

KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division
WELL COMPLETION FORM
WELL HISTORY- DESCRIPTION OF WELL & LEASE

Form ACO-1
 September 1999
 Form Must be Typed

ORIGINAL

Operator License #: 8061
 Name: Oil Producers, Inc. of Kansas
 Address: P.O. Box 8647
 City/State/Zip: Wichita, Ks. 67208
 Purchaser: N/A
 Operator Contact Person: Diana Richecky
 Phone: (316) 681-0231
 Contractor Name: MALLARD JV, INC.
 License: 4958

Wellsite Geologist: WILLIAM H. SHEPHERD
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Oher (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr. SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/16/2001 11/22/2001 N/A
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 077-21414-0000
 County: HARPER
SW - NW - NE Sec. 23 Twp. 34 S. R. 7 East West
4380 feet from S/ N (circle one) Line of Section
2180 feet from E/ W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW

Lease Name: JOHN WALKER Well #: 1-23
 Field Name: _____

Producing Formation: N/A

Elevation: Ground: 1336' Kelly Bushing: 1341'

Total Depth: 4700' Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at 273 Feet

Multiple Stage Cement Collar Used? Yes No

If yes, show depth set _____

If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan:

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm. Fluid volume _____ bbls.

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

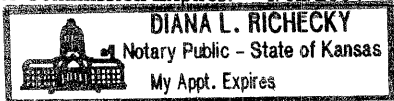
County _____ Docket No.: _____

RECEIVED
 ACT I WHM 10-16-02
 KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-120 and 82-3-107 apply. Information of side two of this form will held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP_111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: 1/29/02
 Subscribed and sworn to before me this 29th day of January, 2002
 Notary Public: [Signature]
 Date Commission Expires: 1/12/2004



KCC Office Use ONLY

NO Letter of Confidentiality Attached
 If Denied, Yes Date _____
NO Wireline Log Received
YES Geological Report Received
NO UIC Distribution

✓

X

Operator Name: Oil Producers, Inc. of Kansas Lease Name: JOHN WALKER Well #: 1-23

Sec. 23 Twp. 34 S. R. 7 East West County: HARPER

INSTRUCTIONS: show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attached extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological wellsite report.

Drill Stem Tests Taken Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Logs: Geological

Log Formation (Top), Depth and Datum Sample

Table with 3 columns: Name, Top, Datum. Rows include IATAN, KANSAS CITY, CHEROKEE, MISSISSIPPIAN.

RTD 4700' -3359'

CASING RECORD table with columns: Purpose of String, Size Hole, Size Casing, Weight, Setting, Type of, # Sacks, Type and Percent. Includes SURFACE row.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Table with columns: Purpose, Depth, Type of Cement, # sacks used, Type and Percent Additives. Includes a RECEIVED stamp.

PERFORATION RECORD and Acid, Fracture, Shot, Cement Squeeze Record section with columns for Shots Per Foot, Footage, Material Used, and Depth.

TUBING RECORD section with columns: Size, Set At, Packer At, Liner Run, Yes/No.

Production data section with columns: Date of First, Resumed Production, SWD or Inj., Producing Method, Estimated Production, Oil, Gas, Water, Pumping, Gas Lift, Other, Gravity.

Disposition of Gas: METHOD OF COMPLETION Production Interval. Includes options like Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, Other.



ORIGINAL COPY

SALES OFFICE:
 105 S. Broadway
 Suite #420
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:			6395901	Invoice	Invoice Date	Order	Order Date
OIL PRODUCERS INC. OF KANSAS				111074	11/20/01	4307	11/16/01
P.O. Box 8647				Service Description			
Wichita, KS 67208				Cement			
				Lease		Well	
				John Walker		1-23	
AFE	CustomerRep	Treater		Well Type	Purchase Order	Terms	
	Kirk Urban	T. Seba		New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	175	\$7.75	\$1,356.25
C310	CALCIUM CHLORIDE	LBS	453	\$0.75	\$339.75
C195	CELLFLAKE	LB	38	\$1.85	\$70.30
F143	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	75	\$3.00	\$225.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	564	\$1.25	\$705.00
R200	CASING CEMENT PUMPER, 0-300'	EA	1	\$630.00	\$630.00

Sub Total: \$3,673.80

Discount: \$918.45

Discount Sub Total: \$2,755.35

Tax Rate: 5.90%

Taxes: \$0.00

(T) Taxable Item

Total: \$2,755.35

RECEIVED
 JAN 30 2002
KCC WICHITA

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

TREATMENT REPORT



Customer ID	Date
Customer OP. INC. OF KS	11-16-01
Lease JOHN WALKER	Lease No.
	Well # 1-23

Field Order # 4301	Station PRATT	Casing 8 5/8	Depth 273'	County HARPER	State KS
Type Job # SURFACE	NEW WELL	Formation	Legal Description 23 34S-7W		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid MSKs w/40 P ₂		RATE	PRESS	ISIP
Depth 273'	Depth	From	To	Pre Pad 14.7 1/2 GAL 1.25H ₂ O	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative Kirk Urban	Station Manager D. ATRY	Treater T. SABA
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00					called out
9:30					only w/trk's
					Run 6 JT's 8 5/8 20" CSG
10:45					START CSG
1:15					CSG ON BOTTOM
1:30					Hook up TO CSG
1:39					BREAK CORE w/ PUMP TRK
	100			3	START PUMPING H ₂ O
	50		10		START MIX CURT 14.7 1/2 GAL
			39		FURNISHED MIX
					SHUT DOWN
					RELEASE PLUG
	100			3	START DESP
2:05	150		16.8		PLUG DOWN
2:00					CLOSE VALVE ON CSG
					GOOD CORE THEN JOB
					CORE CURT TO PRT
					JOB COMPLETE THANKS GOOD



