

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 - 009-24787-00-00
Name: L. D. Drilling, Inc.	County: Barton
Address: 7 SW 26th Avenue RECEIVED	SE_NE_NE_ Sec. 12 Twp. 18 S. R. 14 East  West
City/State/Zip: Great Bend, KS 67530	4290 feet from N (circle one) Line of Section
Purchaser: NCRA MAY 2 7 2004	feet from E/ W (circle one) Line of Section
Operator Contact Person: L. D. Davis KCC WICHITA	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 793-3051	(circle one) NE (SE) NW SW
Contractor: Name: Southwind Drilling, Inc.	Lease Name: Don Well #: 2
License: #33350	Field Name: Boyd
Wellsite Geologist: Kim Shoemaker	Producing Formation: Arbuckle
Designate Type of Completion:	Elevation: Ground: 1838' Kelly Bushing: 1848'
New Well Re-Entry Workover	Total Depth: 3334' Plug Back Total Depth:
OilSWDTemp. Abd.	Amount of Surface Pipe Set and Cemented at 823 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Daniel and and and
Commingled Docket No	Location of fluid disposal if hauled offsite. ACT I WHM 10-16-0
Dual Completion Docket No	Location of fluid disposal if nauled offsite: (C)
Other (SWD or Enhr.?) Docket No	Operator Name:
2.24.04	Lease Name: License No.:
3-24-04         3-31-04         4-6-04           Spud Date or         Date Reached TD         Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	
All requirements of the statutes, rules and regulations promulgated to regul herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
$\beta \cdot \Omega / I$	
Signature: Dessee De Werff	KCC Office Use ONLY
Title: Secretary/Treasurer Date: 5-25-04	Letter of Confidentiality Received
Subscribed and sworn to before me this 25th ay of May	If Denied, Yes Date:
	Wireline Log Received
$20_{-04}$ .	Geologist Report Received
Notary Public: Rashell Patten	UIC Distribution
	UC - STATE OF KANSAS
Rash	ell Patten Exp. 2-207

#### Side Two

Operator Name: L. I	D. Drilling, Inc.		Lea	se Name:_	Don		. Well #: <u>2</u>		
Sec. 12 Twp.		East 🗸	West Cou	nty: Bart	on				
tested, time tool ope temperature, fluid re	how important tops a n and closed, flowing covery, and flow rate is surveyed. Attach t	g and shut-in pr s if gas to surfa	essures, whether ce test, along wit	shut-in pre	ssure reached	I static level, hydros	static pressure	es, bottom h	ole
Drill Stem Tests Take		✓ Yes	No		og Format	tion (Top), Depth ar	nd Datum	Sam	ıple
Samples Sent to Ge	ological Survey	✓ Yes	No	Nam	e		Тор	Datu	ım
Cores Taken		Yes	<b>v</b> No						
Electric Log Run		Yes	<b>V</b> No						
(Submit Copy)						RECEIV	'ED		
List All E. Logs Run:				erate organization and the second		MAY 272	004		
						KCC WIC	HITA		
			CASING RECOR			-41			
Burnoss of String	Size Hole	Size Cas	rings set-conductor	, surrace, inte  Veight	Setting	Type of	# Sacks	Type and	
Purpose of String	Drilled	Set (In O	D.) Lt	os. / Ft.	Depth	Cement	Used	Additi	
Surface	12 1/4"	8 5/8" (us			823'	A-con 60/40	190 150	3% cc 3	% cc
Production		5 1/2" (ne	w) 14#		3331'	Poz 50/50	125 15 RH	10% salt, 5# Gil,	.3 FR .8 FLA
***************************************		ADI	DITIONAL CEMEN	ITING / SOL	JEEZE BECOR	D.		<u></u>	
Purpose:  Perforate Protect Casing	Depth Top Bottom	Type of Ce		cks Used	,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	ercent Additives	i	
Plug Back TD Plug Off Zone								***************************************	
Shots Per Foot		ON RECORD - E	Bridge Plugs Set/Ty	pe		acture, Shot, Cement Amount and Kind of Ma		rd	Depth
1.32		331-3334	nervari choracca		250 Gal 15				
1.52	4 ITEC 3.				230 Gai 13	7/0 INCITE			
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D									
	0)				Liner Run				
TUBING RECORD	Size 2 7/8	Sel At 3330'	Packe	er Al	Liner nun	Yes No			
Date of First. Resume 4-13-04	rd Production, SWD or E	Enhr. Prod	lucing Method	Flowing	g 📝 Pump	ping Gas Lift	Oth	er ( <i>Explain</i> )	
Estimated Production Per 24 Hours	Oil	Bbis.	Gas Mcf	Wate	er e	Bbls. G	as-Oil Ratio	6	Gravity
Disposition of Gas	METHOD OF (				Production Inte	erval	***************************************	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Vented Sold			pen Hole 🔽 P	erf. [] [	Dually Comp.	Commingled		***************************************	
(If vented, S	ubmit ACO-18.)		ther (Specify)						

