KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999
Form Must Be Typed

3 GINAL

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #_6236	API No. 15 - 077-21527-00-00
Name: MTM PETROLEUM, INC.	County: HARPER
Address: PO BOX 82	<u>S2SWSWSec33Twp32SR8</u> East
City/State/Zip: SPIVEY KS 67142-0082	
Purchaser:	565 feet from E / W dircle one) Line of Section
Operator Contact Person: MARVIN A. MILLER	Footages Calculated from Nearest Outside Section Corner:
Phone: (_620) _532-3794	(circle one) NE SE NW (SW)
Contractor: Name: FOSSIL DRILLING, INC.	Lease Name: HARGETT Well #: 1
License: 33610	Field Name: SULLIVAN SOUTH EAST
Wellsite Geologist: VERN SCHRAG	Producing Formation: MISSISSIPPIAN
Designate Type of Completion:	Elevation: Ground: 1444 Kelly Bushing: 1453
New Well Re-Entry Workover	Total Depth: 4585 Plug Back Total Depth: 4452
✓ OilSWDTemp. Abd.	Amount of Surface Pipe Set and Cemented at 211 Fee
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes V No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFee
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volume 120 bbls
Plug Back Plug Back Total Depth	Dewatering method used HAULED OFFSITE
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: MESSENGER PETROLEUM
09/15/05 09/21/05 10/31/05 Spud Date or Recompletion Date O9/21/05 Tompletion Date or Recompletion Date	Lease Name: NICHOLAS SWD License No.: 4706 Quarter NW Sec. 20 Twp. 30 S. R. 8 East Wes County: KINGMAN Docket No.: D-27,434
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: MARVIN A. MILLER, PRESIDENT Date: 11/18/05	Letter of Confidentiality Received
Subscribed and sworn to before me this 18th day of November	If Denied, Yes Date:
	Wireline Log Received
20 05. KATHY HILL	Geologist Report Received
Notary Public: Kathy Sulfa KATHY HILL Notary Public - State of Kansa	Geologist Report Received UIC Distribution Wireline Log Received RECEIVE NOV 2 1 200
Date Commission Expires My Appt. Expires 01-04-01	7)

Date Commission Expires



Side Two

ORIGINAL

Operator Name: MTM	PETROLEUM,	INC.	Lease	Name: I	HARGETT		Well #: 1				
Sec. 33 Twp. 32				: HARF							
tested, time tool open a temperature, fluid reco	and closed, flowing very, and flow rates	nd base of formations p and shut-in pressures if gas to surface test, inal geological well site	, whether sh along with fi	ut-in pre	essure reached s	static level, hydros	static pressur	es, bottom hole			
Drill Stem Tests Taken (Attach Additional Si	haats)	✓ Yes □ No			og Formatio	on (Top), Depth ar	nd Datum	✓ Sample			
Samples Sent to Geolo	•	✓ Yes No		Nam	е		Тор	Datum			
Cores Taken		☐ Yes 🗸 No		HEE	BNER SH		3393	-1940			
Electric Log Run (Submit Copy)		✓ Yes		KAN	SAS CITY		3980 -2527				
				STA	RK SH		4120 -2507				
List All E. Logs Run:				CHE	ERT SH		4363	3 -2910			
DUAL INDUCTI DUAL COMPEN SONIC BOND		OSITY		MIS	SISSIPPIAN		4481	-3028			
			RECORD	✓ Ne	-		, ., , , , , , , , , , , , , , , , , ,				
D of Ohio	Size Hole	Report all strings set Size Casing	-conductor, su Weig		Setting	Type of	# Sacks	Type and Percent			
Purpose of String SURFACE	Drilled	Set (In O.D.)	24#		Depth 211'	Cement	Used 190	Additives			
PRODUCTION	7 7/8"	8 5/8" 4 1/2"	10.5#		4585'	60/40 POZMIX	225	2%GEL, 3% CC 5#/SK GILSONITE			
PRODUCTION 17/16		4 1/2	10.5#		4363	AA-2	223	5#/SK GILSONTL			
		ADDITIONA	I CEMENTII	NG / SQI	JEEZE RECORD						
Purpose: Perforate Protect Casing	Depth Top Bottom	Type of Cement	#Sacks								
Plug Back TD Plug Off Zone											
Shots Per Foot		ON RECORD - Bridge Plu Footage of Each Interval Pe		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth							
4 4	1521' TO 4525'			· · · · · · · · · · · · · · · · · · ·	85 BBL ACIE) (15% HCL) Jo	OB THRU C	ASING 4525			
TUBING RECORD 2 3/	Size '8"	Set At 4546	Packer A	t	Liner Run	Yes ✓ No					
Date of First, Resumerd waiting on sales		nhr. Producing Me	ethod	Flowin	g Pumpir	ng Gas Lift	Oth	er (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate	er B	bls. G	as-Oil Ratio	Gravity			
Disposition of Gas	METHOD OF C	OMPLETION			Production Inter	val		1			
Vented Sold	Used on Lease	Open Hole	Indianal .		Dually Comp.	Commingled		RECEIVE			

NOV 2 1 2005 KCC WICHITA

TREATMENT REPORT

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Don Aumiller Service Unite Time Am Pressure Time Am Press	1 <u>564.50</u>	<u></u>	Packer D	epth	From		То			72.5 Bbl. Fresh Ha		H20	Gas Volume			Total Load			
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Thanks Clarence R. Mossick

ALLIED CEMENTING CO., INC. 20893

MIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 SERVICE POINT: MEDICINE LODGE CALLED OUT RANGE ON LOCATION LOCATION ATTICA OLD OR NEW (Circle one) CONTRACTOR FASSIL E OWNER MTM PETROLEUM TYPE OF JOB SUKFACE CASING HOLE SIZE 12 4 T.D. T.D. 216 CEMENT CASING SIZE 85/8" DEPTH 211 AMOUNT ORDERED 190 sx 60 140; 2+32 cc TUBING SIZE DEPTH DRILL PIPE 454 DEPTH TOOL DEPTH PRES. MAX 250 MINIMUM 50 COMMON 114 A @ 8.70 MEAS. LINE 76 @ 4.70 3*57.20* CEMENT LEFT IN CSG. **GEL** @ 14.00 CHLORIDE @ 38,00 122 bbl, FRESH WATER DISPLACEMENT ASC **EQUIPMENT** PUMP TRUCK CEMENTER \$144 M, <u># 332</u> HELPER TRAVY C. **BULK TRUCK** *35*3 DRIVER STEVE K BULK TRUCK DRIVER HANDLING @ 1.60 MILEAGE 25 X 199 X.06 REMARKS: TOTAL 2235, 90 PIPE ON BOTTOM, BREAK CIRCULATION, PUMP PRE-FLUSA, PUMP 190 SX 6014612 SERVICE +3% cc, STOP PUMPS, RELEASE PLUG, START DISPLACEMENT, SEE LIFT, SLOW DEPTH OF JOB 2/1 PUMP TRUCK CHARGE EXTRA FOOTAGE @ 5.00 125.00 @ 75 75.00 MILEAGE MANIFOLD HEAD RENT CHARGE TO: MTM PETROLEUM TOTAL 870.00 STREET_ CITY_ _STATE _ ZIP PLUG & FLOAT EQUIPMENT 8 5/ "WOODEN PLUG 1@ 55.00 To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or TOTAL 55.00 contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side. TOTAL CHARGE ANY APPLICABLE TAX DISCOUNT IF PAID IN 30 DAYS WILL BE CHARGED

APON INVOICING

SIGNATURE

PRINTED NAME

RECEIVED
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KCC WIGHTA