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COPY**

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ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208	6395901	Invoice	Invoice Date	Order	Order Date
		111092	11/29/01	4143	11/23/01
	Service Description				
	Cement				
			Lease	Well	
			John Walker	1-23	
A/E	CustomerRep	Treater	Well Type	Purchase Order	Terms
	Mark Elsen	D. Scott	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	145	\$7.75	\$1,123.75
C321	CEMENT GEL	LB	230	\$0.25	\$57.50
E107	CEMENT SERVICE CHARGE	SK	145	\$1.50	\$217.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	75	\$3.00	\$225.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	469	\$1.25	\$586.25
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit)	EA	1	\$650.00	\$650.00

Sub Total:	\$2,860.00
Discount:	\$768.78
Discount Sub Total:	\$2,091.22
Tax Rate: 5.90%	Taxes: \$0.00
(T) Taxable Item	Total: \$2,091.22

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.	Subject to Correction			FIELD ORDER		04143
Date 11-23-01	Lease John Walker	Well # F23	Legal 23-345-7w			
Customer ID	County Harper	State KS	Station PrattKS			
Oil Producers Inc	Depth	Formation	Shoe Joint NA			
	Casing 8 7/8	Casing Depth 324	TD 4700			
	Customer Representative Mark Elsen	Treater D. Scot	Job Type PTA - New Well			

CHARGE

AFE Number _____ PO Number _____

Materials Received by *X Mark Elsen*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	145 sks	60/40 202 Common	✓			
C321	230 lbs	Cement Gel	✓			
E107	145 sks	Out Serv Charge				
E100	1 ea	UNITS 1 way MILES 75				
E104	469 #m	TONS 1 way MILES 75				
R400	1 ea	EA. PTA PUMP CHARGE				
		Discounted Price = 2091.22				

TREATMENT REPORT



Customer ID		Date	
Customer <i>Oil Producers</i>		<i>11-23-01</i>	
Lease <i>John Walker</i>	Lease No.	Well # <i>1-23</i>	
Field Order # <i>041143</i>	Station <i>Pratt KS</i>	Casing <i>8 7/8</i> Depth <i>324</i>	County <i>Harper</i> State <i>KS</i>

Type Job *PTA New well* Formation _____ Legal Description *23-345-7w*

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 7/8</i>	Tubing Size	Shots/Ft		Acid <i>145ski 60/40 por</i>	RATE	PRESS <i>1300</i>	ISIP	
Depth <i>324</i>	Depth	From	To	Pre Pad <i>490 gel</i>	Max		5 Min.	
Volume	Volume	From	To	Pad <i>1.44 @ 13.6ppg</i>	Min		10 Min.	
Max Press	Max Press	From	To	Frac <i>37 Bbls 5L</i>	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative *Mark Ecker* Station Manager *Dave Astry* Treater *D. Scott*

Service Units	<i>106</i>	<i>23</i>	<i>30</i>	<i>70</i>				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					<i>On hoc w/Trk's Safety mtg</i>
					<i>1st Plug @ 1300' 35ski</i>
<i>0825</i>		<i>200</i>	<i>15</i>	<i>5</i>	<i>H2O Spacer</i>
<i>0828</i>		<i>200</i>	<i>9.0</i>	<i>5</i>	<i>Mix mt @ 35ski @ 13.6ppg</i>
<i>0830</i>		<i>200</i>	<i>5</i>	<i>5</i>	<i>H2O Spacer</i>
<i>0831</i>		<i>200</i>	<i>10.9</i>	<i>5</i>	<i>Balance + Disp mt</i>
<i>0847</i>		<i>200</i>	<i>15</i>	<i>5</i>	<i>H2O Spacer 2nd Plug @ 875' 35ski</i>
<i>0850</i>		<i>200</i>	<i>9.0</i>	<i>5</i>	<i>Mix mt @ 13.6ppg 35ski</i>
<i>0852</i>		<i>200</i>	<i>5</i>	<i>5</i>	<i>Balance + Disp</i>
<i>0910</i>		<i>100</i>	<i>15</i>	<i>5</i>	<i>H2O Spacer 3rd Plug @ 325' 35s</i>
<i>0913</i>		<i>100</i>	<i>9.0</i>	<i>5</i>	<i>Mix mt @ 13.6ppg 35ski</i>
<i>0915</i>		<i>100</i>	<i>2.2</i>	<i>5</i>	<i>Balance + Disp mt</i>
<i>0920</i>		<i>100</i>	<i>6.3</i>	<i>2</i>	<i>25 ski @ 60'</i>
<i>0925</i>		<i>100</i>	<i>3.8</i>	<i>2</i>	<i>Plug Rathole w/ 15 ski</i>
					<i>145 ski Total 60/40 por 490 gel</i>
					<i>Job Complete</i>
					<i>Thank you</i>
					<i>Scotty</i>