#### TREATMENT REPORT

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		rtar	<u>e)</u>	<i></i> <u></u>		)-e							12-18s-14w						
	SE D				RFORA	TINC	3 DAT	ΓA	Acid	LUID	JSED		ļ	PAT		REATMENT PRESS	RESU	ME	
Casing Size		Tubing S	izə	SHORE	,54 <sup>4,3</sup>	1	2.0	Apq	<u>100 s</u>	k. A-Con 390			<u> </u>	CC 500			0		
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Volume 5		Volume		From	1,25++	То	14,	<u> وموم ک</u>	150 5/1:	60 -	401	102		5CC			10 Min		
Max Press		Max Pres	8	From		То		ハノ Frac				`	Avg	•			15 Min		
Well Connec	From To				85,9	+3	3,3	-	<u> </u>	9 Bb/	5	(	Annulu	s Pres	sure				
Plug Depth	pth Packer Depth From To				Flush				Ga	s Volume			Total L	.oad					
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			Date 3-25-0	54	Lease		1	Vell #	Legal	
SER	VICES,		Customer ID		County	ton	8	state / /	Station	)
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### TREATMENT REPORT

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							Custo	orper	D. Dr	١.,			3 · 3	31.04	/			
SER	V 1	CES					Loase		Don	17	<u> </u>		Lease No.		Well # 7			
Field Order 1	, 1	Statio		a #	ΚS				Casing	1/7	3330		County Bar	+0 n		Stat	945	
Type Job	1-	v q s		1		lew	w	e		Form			Legal Description					
PI		ATA	· · · · · · · · ·		RFORA	TING			FL	.UID L	JSED		TREATMENT RESUME					
Casing Size		Tubing S	ize	Shots/I	1,32 <sup>ft3</sup>	14	18	36	Acid /25 sk	50.	50 poz	5 4	RATE PRESS ISIP					
Depth 3330		Depth		From	11.06	То		<del>Pg</del>	Pro Pad /s	s n i t e	· 10%5a	14 %	3fl, 8FL	1-322	5 Min.			
Volume 6		Volume		From		То					un RiHi	1 N	lin		10 Min.			
Max Press		Max Pres	88	From		То			5°C 3	Bbl		^	vg		15 Min.			
Well Connec	tion	Annulus	Vol.	From		То			~ ,,,	10	<u></u>	H	HP Used		Annulus	Press	sure	
Plug Depth		Packer D	Depth	From		То			Flush	Gas Volum			ias Volume		Total Lo	ad		
Customer Re	presentative L.D. Davis				Station N	Manag	Ser Dun		414		Treater D	. Sron	4					
Service Units	3			118	46		51		47	1	0					T		
Time		Casing ressure		ubing essure	Bbis.	Pumpe	d		Rate				Service	e Log				
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F274   1 cq PKR Shoe 5/12; n  F101 3 cq Centralizer; "  F171   1 cq L.D. Plug a Baffle"  F100   1 cq TrK mi lway 65 mi  F107 140 sKi Cmt Serv Chq  F164 390+m Bulk Delv Chq  P207   1 cq Pump Chq  F101   1 cq Pickup mi lway 65 mi									
County Barton Bulls State Spreading	, je	Ĭ		INVOICE NO.	Subje	ed to Correction	FIEL	D ORDER	8395
Doph TP-3350 / Hap & She John A S					Lease	ct to Correction		lenel	
Decision   Company   Control   Con				Customer ID	County		State	Station	
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Continue Representative  Continue Representative  Continue Representative  Continue Representative  Treation  ACCOUNTING  Received by  AMAGERICA  Received by  AMAGERICA  Received by  AMAGERICA  ACCOUNTING  AMOUNT  CORRECTION		). Drill	ling			TP=3	350 1140	of snoe Joint	
