

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6236  
Name: MTM PETROLEUM, INC.  
Address: PO BOX 82  
City/State/Zip: SPIVEY KS 67142-0082  
Purchaser: \_\_\_\_\_  
Operator Contact Person: MARVIN A. MILLER  
Phone: (620) 532-3794  
Contractor: Name: FOSSIL DRILLING, INC.  
License: 33610  
Wellsite Geologist: VERN SCHRAG  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
09/15/05      09/21/05      10/31/05  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 077-21527-00-00  
County: HARPER  
S2 SW SW Sec. 33 Twp. 32 S. R. 8  East  West  
330 feet from S N (circle one) Line of Section  
565 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: HARGETT Well #: 1  
Field Name: SULLIVAN SOUTH EAST  
Producing Formation: MISSISSIPPIAN  
Elevation: Ground: 1444 Kelly Bushing: 1453  
Total Depth: 4585 Plug Back Total Depth: 4452  
Amount of Surface Pipe Set and Cemented at 211 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
ALT I WITHIN 10-18-06

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume 120 bbls  
Dewatering method used HAULED OFFSITE  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: MESSENGER PETROLEUM  
Lease Name: NICHOLAS SWD License No.: 4706  
Quarter NW Sec. 20 Twp. 30 S. R. 8  East  West  
County: KINGMAN Docket No.: D-27,434

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: MARVIN A. MILLER, PRESIDENT Date: 11/18/05  
Subscribed and sworn to before me this 18th day of November,  
2005.  
Notary Public: Kathy Hill  
Date Commission Expires: \_\_\_\_\_

**KATHY HILL**  
Notary Public - State of Kansas  
My Appt. Expires 01-04-07

**KCC Office Use ONLY**  
NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution  
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ORIGINAL

Operator Name: MTM PETROLEUM, INC. Lease Name: HARGETT Well #: 1  
 Sec. 33 Twp. 32 S. R. 8  East  West County: HARPER

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Name	Formation (Top), Depth and Datum	
	Top	Datum
HEEBNER SH	3393	-1940
KANSAS CITY	3980	-2527
STARK SH	4120	-2507
CHERT SH	4363	-2910
MISSISSIPPIAN	4481	-3028

DUAL INDUCTION  
 DUAL COMPENSATED POROSITY  
 SONIC BOND

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	211'	60/40 POZMIX	190	2%GEL, 3% CC
PRODUCTION	7 7/8"	4 1/2"	10.5#	4585'	AA-2	225	5#/SK GILSONITE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4521' TO 4525'	85 BBL ACID (15% HCL) JOB THRU CASING	4525

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4546		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. waiting on sales line hookups		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

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# TREATMENT REPORT

Customer ID		Date	
Customer M.T.M. Petroleum, Incorporated		9-22-05	
Lease Hargett		Lease No.	Well # 1

Field Order # 10809	Station Pratt	Casing 4 1/2" 10.5#/ft.	Depth 4585'	County Harper	State KS.
Type Job Cement-Long String-New Well			Formation	Legal Description 33-325-8W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2" 10.5#/ft.	Tubing Size	Shots/Ft		cement		RATE	PRESS	ISIP
Depth 4585'	Depth	From	To	225 sacks AA-2 Blend with .25% Defoamer, 3% FLA-322,		Max		5 Min.
Volume 72.90 Bbl.	Volume	From	To	10% Salt, .75% Gas Blk, 5#/sk. Gilsonite		Min		10 Min.
Max Press 1500 P.S.I.	Max Press	From	To	15#/Gal., 6.16 Gal./sk.		Avg		15 Min.
Well Connection Plug Cont.	Annulus Vol.	From	To	25 sacks 60/40 Pozf		HHP Used		Annulus Pressure
Plug Depth 4564.50'	Packer Depth	From	To	Flush 72.5 Bbl. Fresh H <sub>2</sub> O		Gas Volume		Total Load

