

FORM MUST BE TYPED

AMENDED
SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 015-23616 -00-00
County BUTLER XX
E
NE - NE - SW Sec. 16 Twp. 29s Rge. 6
2310 Feet from S/N (circle one) Line of Section
2310 Feet from E/W (circle one) Line of Section

Operator: License # 32475
Name: BRADEN PETROLEUM & WELL PLUG
Address P.O. BOX 282

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name GARY WOODS Well # 1
Field Name SNOWDEN MCSWEENEY

City/State/Zip BURDEN, KANSAS 67019
Purchaser: none

Producing Formation MISSISSIPPI
Elevation: Ground 1379 KB 1386

Operator Contact Person: JAMES R. BRADEN
Phone (620) 438-2856

Total Depth 2853 PBDT _____
Amount of Surface Pipe Set and Cemented at 211 Feet

Contractor: Name: C&G DRILLING CO. INC.
License: 32701

Multiple Stage Cementing Collar Used? XX Yes XX No
If yes, show depth set _____ Feet

Wellsite Geologist: BOB BRADEN

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

If Workover:

Chloride content 1100 ppm Fluid volume 400 bbls

Operator: _____

Dewatering method used EVAPORATION

Well Name _____

Location of fluid disposal if hauled offsite: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

Operator Name _____

8-28-10 9-9-01 9-18-01
Spud Date Date Reached TD Completion Date

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James R Braden

Title _____ Date _____

Subscribed and sworn to before me this 26th day of Dec,
19 2001

Notary Public Patricia C Braden

Date Commission Expires 2-21-02

K.C.C. OFFICE USE ONLY					
F	<input type="checkbox"/>	Letter of Confidentiality Attached			
C	<input type="checkbox"/>	Wireline Log Received			
C	<input type="checkbox"/>	Geologist Report Received			
Distribution					
<input type="checkbox"/>	KCC	<input type="checkbox"/>	SWD/Rep	<input type="checkbox"/>	NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/>	Plug	<input type="checkbox"/>	Other
					(Specify)

PATRICIA C. BRADEN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES _____

JAN 08 2002

Form ACO-1 (7-91)

CONSERVATION DIVISION

Operator Name BRADEN PET. & WELL PLUGGING Lease Name GARY WOODS Well # 1

Sec. 16 Twp. 29 Rge. 6
 East
 West

County BUTLER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	KANSAS CITY	2118	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	MISS	2790	
List All E.Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
PRODUCTION	77/8"	41/2"	5.5	2851	60-40 pds.	200	4SX. GEL
SURFACE	121/4"	85/8"	20	211	CLASS A	125	4SX. GAL

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	2794-2804	CLASS A	50	NONE

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1/FT.	2794-2804 TREATMENT CANCELED, TESTED WATER SLIGHT SHOW OF OIL. SET BRIDE PLUG @ 2160	REPERFORATED WELL @	
1/FT.	2114-18' TESTED SLIGHT SHOW OF OIL & LOTS WATER		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

ORIGINAL

United Cementing & Acid Company, Inc.

100 North Broadway, Suite 3300
Oklahoma City, Oklahoma 73102

(405)-606-8500

Plant Location

2510 West 6th Street
El Dorado, Kansas 67042
(316) 321-4680

Customer:

Braden Petroleum
PO Box 282
Burden, KS 67019

Invoice No.
Field Ticket
Date

3882
3372
8/31/2001

PO#

Date of Job	County	State	Lease	Well No.
08/30/01	BU	KS	Gray Wood	#1
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
8-5/8"				
Quantity	Description	Unit Price	Total	
	SURFACE PIPE	UOM		
125 sax.	Class A Cement	sax 5.70		712.50
4 sax.	Calcium Chloride	sax 26.00		104.00
129 sax.	Bulk Charge	sax 0.89		114.81
	Drayage (6.50 tons x .66 x 28 mi.)			120.12
28 mi.	Pump Truck Mileage Charge	mi 2.00		56.00

Thank you for your continued business

Please Remit To:

100 North Broadway, Suite 3300
Oklahoma City, Oklahoma 73102

Subtotal	\$1,107.43
Sales Tax	\$ 65.34
Total	\$1,172.77

Terms: Net 30 days From Invoice Date. Please Pay From This Invoice

ORIGINAL INVOICE

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 08 2002

CONSERVATION DIVISION

ORIGINAL

United Cementing & Acid Company, Inc.