Customer Representative  AFE Number  PO Number  PORUMBER  Motoridate to Code QUANTITY  Code QUANTITY  MATERIAL ECUPPMENT and SERVICES USED  LOT 125 x h.  LO SO TO Commen  LO SO 15 x h.  LO SO TO Commen  LO SO LO SO LO SO LO COMMEN  LO SO LO SO LO COMMEN  LO SO LO SO LO COMMENTO  LO COMENTO  LO COMMENTO  LO COMMENTO  LO COMMENTO  LO COMMENTO  LO COME	A		1				3334	Job Type	4 a 1 a 1 4 4 4
PONumber   PONumber   Received by   X   David	G		<del></del>		Customer Repre	sentative		iter _	ry NEW WE,
Product   Code   QUANTITY   MATERIAL EQUIPMENT and SERVICES USED   UNIT PRICE   ANOUNT   CORRECTION   AMOUNT	C					Davis		0/3/07	
Product   QUANTITY	AFE Number		PO Nu	ımber		x £	$\mathcal{I}$	ari	
N204   125 ki   50 - 50 No. 2 Common     N203   15 sh   60 - 40 No. 2 Common     C311   632 lb   Col Set     C321   632 lb   Fretion Reducer     C194   33 lb   Fretion Reducer     C195   86 lb   FLA-322     F243   1 lb   Deformer     F274   1 ca		QUANTITY	MATE	RIAL FOUIPMENT		Т		ACC	
N203   15 sh   60-40 poz Common     C311   632 lb   Cal Set     C32 lb						OMITAGE	Aviount	CONNECTION	AWCONT
(31) 632 Lb, Cal Set  (32) 632 Lb, Gal Sente  (22) 794 lb, Salt fine  (224) 33 Lb, Friction Reducer  (194) 86 Lb, FLA-322  (243) 11 Lb Defamer  F274 1 ca Phe Shoe 5/2:n  F101 3 ca Centralizer;  F171 1 ca Tch mi Juay 65 mi  E107 140 sh, Cmt Serv Cha  F164 390 tm Bulk Delv Cha  F160 1 ca Pickomi Juay 65 mi  R761 1 ca Central Rental  RECEIVED  MAY 27 2004  KCC WICHITA		1	<del></del>	(					
(23) (32) (1) (6) (sonite (22) (74) (1) (5) (sonite (24) (33) (1) (5) (sonite (24) (33) (1) (5) (sonite (24) (33) (1) (5) (sonite (24) (34) (1) (1) (1) (1) (1) (1) (1) (1) (1) (1		1	T 7				•		
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(244 33 16, Friction Reducer (195 86 16, FLA-322 (243 11 16, Defamer F274 1 ca Ph Shoe 5/2, n F101 3 ca Centralizer, F101 1 ca L.D. Plug a Baffle " F100 1 ca Tck mi luny 65mi F100 1 ca Tck mi luny 65mi F100 1 ca Pump Cha P200 1 ca Pump Cha F101 1 ca Pick Ja mi luny 65mi R701 1 ca Met Head Rental  RECEIVED  MAY 27 2004  KCC WICHITA  Discounted Price = 6471, 78		594 16	Salt	0.				·	
195 86 Lb. FLA-322  1943 1/ Lb. Deformer  F274 1 cq PK2 Shoe 5/2, n  F101 3 co Centralizer; "  F171 1 cq LD Plug a Baffle"  F100 1 ca Tck mi luny 65mi  F107 140 sk. Cmt Serv Cha  F164 390+m Bulk Delv Cha  P267 1 cg Pump Cha  F101 1 ra Pick of mi luny 65 mi  R701 1 ra Pick of mi luny 65 mi  R701 1 ra Mrt Head Rental  RECEIVED  MAY 27 2004  KCC WIGHITA  Discounted Price = 6471.78	C244	33 Lb;	Fri		lucer				
