

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4184
Name: Casino Petroleum Co.
Address: PO Box 415
City/State/Zip: Ellinwood, KS 67526
Purchaser: _____
Operator Contact Person: Chris Batchman
Phone: (620) 564-2517
Contractor: Name: Southwind Drilling, Inc.
License: 33350

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Wellsite Geologist: Todd Morgenstern
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
02-28-04 03-04-04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 009-24782-00-00
County: Barton
C NE SW Sec. 24 Twp. 20 S. R. 11 East West
1980 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section

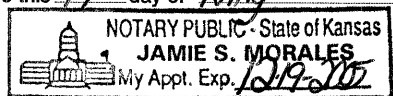
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Sessler "A" Well #: 1
Field Name: Chase-Silica
Producing Formation: Arbuckle
Elevation: Ground: 1742' Kelly Bushing: 1752'
Total Depth: 3254' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 270 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to ALT WITH 10-16-06 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 3800 ppm Fluid volume 210 bbls
Dewatering method used Hauled off free fluids
Location of fluid disposal if hauled offsite: same lease
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Chris Batchman
Title: Partner Date: 3-30-04
Subscribed and sworn to before me this 19 day of MAY
04
Notary Public: Jamie S. Morales
Date Commission Expires: 12-19-2005



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

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Operator Name: Casino Petroleum Co. Lease Name: Sessler "A" Well #: 1
 Sec. 24 Twp. 20 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

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<input type="checkbox"/> Log Formation (Top); Depth and Datum <input checked="" type="checkbox"/> Sample		
Name	Top	Datum
TARKIO LIMESTONE	2266'	- 514'
WILLARD SHALE	2280'	- 528'
TOPEKA	2584'	- 832'
HEEBNER SHALE	2851'	- 1099'
TORONTO	2866'	- 1114'
DOUGLAS	2882'	- 1130'
BROWN LIME	2973'	- 1221'
LANSING	2992'	- 1240'
ARBUCKLE	3252'	- 1500'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	20#	270'	60/40 Poz	240	2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run		
						<input type="checkbox"/> Yes	<input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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15009247820000

FORMATION	SAMPLE	DATUM
TARKIO LIMESTONE	2266'	- 514'
WILLARD SHALE	2280'	- 528'
TOPEKA	2584'	- 832'
HEEBNER SHALE	2851'	-1099'
TORONTO	2866'	-1114'
DOUGLAS	2882'	-1130'
BROWN LIME	2973'	-1221'
LANSING	2992'	-1240'
ARBUCKLE	3252'	-1500'
ROTARY TOTAL DEPTH	3254'	-1502'

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SAMPLE DESCRIPTIONS AND TEST DATA:

WILLARD SHALE: (3rd Tarkio Sand)

2282-2288 Sandstone, gray, finely grained, micaceous, with poor visible intergranular porosity, a trace of spotted staining, no show of free oil, no odor.

TORONTO:

2866-2877 Limestone, white and gray, finely crystalline, chalky, with fair visible intercrystalline and slight pinhole porosity, trace of spotted staining, very slight show of oil on break, light odor.

DOUGLAS:

2905-2910 Sandstone, gray and brown, very finely grained, well sorted, tightly cemented, with poor visible porosity, trace of dead oil staining, micaceous, no show of free oil, no odor.

LANSING:

2992-3000 Limestone, tan and cream, fine to medium crystalline, fossiliferous in part, with poor to fair visible intercrystalline porosity, scattered staining, very slight show of oil on break, light odor.

3010-3015

Limestone, tan and gray, finely crystalline, chalky, fossiliferous, with fair intercrystalline and interfossiliferous porosity, vugular in part, slight show of oil on break, good odor.

3038-3044

Limestone, cream and gray, oolitic and slightly fossiliferous, with fair visible interoolitic porosity, dark black staining, with dead appearing oil, good odor.

3094-3100

Limestone, tan and gray, finely oolitic, with fair to good visible interoolitic and slightly oolitic porosity, fair staining and saturation, gassy free oil on break, fair odor.

3153-3157

Limestone, cream and tan, finely crystalline, oolitic and fossiliferous, with good

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visible porosity, good spotted staining and saturation, good odor.

ARBUCKLE:
3252-3254

Dolomite, tan and brown, fine to medium crystalline, slightly sucrosic, with good visible intercrystalline and pinpoint porosity, light brown staining and saturation, good show of free oil, strong odor. (Covered by D.S.T. No. 1)

FORMATION TEST NO. 1

Arbuckle

Tested from 3242'-3254'

Good Blow, BOB in 3 ½ min.

10 min.

I.H.P.

1601#

No blow-back

45 min.

I.F.P.

48# -180#

Good Blow, BOB in 2 min.

30 min.

I.S.I.P.

N/A

No blow-back

45 min.

F.F.P.

260# -436#

F.S.I.P.

1064#

F.H.P.

1525#

RECOVERY:

40' Oil Cut Muddy Water, with good show of oil on top
260' Very Slightly Oil Cut Water
600' Slightly Muddy Water, show of oil
900' Total Liquid Recovery

TEMPERATURE:

104*

CHLORIDES:

12,000 ppm (Recovery) 3,800 ppm (System)

SUMMARY:

The No. 1 Sessler "A" was under geological supervision from 2200' to 3254' RTD. Due to the negative results of DST No. 1 and the lower structural position, it was decided to plug and abandon this well.

