



15-D77-21538-00-00

Side Two

ORIGINAL

Operator Name: Bullseye Petroleum, Inc. Lease Name: Nordhus-Drouhard Well #: 1  
 Sec. 34 Twp. 31 S. R. 5  East  West County: Harper

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Stalnaker	3322	-1997
Electric Log Run (Submit Copy)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Kansas City	3566	-2241
List All E. Logs Run:		Miss	4203	-2878
		Simpson	4650	-3325
		DST#1 4653-4664 15/15/15/15	Rec: 15' Mud	
		Rec: 15' Mud FP 44-45/43-44 IP47/46		
		DST#2 4653-4676 30/45/30/45	Rec: 30' Mud	
		Rec: 30' Mud FP51-45/47-44 IP365/109		

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	230	60/40 Poz	225	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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 DEC 23 2005  
 KCC WICHITA

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval \_\_\_\_\_



15-077-21538-00-00  
**United Cementing and Acid Co., Inc.** ORIGINAL

**SERVICE TICKET**

6681

Oil Well Cementing & Acidizing  
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720  
 2510 West 6th Street • El Dorado, KS 67042

DATE 11-16-05

COUNTY HARPER CITY \_\_\_\_\_

CHARGE TO Billings Petro

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. Deouhazo #1 CONTRACTOR ACE Drilling Co.

KIND OF JOB SURFACE PIPE SEC. 34 TWP. 31S RNG. SW

DIR. TO LOC. 3E of DAWVILLE, KS Highway 1 1/2 north. OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	
		505.00	
200	SKS 60/40 Poz-nix	1000.00 *	
4	SKS Gel	40.20 *	
4	SKS CACH 2	160.80 *	
50	lbs Poly-Flake	65.00 *	
210	BULK CHARGE X .98	205.80 *	RECEIVED
65	BULK TRK. MILES X 9.87 X .80	513.24 *	DEC 23 2005
65	PUMP TRK. MILES X 2.05	133.25	
			KCC WICHITA
1	PLUGS 8 3/8 TWP	43.00 *	
			SALES TAX
			107.49
			TOTAL
			2773.78

T.D. 2334'

CSG. SET AT 2334' VOLUME \_\_\_\_\_

SIZE HOLE 12 1/4"

TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

MAX. PRESS. \_\_\_\_\_

SIZE PIPE 8 3/8" 23" New

PLUG DEPTH 12 1/4"

PKER DEPTH \_\_\_\_\_

PLUG USED 1" TWP

TIME ON LOCATION 7:45 TIME FINISHED 12:45

REMARKS: Run 8 3/8" to 2334' + Break circulation. Mix pumpers with 60/40 Poz-nix

and 40 lbs Poly-Flake. Shut down + Release 8 3/8" TWP to top

of cement. 12 1/4" Cement did not set in the collar.

**EQUIPMENT USED**

NAME	UNIT NO.	NAME	UNIT NO.
<u>John Schickel</u>	<u>B-1</u>	<u>John Schickel</u>	<u>B-1</u>

CEMENTER OR TREATER

OWNER'S REP.

(CEMENT) SURFACE CASING @ 230' actual pipe Walter H. Osh/BPI

## GENERAL TERMS AND CONDITIONS

All prices are exclusive of any Federal, State or Special Taxes for the sale or use of merchandise or service listed. The amount of taxes required to be paid by the seller shall be added to the quoted prices payable by the buyer.

Unless satisfactory credit has been established, cash payment will be required in advance.

We will make reasonable attempt to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer.

We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance, but as there are so many uncertain and unknown conditions not subject to control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

In the event equipment or tools are lost in rendering our services, the customer agrees to make reasonable attempt to recover same. If not recovered, customer agrees to reimburse us for their value.

If a material service is ordered and the customer cancels same after the solution has been prepared, a charge will be made to the customer for the expenses incurred.

Unless otherwise specified, a dead haul charge of \$1.50 per mile, one way, will be made for each service unit ordered but not used.

All prices are subject to change without notice.

All unpaid bills are subject to interest after 60 days from date of invoice.



15-077-21538-08-02

ORIGINAL

FIELD ORDER No 26560

BOX 438 • HAYSVILLE, KANSAS 67060  
316-524-1225

DATE 11-29 2005

IS AUTHORIZED BY: Bullseye Petroleum (NAME OF CUSTOMER)

Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_

To Treat Well: NORDHUS - DROUHARD Well No. 1 Customer Order No. \_\_\_\_\_

Sec. Twp. \_\_\_\_\_ Range \_\_\_\_\_ County HARPER State KS

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED By \_\_\_\_\_ Well Owner or Operator Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
MILE	100	MILEAGE Pickup	1.00	100.00
2/101	100	MILEAGE Pump Truck	3.00	300.00
2/100	1	Pump Charge ROTARY Plug		600.00
2/100	145	60/40 P02 2% Gel	6.75	978.75
2/150	3	2% Add Gel	9.50	28.50
<b>RECEIVED</b>				
<b>DEC 23 2005</b>				
<b>KCC WICHITA</b>				
2/300	145	Bulk Charge	1.25	181.25
2/201		Bulk Truck Miles 6.38 T x 100 m = 638 TM	1.10	701.80
		Process License Fee on _____ Gallons		
<b>TOTAL BILLING</b>				<b>2890.30</b>

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative A.G. CURTIS

Station GB

Remarks (CEMENT PLUGGING)

WILLIAM ASH  
Well Owner, Operator or Agent

William A. Ash/BPE

NET 30 DAYS