F274   1 cq PKR Shoe S/12, n  F101 3 cs (entralizer, "1"  F171   1 cq L.D. Plug a Baffle "  F100   1 ca Tck mi / luny 65 mi  F107   140 sk. (mt Serv / hq  F104 390+m Bulk Delv / hq  P207   1 cq Pump / hq  F101   ra Pick do mi / luny 65 mi  R701   1 ca (m+ flead) Rental  RECEIVED  MAY 27 2004  KCC WIGHITA  Discounted Price = 6471.78		86 Lb;					, , , , , , , , , , , , , , , , , , ,		
FIOI 3 rg (entralizer; "  FIDI   rg   LD Plug & Baffle "  FIDO   rg   Trk mi lway 65 mi  FIOT 140 sk. (mt Serv / hg  FIOU 390+m Bulk Delv / hg  P207   rg   Yump / hg  FIOI   ra   Pickup mi lway 65 mi  R701   ra   Cmt Head Rental  RECEIVED  MAY 27 2004  KCC WICHITA  Discounted Price = 6471.78	1243	11 16:	Det	D Samer					
FIDI I FQ LID Plug & Baffle "  FIDO I CG TCK Mi lawy 65 mi  FIOT 140 SK (Mt Serv / hg  FIOU 390+M Bulk Delv / hg  P207 I Cg Pump (hg  FIOI I ra Pickup mi lway 65 mi  R701 I ca (mt Head Rental)  RECEIVED  MAY 27 2004  KCC WIGHITA  Discounted Price = 6471.78	F274	109	PKR	Shoe	5/2/n				
Eloo Ica Tck mi luny 65mi Eloy 140 ski Cmt Serv Cha Eloy 390 tm Balk Delv Cha P207 Ica Pump Cha Elol Ira Pickup mi luny 65mi R701 Ira Cmt Head Rental  RECEIVED  MAY 27 2004  KCC WICHITA  Discounted Price = 6471.78	F101	3 19	Cen		// .	,			
Eloo Ica Tck mi luny 65mi Eloy 140 ski Cmt Serv Cha Eloy 390 tm Balk Delv Cha P207 Ica Pump Cha Elol Ira Pickup mi luny 65mi R701 Ira Cmt Head Rental  RECEIVED  MAY 27 2004  KCC WICHITA  Discounted Price = 6471.78	F171	1 59	4,0	Plugal	Baffle "				
E107 140 sk. (mt Serv Chy  E164 390 +m Bulk Delv Chy  P207 1 cg Pump Chy  E101 1 ra Pickup m. Iway 65 m.  R701 1 ra (mt Head Renta)  RECEIVED  MAY 27 2004  KCC WICHITA  Discounted Price = 6471.78	E100	100	Tok	, 91	65 mi				;
P267 1 cq Pump Chy  F101 1 ra Pickup m. Jway & m.  R761 1 ca Cmt Head Rental  RECEIVED  MAY 27 2004  KCC WICHITA  Discounted Price = 6471.78	E107	1410 ski	Cm+	/	a 1				
R761 Ira Pickyo Mi Jway 65 mi R761 Ira Cmt Head Rental  RECEIVED  MAY 27 2004  KCC WIGHITA  Discounted Price = 6471.78	F164	390+m	Bul	K Dely	Cha				
R761 Iro (mt Head Renta)  RECEIVED  MAY 27 2004  KCC WICHITA  Discounted Price = 6471.78	P207	1.09			J .				
RECEIVED  MAY 2 7 2004  KCC WICHITA  Discounted Price = 6471. 78	F101	159		4p mi /u	10 y 65 mi				
MAY 27 2004  KCC WICHITA  Discounted Price = 6471.78	R761	100	Cm+	Head Re	1491				
MAY 27 2004  KCC WICHITA  Discounted Price = 6471.78	**************************************								
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Discounted Price = 6471.78			KCC '	WICHITA					
Discounted Price = 6471, 78  10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383					<del>,</del>				
10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL									<del></del>
10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383			D '-		D '	CUDI DE	2		
	10244 NE H	iway <u>61 - P.O.</u>	Box 8613	• Pratt. KS 671	24-8613 · Phone (62)	10 7 7 7 7 18 1) 672-1201 - Eas	(620) 672-5383	TOTAL	<del></del>