Respectfully submitted,


Todd E. Morgenstern

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MAY 20 2004
KCC WICHITA

ALLIED CEMENTING CO., INC.

14446

Federal Tax I.D. [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

ORIGINAL

2-28-04

St. Bend
2-29-04

DATE <u>2-28-04</u>	SEC. <u>24</u>	TWP. <u>20</u>	RANGE <u>11</u>	CALLED OUT <u>6:00 PM</u>	ON LOCATION <u>9:00 PM</u>	JOB START <u>1:30 AM</u>	JOB FINISH <u>2:00 AM</u>
LEASE <u>Sunder</u>	WELL # <u>A-1</u>	LOCATION <u>281 + 5 mile Altp 13E, 1/2 N, F/S</u>			COUNTY <u>Benton</u>	STATE <u>Ks</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Southwind Drilling
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4" T.D. 225'
 CASING SIZE 8 5/8" 20# DEPTH 220'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 11 1/4 bbls

OWNER Same
 CEMENT 1500924782 0000
 AMOUNT ORDERED 240 lbs Common
370cc, 28 ml,

COMMON	<u>240 lbs</u>	@	<u>7.15</u>	<u>1716.00</u>
POZMIX		@		
GEL	<u>5 gal</u>	@	<u>10.00</u>	<u>50.00</u>
CHLORIDE	<u>7 gal</u>	@	<u>30.00</u>	<u>210.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>252 ml</u>	@	<u>1.15</u>	<u>289.80</u>
MILEAGE	<u>252 ml OS</u>	<u>17</u>		<u>214.20</u>

EQUIPMENT
 PUMP TRUCK CEMENTER Tim D
 # 181 HELPER Bob B
 BULK TRUCK
 # 342 DRIVER Don Dugain
 BULK TRUCK
 # _____ DRIVER _____

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 MAY 20 2004
 TOTAL 2480.00

REMARKS:

Run 270' of 8 5/8" casing. Broke circulation.
Mixed 240 lbs common 370cc 28 ml.
Released Plug. Displaced with fresh
H₂O.
Cement did circulate

KCC WICHITA SERVICE

DEPTH OF JOB	<u>220'</u>		
PUMP TRUCK CHARGE			<u>520.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>17</u>	@	<u>3.50</u> <u>59.50</u>
PLUG	<u>1-8 5/8 wooden</u>	@	<u>45.00</u> <u>45.00</u>
		@	
		@	

TOTAL 624.50

CHARGE TO: Cosimo Petroleum, Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

ALLIED CEMENTING CO., INC.

14448

Federal Tax I.D. [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

ORIGINAL

3-4-04

Not Recd
3-5-04

DATE <u>3-5-04</u>	SEC. <u>24</u>	TWP. <u>20</u>	RANGE <u>11</u>	CALLED OUT <u>8:00 AM</u>	ON LOCATION <u>11:00 AM</u>	JOB START <u>1:00 AM</u>	JOB FINISH <u>6:00 AM</u>
LEASE <u>Sevler</u>		WELL # <u>A-1</u>		LOCATION <u>281 + 5 mi N 13E, 1/2 N, E/S</u>		COUNTY <u>Benton</u>	STATE <u>Ka</u>
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)							

CONTRACTOR Southland Drilling
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8" T.D. 3252'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH 3232'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Same
 CEMENT 15009 247820000
 AMOUNT ORDERED 135 lbs 60/40 690 lbs
1/4 # floored

COMMON	<u>8/16"</u>	@	<u>7.15</u>	<u>579.15</u>
POZMIX	<u>54 lb</u>	@	<u>3.80</u>	<u>205.20</u>
GEL	<u>7 lb</u>	@	<u>10.00</u>	<u>70.00</u>
CHLORIDE		@		
<u>Flo-Seal</u>	<u>3 1/4 #</u>	@	<u>1.40</u>	<u>47.60</u>
		@		
		@		
		@		
		@		
HANDLING	<u>143 lb</u>	@	<u>1.15</u>	<u>164.45</u>
MILEAGE	<u>143.405</u>		<u>17</u>	<u>123.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Tom D
 # 181 HELPER Bob B
 BULK TRUCK
 # 391 DRIVER Steve T
 BULK TRUCK
 # _____ DRIVER _____

TOTAL 1191.40

REMARKS:

Mixed - 25 lbs @ 3232'
85 lbs @ 460'
10 lbs @ 40'
15 lbs in Rathole

Shank
3

SERVICE

DEPTH OF JOB	<u>3232'</u>			
PUMP TRUCK CHARGE				<u>630.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>17</u>	@	<u>3.50</u>	<u>59.50</u>
PLUG	<u>1-8 5/8 Anyhole</u>	@	<u>23.00</u>	<u>23.00</u>
		@		
		@		

RECEIVED

MAY 20 2004

TOTAL 712.50

CHARGE TO: Carino Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

ACC WICHITA FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		