

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form AGO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE  
OCT 06 2004

ORIGINAL

Operator: License # 4058  
Name: American Warrior INC  
Address: P.O. Box 399  
City/State/Zip: Garden city, KS 67846  
Purchaser: NCRA  
Operator Contact Person: Kevin Wiles SR  
Phone: (620) 275-2963  
Contractor: Name: Duke Drig  
License: 5929  
Wellsite Geologist: Scott Corsair

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enh./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enh.?)  Docket No. \_\_\_\_\_

7-26-04      8-3-04      9-3-04  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - <sup>009</sup> ~~999~~-24,799-00-00  
County: Barton      70' N, & 120' E of  
C NE Sec. 38 Twp. 20s S. R. 13  East  West  
1250' feet from S / N (circle one) Line of Section  
1200' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Lannon Well #: 1-36  
Field Name: Rolling green east  
Producing Formation: KC  
Elevation: Ground: 1863 Kelly Bushing: 1871  
Total Depth: 3600' Plug Back Total Depth: 3549'  
Amount of Surface Pipe Set and Cemented at 354' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
ALT I WFM

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 11.00 ppm Fluid volume 320 bbls  
Dewatering method used Hauled off-site  
Location of fluid disposal if hauled offsite:  
Operator Name: American Warrior INC  
Lease Name: Lannon License No.: C-3  
Quarter NE Sec. 36 Twp. 20s S. R. 13  East  West  
County: Barton Docket No.: E-22,531

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Production Supt. Date: 10-6-04  
Subscribed and sworn to before me this 6th day of Oct  
20 04  
Notary Public: Debra Purcell  
Date Commission Expires: 11/4/07

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

DEBRA J. PURCELL  
Notary Public - State of Kansas  
My Appt. Expires 11/4/07

Operator Name: American Warrior INC Lease Name: Lannon Well #: 1-36  
 Sec. 36 Twp. 20s S. R. 13  East  West County: Barton 70' N, & 120' E of

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

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Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

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 Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Heebner 3098' -1228  
 Toronto 3114' -1245  
 Lansing 3236' -3232  
 BKC 3446' -1575  
 ARB. 3491' -1625

CDNL/GR Dual IND, Micro

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	354'	common	300	3%cc-2%gel
Production	7-7/8"	4-1/2"	11.6#	3558'	SMDC	175	flocele-cfr-1

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ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3398'-3408, 3382'-3388'	2500 gals 15% NE acid	same

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3420'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enfr.		Producing Method			
SI		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	SI	SI	SI		

Disposition of Gas **METHOD OF COMPLETION** Production Interval  
 Ventd  Sold  Used on Lease (If vented, Submit ACO-18.)  
 Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_



CHARGE TO: American Warrior  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET No 6898

PAGE 1 OF 2

SERVICE LOCATIONS  
 1. Hays, Ks.  
 2. Ness City, Ks.  
 3.  
 4. REFERRAL LOCATION

WELL/PROJECT NO. 1-36 LEASE Kannon COUNTY/PARISH Barton STATE Ks CITY  
 DATE 8-3-04 OWNER Same

TICKET TYPE  SERVICE  SALES CONTRACTOR Duke RIG NAME/NO. #8 SHIPPED VIA HT DELIVERED TO Location ORDER NO.  
 WELL TYPE oil WELL CATEGORY New JOB PURPOSE Cement Longstring WELL PERMIT NO. WELL LOCATION  
 INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DE		QTY.	UM	QTY.	UM	
575		1			MILEAGE	70	mi	2	30	175.00
578		1			pump charge	1	ea	1200	00	1200.00
407		1			Insert Float Shoe w/Auto Fill	1	ea	200	00	200.00
406		1			Latch down Plug & Baffle	1	ea	190	00	190.00
402		1			Centralizers	7	ea	34	00	238.00
403		1			Cement Basket	1	ea	115	00	115.00
193		1			Rotating head	1	ea	150	00	150.00
281		1			Mud Push	500	gal		60	300.00
221		1			Liquid KCL	2	gal	19	00	38.00
330		2			SMC Cement	200	sks	10	00	2000.00
287		2			gas stop	400	lbs	4	50	1800.00
285		2			CFR-2	100	lbs	2	75	275.00

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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Steff  
 DATE SIGNED \_\_\_\_\_ TIME SIGNED \_\_\_\_\_  A.M.  P.M.

**REMIT PAYMENT TO:**  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				6681.00
WE UNDERSTOOD AND MET YOUR NEEDS?				808.24
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				7489.24
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				281.22
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				7770.46
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				7489.24
<b>TOTAL</b>				<b>7770.46</b>

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Nick Korbe APPROVAL \_\_\_\_\_

Thank You!





# ALLIED CEMENTING CO., INC.

17846

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

KCC

SERVICE POINT:

OCT 06 2004 7-26-04 | Mr. Bend  
7-27-04

DATE <u>7-27-04</u>	SEC <u>36</u>	TWP. <u>20</u>	RANGE <u>13</u>	CALLED OUT <u>CONFIDENTIAL 1PM</u>	ON LOCATION <u>9:30PM</u>	JOB START <u>3:00AM</u>	JOB FINISH <u>3:30AM</u>
LEASE <u>Lowen</u>		WELL # <u>1-36</u>	LOCATION <u>281 + 5mi Bltp 3E, 1/4S, W/S</u>		COUNTY <u>Barber</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

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CONTRACTOR Dude # 8

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 355'

CASING SIZE 8 5/8 med 20 DEPTH 354'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 21 3/4 bbls

OWNER Same

CEMENT AMOUNT ORDERED 300lb Common, 39cc, 290 gel

EQUIPMENT

PUMP TRUCK # 181 CEMENTER Tom D HELPER Don Dimitt

BULK TRUCK # 344 DRIVER Steve T

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

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COMMON	<u>300</u>	@	<u>7.85</u>	<u>2355.00</u>
ROZMIX		@		
GEL	<u>6</u>	@	<u>11.00</u>	<u>66.00</u>
CHLORIDE	<u>9</u>	@	<u>33.00</u>	<u>297.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>315</u>	@	<u>1.35</u>	<u>425.25</u>
MILEAGE	<u>10.375.5</u>			<u>157.50</u>
TOTAL				<u>3300.75</u>

REMARKS:

Ran 354' of 8 5/8" csg. Broke circulation. Mixed 300lb common, 39cc, 290 gel. Released Plug. Displaced with fresh H<sub>2</sub>O.

Cement did circulate.

CHARGE TO: American Warrior, Inc.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

440

SERVICE

DEPTH OF JOB	<u>354'</u>			
PUMP TRUCK CHARGE				<u>570.00</u>
EXTRA FOOTAGE	<u>54</u>	@	<u>1.50</u>	<u>27.00</u>
MILEAGE	<u>10</u>	@	<u>4.00</u>	<u>40.00</u>
		@		
		@		
		@		
TOTAL				<u>637.00</u>

PLUG & FLOAT EQUIPMENT

MANIFOLD		@		
<u>1-8 5/8" Woodern</u>		@	<u>55.00</u>	<u>55.00</u>
		@		
		@		
TOTAL				<u>55.00</u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE X. Steve H. Stephens

X. Steve H. Stephens  
PRINTED NAME