Phone (620)587-3361

## D.S.&W. WELL SERVICING, INC.

P.O. Box 231 CLAFLIN. KANSAS 67525

				CLAFLIN, KANSAS 6/525					
	Date:	04/06/04			ı	.ease:	Don		
Com	panv:	L.D. Drilling				Well:	#2		
	•	RR1 Box 183 B, Great E	Bend Ks 6	67530	- Invo	oice #:	6259	96	
,				WELL PULLING REPOR	-				
		PULLED		VELEFOLLING KEI OK	i	····		RUN	
JTS.	FT.	DESCRIPTION	1	EQUIPMENT	JTS.	FT.	I	DESCRI	IPTION
-310.				MUD ANCHOR			2-7/8"	8rd	
				SEATING NIPPLE		1	2-7/8"		
				WORKING BARREL					
				TUBING	102		2-7/8"	8rd	
		· · · · · · · · · · · · · · · · · · ·		TUBING SUBS	1		2-7/8"	8rd	
				TUBING SUBS	1		2-7/8"	8rd	
				STRAINER GAS ANCHOR		1	1-1/2"		
				TRAVELING VALVE			2 4/2">	(1-1/2"x12'	
				PUMP	131		3/4"	(1-1/2 X12	A
				RODS ROD SUBS	2	8	3/4"	<u> </u>	
				RODSUBS	1		3/4"	<b>V</b>	
				POLISH ROD	<u> </u>		1-1/4"		
		<u> </u>		LINER			1-1/2"	MA	***************************************
		- 147	Wire Swat		72.0		\$151.	\$ \$ \$	6,342.00 112.30 32.25 19.25
		Thread	Dope - 2	trips @ \$15.00	-DEC	EIVE	=n-	\$	30.00
		Weight	Indicator					\$	45.00
		Worko	ver Head		MAY	2 7 20	104	\$	100.00
		MP&P	S - 8 hrs, (	@ \$85.00	KCC	WIC	HITA	\$	680.00
		Sales 1	Γax - Barto	on Co. Ks 6.55%				\$	482.13
		Tota	al Due					\$	7,842.93
04/06/	04 - 4 h	rs M.I.R.U. Got ready	to run bit,	collars and tubing for Wedne	sday. S	hut do	wn for t	he day.	
04/07/	<b>04 - 15</b>	hrs. & MP&PS - 8 hrs	Drove to I	ocation. Tallied and trip in ho	le with	bit, bit	sub, 3 c	Irill collars,	change over
sub an	d tubing	g. Tagged shoe drill 16' -	circulated	d hole clean. Trip out of hole	with tub	ing, co	llars an	d bit. Rigge	ed up swab
for cas	ing. Sw	abbed until 8:00 P.M. S	wabbed ba	ack 82 barrels. Shut in and sh	ut dow	n for th	e day.		
04/08/	04 - 10	hrs Drove to location.	Checked o	overnight fill-up - 500'. Swabb	ed dow	n - rigg	ged up j	perforators.	Perforated open
hole -	3331'- <sub>-</sub> 3	334'. Rigged down perfo	rators. Rig	gged up swab - 50' in hole - s	wabbed	down.	Rigged	l up acid - s	spot 250 gallons
Date V	Vork		Date Work			D.S	.& W. V	WELL SER	VICING, INC.
				04/10/04		Bv	Míke	Ryan	

#### D.S.&W. WELL SERVICING, INC.

P.O. Box 231 CLAFLIN, KANSAS 67525

Date: <u>04/06/04</u>	Lease: Don
Company: L.D. Drilling	Well: #2
Address: RR1 Box 183 B, Great Bend, Ks 67530	Invoice #: 62596
CONTINUATION SI	HEET#1
of 15% NEFE. Loaded hole - pressured to 200#. Shut in and shut dow	vn for the night.
04/09/04 - 13 hrs Drove to location. Fluid is at 225' from surface. Su	wabbed down in 16 pulls - swabbed dry. 30 minute
test - 75' - 90% oil; 30 minute test - 75' - 90% oil; 30 minute test - 75'	- 90% oil - Rigged down swab. Ran tubing in for
production. Ran pump and rods - respaced pump - longstroked with g	ood blow - rigged down and moved off.
	No. 4 No.
	·
RECEIVED	
NAY 2 7 2004	
KCC WICHITA	

