI  
Elevation: Ground: 1491 Kelly Bushing: 1504  
Total Depth: 4900 Plug Back Total Depth: 4809  
Amount of Surface Pipe Set and Cemented at 918 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
ALT I W H m 10-19-06

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 38000 ppm Fluid volume 1600 bbls  
Dewatering method used Free Liquid hauled off  
Location of fluid disposal if hauled offsite:  
Operator Name: Oil Producers Inc of Kansas  
Lease Name: May 13-3 License No.: 8061  
Quarter NW Sec. 13 Twp. 35 S. R. 16  East  West  
County: COMANCHE Docket No.: D-27726

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Misak  
Title: Engineer Date: 10-18-04  
Subscribed and sworn to before me this 18<sup>th</sup> day of October,  
2004  
Notary Public: Diana E Plotner  
Date Commission Expires: Aug 10 2007

DIANA E PLOTNER  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 8-10-07

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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OCT 20 2004

KCC WICHITA

Side Two

Operator Name: BEREXCO, INC. Lease Name: Farley Well #: 7  
Sec. 32 Twp. 34 S. R. 14  East  West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p style="text-align: center;"><b>RELEASED FROM CONFIDENTIAL</b></p> <input type="checkbox"/> Log Formation (Top, Depth and Datum) <input type="checkbox"/> Sample Name <input type="checkbox"/> Datum Wabaunsee 2968 (-1464) Elgin Sand 3694 (-2190) Base Heebner 3927 (-2423) Lansing 4116 (-2612) Hertha 4568 (-3064) Miss 4748 (-3244) Miss Del 4758 (-3254)
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
List All E. Logs Run:		
Dual Induction, Dual Comp Porposity, Microresistivity, Sonic Cement Bond		

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	34"	24"		40	grout		
Surface	12 1/4	8 5/8	24#	918	A-con	350	3% cc, 1/4 CF
Production	7 7/8	4 1/2	10.5#	4893	50/50 POZ	310	2% gel, 10% salt 5# SX oil

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2 SPF	Miss 4763-76	2000 gals 15% NEFE, 84 Balls	
4 SPF	Miss 4750-56	Frac w/50,000# 20/40 Sd, 17600 gals	
	<b>KCC</b>	profrac 20 gel, 487 MCF of N <sub>2</sub>	
	<b>OCT 18 2004</b>		
	<b>CONFIDENTIAL</b>		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		N/A				
Date of First, Resumed Production, SWD or Enhr. 9/8/04			Producing Method			
			<input checked="" type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	-	250	4	-	-	

Disposition of Gas:  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval: 4763-76 & 4750-56



AUG 03 2004

Well File

**COPY**

**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

**Invoice**

<b>Bill to:</b>		904500	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
BEREXCO, INC.		<b>RECEIVED</b> <b>OCT 20 2004</b> <b>KCC WICHITA</b>	407069	7/31/04	8148	7/19/04
P.O. Box 20380			<b>Service Description</b>			
Wichita, KS 67208			Cement			
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Lease</b>	<b>Well</b>		
	K. Wilson	K. Gordley	Farley	7 <i>GMC</i>		
			<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>	
			New Well	<b>RELEASED</b>	Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D104	50/50 POZ (PREMIUM)	SK	335	\$7.60	\$2,546.00 (T)
C194	CELLFLAKE	LB	75	\$2.00	\$150.00 (T)
C195	FLA-322	LB	282	\$7.50	\$2,115.00 (T)
C221	SALT (Fine)	GAL	1774	\$0.25	\$443.50 (T)
C243	DEFOAMER	LB	71	\$3.45	\$244.95 (T)
C311	CAL SET	LBS	1675	\$0.54	\$904.50 (T)
C321	GILSONITE	LB	2345	\$0.60	\$1,407.00 (T)
C304	SUPER FLUSH II	GAL	500	\$1.85	\$925.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	7	\$42.00	\$294.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	10	\$67.00	\$670.00 (T)
F170	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00 (T)
F210	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$250.00	\$250.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	55	\$3.50	\$192.50
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	55	\$2.00	\$110.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	776	\$1.50	\$1,164.00
E107	CEMENT SERVICE CHARGE	SK	335	\$1.50	\$502.50
R210	CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC	EA	1	\$1,827.00	\$1,827.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