100 North Broadway, Suite 3300
Oklahoma City, Oklahoma 73102

(405)-606-8500

Plant Location

2510 West 6th Street
El Dorado, Kansas 67042
(316) 321-4680

Customer:

Braden Petroleum Co.
PO Box 282
Burden, KS 67010

Invoice No.
Field Ticket
Date

3900
3269
9/13/2001

PO#

Date of Job	County	State	Lease	Well No.
09/09/01	BU	KS	Gary Woods	#1
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
4-1/2" Used 9.5#	2853'	2851'	2840	
Quantity	Description	UOM	Unit Price	Total
PRODUCTION CASING				
200 sax.	60/40 Pozmix	sax	4.70	940.00
4 sax.	Gel	sax	9.50	38.00
1 ea.	4-1/2" Regular Guide Shoe			71.00
1 ea.	4-1/2" AFU Insert Valve			90.00
6 ea.	4-1/2" Centralizers	ea	27.00	162.00
204 sax.	Bulk charge	sax	0.89	181.56
	Drayage (10.25 tons x .66 x 28 mi.)			189.42
28 mi.	Pump Truck Mileage Charge	mi	2.00	56.00
1 ea.	4-1/2" Top Ruber Plug			38.00
	Cement Unit			815.50
Thank you for your continued business				

Please Remit To:

100 North Broadway, Suite 3300
Oklahoma City, Oklahoma 73102

Subtotal	\$2,581.48
Sales Tax	\$ 152.31
Total	\$2,733.79

Terms: Net 30 days From Invoice Date. Please Pay From This Invoice

ORIGINAL INVOICE

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 08 2002

CONSERVATION DIVISION

SERVICE TICKET

ORIGINAL 70

UNITED CEMENTING & ACID CO., INC.

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 11-18-01 COUNTY Butler
 CHG. TO: Raymond P. ... ADDRESS _____
 CITY _____ STATE KANSAS ZIP _____
 LEASE & WELL NO. Wards #1 SEC. _____ TWP. _____ RNG. _____
 CONTRACTOR ... TIME ON LOCATION 10:30
 KIND OF JOB Summers O.W.
 SERVICE CHARGE: Pump Change 2794 846.59

QUANTITY	MATERIAL USED TYPE	
<u>50</u>	<u>50 lbs Class A</u>	<u>2794</u>
50
<u>50</u>	BULK CHARGE	<u>47.09</u>
<u>28</u>	BULK TRK. MILES <u>2.5</u>	<u>94.50</u>
<u>28</u>	PUMP TRK. MILES	<u>510.00</u>
	PLUGS	
	SALES TAX	<u>78.71</u>
	TOTAL	<u>1412.80</u>

T. D. _____ CSG. SET AT _____ VOLUME _____
 SIZE HOLE 7 7/8 TBG SET AT _____ VOLUME _____
 MAX. PRESS. 1000+ SIZE PIPE 4 1/2 x 1 1/2
 PLUG DEPTH _____ PKER DEPTH 2680
 PLUG USED _____ TIME FINISHED 12:35 AM

REMARKS: Placed 50 lbs Class A cement - Total 2794 lbs of 2681
plugs in East. Mixed 50 lbs Class A. 17.5 lbs Pump
and 11 lbs. Started deployment. Well took 37 lbs per ft
strong return. Stopped when jumped amount to 11 lbs
pressure up to 1000. Stopped. Final 27.5 lbs. Staged 15
minutes pressure to 1000. Pumped. Revised 27.5 to 1000
and 50 lbs. Released. Pressure hole draw.

EQUIPMENT USED _____ RECEIVED
 NAME Chet UNIT NO. _____ NAME _____ KANSAS CORPORATION COMMISSION UNIT NO. _____
Shaw _____ LARRY BOEM _____
 CEMENTER OR TREATER OWNER'S REP.
 JAN 08 2002
 CONSERVATION DIVISION
 OWNER'S REP.