# LOG-TECH, INC. WOICE 11937

HAYS, KANSAS 67601

1 8-21

	, ,	(785) 625	5-3858		Date _	4-8	<u> 40-</u>	
ARGE TO: L.D	Drilling	e en jaron s					·	·.
DDRESS								
/A SOURCE NO		cus	STOMER ORD	ER NO.	ŃΜ			
EASE AND WELL NO.	Don#5	,			<del>/</del>	OT/	Trake	
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POT LOCATION		SING SIZE		_ TWP.	****	HANGI EIGHT	<u>.</u>	<u> </u>
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WE HEREBY AGREE.						Тах	<u> </u>	+
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Customer Signature	Unun	Date	Anna	- FATU	COOSINI AII			

7155 No

OILMAN'S ACID, INC. 18090 Plymouth Road Russell, Kansas 67665

OFFICE: (785) 483	3-6666

OWNER OR P.O. NUMBER  To: Oilman's Acid, Inc. You are hereby requested work as listed: Charge L.D. Doi Ottore REHI Bono City Creat Bono The above order was do of owner, agent or contra		zing equipment to do	Ar	Buc! WELL	DAN Kle &	openh		CONT	WELL 2 PACTOR D.S+		STAT
To: Oilman's Acid, Inc. You are hereby requested work as listed: Charge L.D. Delay Street RRH/ Book Street RRH/ Book Street Bo	d to rent acidi	zing equipment to do	Ar	WELL		openh.			DS+		
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You are hereby requested vork as listed: Charge L.D. Delete  Street R.H. Book City Creet Book The above order was do fowner, agent or contra							PER	RFORATION	NS	TREAT	MENT
Charge L.D. Dr.  Street RR#1 Boxo  City Crect Boxo  The above order was do  of owner, agent or contra	1/ing	7.0		SIZE	DEPTH	VOLUME	SH	IOTS FT.	N	lax. Pressure	
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City Creat Sond The above order was do of owner, agent or contra	<u> </u>	2 9	TREATING VOLUME	272	51.34	3334	From From	To To		vg. Inj. Rate vg. Trt. Pressur	·e
he above order was do of owner, agent or contra	1 1.0	) <u>()</u>	VULUIVIE	~			From	To	·	Total Fluid Pun	
of owner, agent or contra	A St KS	Zip <b>67530</b>	OPEN HOLE	333	54		From	То			Bbls.
EQUIPME	ctor.		TREATMENTIN	STRUC	TIONS: Thes	ignee hereby re	quest Oilman's A	cid, Inc., to	furnish equipment	t, servicemen and	d materials
XII	NI AND PER	KSONNEL	for servicing the ab	ove well	unaer nis supei	vision as tollov	/S:		3 NEF		
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		Service Engineer	As consideration, in Acid, Inc. shall not not limited to subsul secure Oilman's Acid damage is caused by well owner and/or c caused by the neglic of treatments; (d) til (and payroll taxes a	rface dam d, inc. aga y willful ne ustomer s gence of ( hat you w	or damage to pro age and surface ainst any liability egligence of Oiln shall either recov Dilman's Acid, Ir ill not be bound olding hereon) a	perty of well owr damage arising I for reservoir los nan's Acid, Inc. If ver the same or p nc.; (c) that you by any represer and comply with	nerand/orcustom irom subsurface o s or damage, or ns equipment or ins ay for such equip make no guarant itation or agreem workman's com	ier unless cau damage. Well roperty dama truments of ( iment or insti ee of the effe	used by willful neglight lowner and/or custing a deartsing from a wold liman's Acid, Inc. a ruments unless, ho ectiveness of the more than a line contained.	gence this provision omer shall be respected blowout, unles are lost or damage owever, such loss atterials to be use	on applying consible for s such loss ed at the well or damage i d or the res
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