**KCC**  
**OCT 18 2004**  
**CONFIDENTIAL**

**FROM CONFIDENTIAL**

**Sub Total:** \$14,225.95  
**Discount:** \$3,841.55  
**Discount Sub Total:** \$10,384.40  
**Barber County & State Tax Rate: 6.30%** **Taxes:** \$468.15  
 (T) Taxable Item **Total:** \$10,852.55

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

DTWBL - 11W TO PRAISE DOC RD - 3 1/2 N into



INVOICE NO.	Subject to Correction		FIELD ORDER	8148
Date: 7-19-04	Lease: FARLEY	Well #: 7	Legal: 30-34-14	
Customer ID	County: BARBER	State: KS.	Station: PRATT, KS.	
Depth		Formation	Shoe Joint: 18'	
Casing: 4 1/2		Casing Depth: 4899'	TD: 4900'	Job Type: LOWESTRONE-NW
Customer Representative: C. Wilson			Treater: K. GORDLEY	

BEREXCO, INC

CHARGE

AFE Number	PO Number	Materials Received by: <i>James Wilson</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D104	335 sl	50/50 P02 PREMIUM	-	-		
C194	75 lb.	CELL FLAME	-	-		
C195	282 lb.	FLA-322	-	-		
C221	1774 lb	SALT	-	-	RELEASED	
C243	71 lb.	DEFORMER	-	-	FROM	
C311	1675 lb	CHL SET	-	-	CONFIDENTIAL	
C321	2345 lb	GILSONITE	-	-		
C304	500 gal	SUPERFLUSH	-	-		
C141	7 gal	CC-1	-	-		
F100	10 EA.	4 1/2 TURBOLIZER	-	-		
F170	1 EA.	4 1/2 LATCH DOWN PUL	-	-		
F210	1 EA.	4 1/2 WFL FLOAT SHOE	-	-		
E100	55 mile	HEAVY WEL. MILEAGE				KCC
E101	55 mile	REGULAR MILEAGE				
E104	776 TM	BUILD DELIVERY				OCT 18 2004
E107	335 sl.	CEMENT SRV. CHARGE				CONFIDENTIAL
R210	1 EA.	PUMP CHARGE				
R701	1 EA.	CEMENT HEADS RENTAL				
<del>R702</del>	<del>1 EA.</del>	<del>CASING SUDS</del>				
		UNITS	MILES			
		TONS	MILES			
		EA.	PUMP CHARGE			
		<i>Procs</i>	=	10,384.40		

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OCT 20 2004  
KCC WICHITA



# TREATMENT REPORT

Customer ID		Date	
Customer <b>BEREXCO INC.</b>		7-19-04	
Lease <b>FARLEY</b>		Lease No.	Well # <b>7</b>
Field Order # <b>8149</b>	Station <b>PRATT, KS.</b>	Casing <b>4 1/2</b>	Depth <b>4899</b>
Type Job <b>LONGSTRONG - NW</b>		County <b>BARBER</b>	State <b>KS.</b>
		Formation <b>TD-4900'</b>	Legal Description <b>30-34-14</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>4 1/2</b>	Tubing Size	Shots/Ft		Acid <b>310.5K 50/50 P02</b>	RATE	PRESS	ISIP	
Depth <b>4899'</b>	Depth	From	To	Pack/Pack <b>14.0 P09</b>	Max	<b>KCC</b>	5 Min.	
Volume	Volume	From	To	Pad <b>1.50 #3/SK</b>	Min	<b>OCT 18 2004</b>	10 Min.	
Max Press	Max Press	From	To	Frac	Avg	<b>CONFIDENTIAL</b>	15 Min.	
Well Connection	Annulus Vol.	From	To	Flush <b>25K 50/50 P02</b>	HHP Used		Annulus Pressure	
Plug Depth <b>4882'</b>	Packer Depth	From	To		Gas Volume		Total Load	

