### Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License #	API No. 15 - 077-21338-0000
Name: Bullseye Petroleum, Inc.	County: Harper
Address: 15820 Plymouth	250 <sub>-</sub> West <sub>-</sub> C <sub>-</sub> SW Sec. 34 Twp. 31 S. R. 5 ☐ East 🗹 West
City/State/Zip: Wichita, KS. 67230	1320 feet from S N (circle one) Line of Section
Purchaser:	4210 feet from E)/ W (circle one) Line of Section
Operator Contact Person: William Ash	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 733-5280	(circle one) NE SE NW SW
Contractor: Name: ACE DRILL-N, Inc.	Lease Name: Nordhus-Drouhard Well #: 1
License: 33006	Field Name: Spring Valley
Wellsite Geologist: Toby Elster	Producing Formation: Simpson
Designate Type of Completion:	Elevation: Ground: 1320 Kelly Bushing: 1325
New Well Re-Entry Workover	Total Depth: 4700 Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 230 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to sx cmt.
Well Name:	ALT I WHM 10-18-RECEIVED
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)  DEC 2 3 2005
Deepening Re-perfConv. to Enhr./SWD	Chloride content ppm ppm ppm ppm bbls
Plug Back Total Depth	Dewatering method used
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Nicholas Service Hauling c/o MESSENGER PET.
44.46.05 44.00.05	Lease Name: Nicholas Disposal License No.: 4706
11-16-05 11-29-05 1/ 2 9 18-05 Spud Date or Recompletion Date  11-29-05 Completion Date or Recompletion Date	Quarter_NE_Sec20 Twp30 S. R8 East  West County: Kingman Docket No.: D-27434
	and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Miller of Sol	KCC Office Use ONLY
Title: V. P/Operatione Mer Date: 12-21-	DLetter of Confidentiality Received
Subscribed and sworn to before me this 21 day of December	If Denied, Yes Date:
20.05	Wireline Log Received
	Geologist Report Received
Notary Public: / Latin Casula AUSTIN 2  Date Commission Expires: 11 - 14 - 09  My Appt Expires [1]	ZARUBA UIC Distribution
The state of the s	

## 15-D77-21538-00-00 Side Two ORIGINAL

perator Name: Buils					40141143-1210 er	unaru	Well #:	
•	S. R. <u>5</u>	and a second		y: Harp		. 11.61		
NSTRUCTIONS: Sho ested, time tool open a emperature, fluid reco lectric Wireline Logs	and closed, flowing very, and flow rate	g and shut-in pressure s if gas to surface tes	es, whether sl st, along with t	hut-in pre	ssure reached	static level, hydro	ostatic pressure	s, bottom hole
Drill Stem Tests Taken  (Attach Additional Sheets)  Samples Sent to Geological Survey  □ Yes □ No  Cores Taken □ Yes □ No		✓ Yes	□ No □		_og Formation (Top), Depth		and Datum	✓ Sample
		Yes V No	)	Name Stalnake				Datum <b>-1997</b>
			1		ınaker sas City		-1997 -2241	
lectric Log Run		Yes V No	)	Miss	-		4203	-2878
(Submit Copy)				Sim	oson		4650	-3325
st All E. Logs Run:				DST	#1 4653-4664	15/15/15/15	Rec: 15' Mud	1
					15' Mud FP 44-4		5 0011	
					#2 4653-4676		Rec: 30' Mud	
		040	NO DECODE		80' Mud FP51-45/	47-44 IP365/109		
		CASI Report all strings	NG RECORD set-conductor, s		ew Used ermediate, produ	ction, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		ight ./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24		230	60/40 Poz	225	
***************************************		ADDITIO	NAI CEMENTI	ING / SOI	JEEZE RECOR	n		
Purpose: Perforate	Depth Top Bottom	Type of Cement		s Used	Type and PenDenDenVED  DEC. 2.3.2005		VED	
Protect Casing Plug Back TD							2005	
Plug Off Zone							KCC WIC	HITA
Shots Per Foot		ON RECORD - Bridge		)		acture, Shot, Cemer	nt Squeeze Recor	d
	Specify	Footage of Each Interva	l Perforated		(/	Amount and Kind of N	faterial Used)	Depth
							CONTRACTOR AND	
TUBING RECORD	Size	Set At	Packer .	At	Liner Run	Yes N	0	
Date of First, Resumerd	Production, SWD or I	Enhr. Producing	Method	Flowin	g Pump	Arrayand kanagad		er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wat			Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF (	COMPLETION		***************************************	Production Inte	erval	- in the delicence was a second	
Vented Sold	Used on Lease	Open H	ole Per	f. 🗀 1	Dually Comp.	Commingled .		
(If vented, Sub	freezen	Other (8	L	·- LJ'	, oomp.			