Customer Representative Don Aumiller	Station Manager Dave Scott	Treater Clarence R. Messick
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Service Units	119	226	381	501				
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Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:00					Trucks on location and hold safety meeting
7:45					Fossil Drilling start to run Regular Guide shoe, Shoe joint with auto fill insert screwed into collar, and 115jt. of new 4 1/2" 10.5#/ft. casing. Run reciprocating scratchers on jts #1, 2, 3, 4 and turbolizers on jts #1, 3, 6, 21, 25.
10:30					Casing in well. Reciprocate for 30 minutes and rotate and circulate for 90 minutes.
12:15	200			6	Start Salt Pre-Flush
	200		20	6	Start Fresh H <sub>2</sub> O Spacer
	200		25	6	Start Mud Flush
	200		37	6	Start Fresh H <sub>2</sub> O Spacer
			42		Stop pumping. Shut in well
12:28			4	2	Plug rat hole. Open well
12:33	300			5	Start mixing 225 sacks AA-2 cement
			57		Stop pumping. Shut in well. Wash pump & lines. Release plug. Open well
12:46	100			7	Start Fresh H <sub>2</sub> O Displacement
12:57	800		72.5		Plug down
	1,500				Pressure up.
1:30					Release Pressure, Insert held
					Wash up pump truck. Job Complete

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Thanks  
Clarence R. Messick

# ALLIED CEMENTING CO., INC. 20893

SHIP TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
MEDICINE LODGE

DATE <u>9-14-05</u>	SEC. <u>33</u>	TWP. <u>32S</u>	RANGE <u>08W</u>	CALLED OUT <u>7:00 am</u>	ON LOCATION <u>6:00 am</u>	JOB START <u>7:40 am</u>	JOB FINISH <u>8:15 am</u>
LEASE <u>HARLETT</u>		WELL # <u>1</u>	LOCATION <u>ATTICA, 1E, 2S, 1/4E, N1/4S</u>			COUNTY <u>HARPER</u>	STATE <u>KS</u>
OLD OR <input checked="" type="checkbox"/> (NEW) (Circle one)							

CONTRACTOR FOSSIL #1  
 TYPE OF JOB SURFACE CASING  
 HOLE SIZE 12 1/4" T.D. 216'  
 CASING SIZE 8 5/8" DEPTH 211'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2" DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 250 MINIMUM 50  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 15'  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 12 1/2 bbl. FRESH WATER

OWNER MTM PETROLEUM  
 CEMENT  
 AMOUNT ORDERED 190 SK 60 1/4 2+3% CC

**EQUIPMENT**

PUMP TRUCK CEMENTER BILL M.  
 # 352 HELPER TRAVY C.  
 BULK TRUCK  
 # 353 DRIVER STEVE K.  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>114</u>	<u>A</u>	@	<u>8.70</u>	<u>991.80</u>
POZMIX	<u>76</u>		@	<u>4.70</u>	<u>357.20</u>
GEL	<u>3</u>		@	<u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>6</u>		@	<u>38.00</u>	<u>228.00</u>
ASC			@		
			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>199</u>		@	<u>1.60</u>	<u>318.40</u>
MILEAGE	<u>25 X 199 X .06</u>				<u>298.50</u>
TOTAL					<u>2235.90</u>

**REMARKS:**

PIPE ON BOTTOM, BREAK CIRCULATION,  
 PUMP PRE-FLUSH, PUMP 190 SK 60 1/4 2  
 +3% CC, STOP PUMPS, RELEASE PLUG,  
 START DISPLACEMENT, SEE LIFT, SLOW  
 RATE, STOP PUMP AT 12 1/2 bbl. DISPLACEMENT  
 SHUT-IN.

**SERVICE**

DEPTH OF JOB	<u>211'</u>			
PUMP TRUCK CHARGE			<u>670.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>25</u>	@	<u>5.00</u> <u>125.00</u>	
MANIFOLD <u>HEAD RENT</u>	<u>75</u>	@	<u>75.00</u>	
		@		
		@		
TOTAL				<u>870.00</u>

CHARGE TO: MTM PETROLEUM  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<u>8 3/8" WOODEN PLUG</u>	<u>1</u>	@	<u>55.00</u>	<u>55.00</u>	
		@			
		@			
		@			
TOTAL					<u>55.00</u>

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE ~~\_\_\_\_\_~~  
 DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

**ANY APPLICABLE TAX  
 WILL BE CHARGED  
 UPON INVOICING**

SIGNATURE [Signature]

LARRY HUNT  
 PRINTED NAME

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