Customer Representative <b>C. WILSON</b>	Station Manager <b>ANTONY</b>	Treater <b>GORDLEY</b>
--	-------------------------------	------------------------

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>0730</b>					<b>ON LOCATION</b>
					<b>RUN 4893' 4 1/2 CASING.</b>
					<b>FROM SHOE LATCH Baffle DWI COLG.</b>
					<b>RECEIVED</b>
					<b>OCT 20 2004</b>
<b>0930</b>					<b>THE BOTTOM - DROP BALL - BREAK CORE.</b>
					<b>RELEASED</b>
					<b>FROM</b>
<b>1030</b>	<b>300</b>		<b>5</b>	<b>5</b>	<b>PUMP 5 bbl H<sub>2</sub>O</b>
	<b>300</b>		<b>12</b>	<b>5</b>	<b>PUMP 12 bbl SUPERFLUSH</b>
	<b>300</b>		<b>5</b>	<b>5</b>	<b>PUMP 5 bbl H<sub>2</sub>O</b>
	<b>200</b>		<b>82</b>	<b>5</b>	<b>MIX 310.5K 50/50 P02</b>
					<b>2% GEL, 5 #/SK CEMENT, 1/4% DEFAM,</b>
					<b>1% FLA-322, 10% SART, 1/4 #/SK</b>
					<b>CELLFAME, 7 #/SK GIBSONITE</b>
					<b>STOP - WASH LINE - DROP PLUG</b>
	<b>0</b>		<b>0</b>	<b>7</b>	<b>START DISP w/ 2% GEL H<sub>2</sub>O</b>
	<b>200</b>		<b>50</b>	<b>7</b>	<b>LEFT CEMENT</b>
	<b>900</b>		<b>70</b>	<b>4</b>	<b>SLOW RATE</b>
<b>1115</b>	<b>1500</b>		<b>77 1/2</b>	<b>4</b>	<b>PLUG DOWN - HOLD</b>
					<b>PLUG RT &amp; MH - 25K 50/50 P02</b>

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

**1200 JOB COMPLETE** White - Accounting • Canary - Customer • Pink - Field Office **THANKS - KEVIN** Printing, Inc.



JUL 21 2004

Will File

**COPY**

**SALES OFFICE:**  
100 S. Main  
Suite #607  
Wichita KS 67202  
(316) 262-3699  
(316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
10244 NE Hiway 61  
P.O. Box 8613  
Pratt, KS 67124-8613  
(620) 672-1201  
(620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, KS 67905-0129  
(620) 624-2277  
(620) 624-2280 FAX

**Invoice**

<b>Bill to:</b>			904500	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
BEREXCO, INC.			<b>KCC</b>	407018	7/15/04	8135	7/10/04
P.O. Box 20380			<b>OCT 18 2004</b>	<b>Service Description</b>			
Wichita, KS 67208.			<b>CONFIDENTIAL</b>	Cement			
				<b>Lease</b>		<b>Well</b>	
				Farley		7	
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>		<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>	
	K. McGuire	D. Scott		New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	150	\$10.39	\$1,558.50 (T)
D201	A-CON BLEND (COMMON)	SK	200	\$13.08	\$2,616.00 (T)
C310	CALCIUM CHLORIDE	LBS	896	\$0.75	\$672.00 (T)
C194	CELLFLAKE	LB	83	\$2.00	\$166.00 (T)
F103	CENTRALIZER, 8 5/8"	EA	1	\$90.00	\$90.00 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.00	\$145.00 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$265.00	\$265.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	55	\$3.25	\$178.75
E107	CEMENT SERVICE CHARGE	SK	350	\$1.50	\$525.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	905	\$1.30	\$1,176.50
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	1	\$2.00	\$2.00

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<b>Sub Total:</b>	\$8,568.75
<b>Discount:</b>	\$2,262.33
<b>Discount Sub Total:</b>	\$6,306.42
<b>Barber County &amp; State Tax Rate: 6.30%</b>	<b>Taxes:</b> \$255.60
<b>(T) Taxable Item</b>	<b>Total:</b> <span style="border: 1px solid black; padding: 2px;">\$6,562.02</span>

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OCT 20 2004  
KCC WICHITA

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.	
Date	7-10-04
Customer ID	

Subject to Correction

**FIELD ORDER 8135**

C  
H  
A  
R  
G  
E

Customer	Berecoco Inc		
Lease	Farley	Well #	7
County	Barber	State	KS
Legal	32-34s-14w		
Station	Pratt 1cs		
Depth		Formation	TP = 918' 23 ppg
Shoe Joint	38.43		
Casing	8 5/8	Casing Depth	918
TD	920		
Job Type	Surface New well		
Customer Representative	Kenny McGuire		Treater
			D. Scott

AFE Number	PO Number	Materials Received by	X Kenneth McGuire
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D200	150 skt	Common Cmt	-			
D201	200 skt	A-Con Cmt	-			
C310	896 lb	Calcium Chloride	-			
C194	83 lb	Cellulose	-			
F103	1 ca	Centralizer 8 5/8	-			
F145	1 ca	Top Swiper Plug "	-			
F233	1 ca	ISFV w/Fill "	-			
E100	1 ca	TMC mi lway 55 mi				
E107	350 skt	Cmt Serv Chg				
E104	905 tm	Balls Delr Chg				
R202	1 ca	Pump Chg				
R701	1 ca	Cmt Head Rental				
E101	1 ca	Pickup mi lway 55 mi				
		UNITS	MILES			
		TONS	MILES			
		EA.	PUMP CHARGE			
Discounted Price =				6306.42		

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20 2004  
FROM  
CONFIDENTIAL

*Kenneth McGuire*



# TREATMENT REPORT

Customer ID		Date	
Customer <b>Berexco Inc</b>		<b>7-10-04</b>	
Lease <b>Farley</b>		Lease No.	Well # <b>7</b>

Field Order # <b>8135</b>	Station <b>Pratt KS</b>	Casing <b>8 5/8</b>	Depth <b>918</b>	County <b>Barber</b>	State <b>KS</b>
Type Job <b>Surface New well</b>			Formation	Legal Description <b>32-39s-14w</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>8 5/8</b>	Tubing Size	Shots/Ft <b>219 #3</b>		Acid <b>200ski A-con 3% CC</b>	<b>114 C.F.</b>	RATE	PRESS <b>300</b>	ISIP
Depth <b>880</b>	Depth <b>P.B.T.D.</b>	From <b>1121 #3</b>	To <b>15.2 ppg</b>	Pre Pad <b>150ski Std 2% CC 1/4</b>	<b>Max P.F.</b>			5 Min.
Volume <b>56.3</b>	Volume	From	To	Pad	Min			10 Min.
Max Press <b>500</b>	Max Press	From	To	Frac <b>103.2 + 32.3 = 135.5</b>	<b>Avg 8 Bbli SL</b>			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <b>Henry McGuire</b>	Station Manager <b>Dave Aurry</b>	Treater <b>D. Scott</b>
Service Units <b>118</b>	<b>80</b>	<b>57</b>
<b>47</b>	<b>76</b>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0930					On loc w/ Trki Safety mtg Insert Top S.J. Cent 1st Basket 5x2 from End Csg on Bottom Drop Ball a Circ 4/Rig
1350	200	103	103	5	St mixing lead cont @ 11.5 ppg 200ski
1416	100	33	33	4	St mixing Tail cont @ 15.2 ppg 150ski
1420	⊖			⊖	Close In + Release Plug
1425	100			4	St Disp w/H <sub>2</sub> O
1435	500		56.3	⊖	Plug Down
1437	⊖				Release psi float held
					Circ 18 Bbli cont = 40 ski
					RELEASED Jet Collar after 1/2 min
					CONFIDENTIAL
					RECEIVED OCT 20 2004
					Chart not work
					KCC WICHITA
					Job Complete Thank you Scotty