# United Cementing SERVICE TICKET and Acid Co., Inc.ORIGINAL 6681

	Cityle II Commention C An	:-!:-:-	SPART-PARTURE		alika, anika, ukan-uan-uani
(316) 321	Oil Well Cementing & Ac -4680 • 800-794-0187 •	FAX (316) 321-47	720	DATE 11 - 16	0
251	O West 6th Street • El Dor	ado, KS 67042	COUNTY	CITY_	
CHARGE TO	tillene the		, y	,	
ADDRESS			CITY	ST	ZIP
	NO. Deputings	. 1	CONTRACTO	R ACE A	ele Ch.
	Sinter Proc	£.	SEC34		RNG.
	Ed DowallE K. 1	b			OLD (NEW)
Quantity		ERIAL USED		Serv. Charge	525.00
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6	Sty CACLO				160.80 *
	1/15 Holy-HI	1 freeze		a para na	65.00 ×
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2/0	BULK CHARGE X , 9	Y range of the same of the sam	RECE	IVED	205.80 X
45		<u> </u>	DEC 2 3	2005	2/3/2/14 ×
6752	PUMP TRK. MILES X	K.O.			/30.40
	PLUGS 858 TIL	70	<u>KCC W</u>	ICHIIA	43.00 ×
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REMARKS:		No. Parent Marie	ALTON DATE		15/0/05/0020
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Francisco Contraction Contract	EMENTED OD TOPATED		<u> </u>	OWNIED'S DED	
( CENT)	THER OR TREATER	<b>3</b>		OWNER'S REP	11/20-
WRF4	ICE CASING (	230'ac	rualpipe).	Witte JC	MAN DOL

### GENERAL TERMS AND CONDITIONS

All prices are exclusive of any Federal, State or Special Taxes for the sale or use of merchandise or service listed. The amount of taxes required to be paid by the seller shall be added to the quoted prices payable by the buyer.

Unless satisfactory credit has been established, cash payment will be required in advance.

We will make reasonable attempt to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer.

We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance, but as there are so many uncertain and unknown conditions not subject to control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

In the event equipment or tools are lost in rendering our services, the customer agrees to make reasonable attempt to recover same. If not recovered, customer agrees to reimburse us for their value.

If a material service is ordered and the customer cancels same after the solution has been prepared, a charge will be made to the customer for the expenses incurred.

Unless otherwise specified, a dead haul charge of \$1.50 per mile, one way, will be made for each service unit ordered but not used.

All prices are subject to change without notice.

All unpaid bills are subject to interest after 60 days from date of invoice.



## 15-077-21538-00,000

## ORIGINAL

FIELD ORDER

Vº 26560

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

	316-524-1225		and the same
\$	DATE //-2	Z	_20 <u>//</u>
IS AUTHORIZED BY:	BULLSEYE PETROLEUM		<del></del>
Address	City	State	
To Treat Well As Follows: Lease	ORDHUS - DROUHA Well No. Customer	Order No.	
Sec. Twp. Range	County HARPER	State	KS
not to be held liable for any of implied, and no representation treatment is payable. There would involve the treatment in a	e consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk lamage that may accrue in connection with said service or treatment. Copeland Acid Service ha ns have been relied on, as to what may be the results or effect of the servicing or treating said w will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. To coordance with latest published price schedules. It is himself to be duly authorized to sign this order for well owner or operator.	s made no repre ell. The conside otal charges are	esentation, expressed or eration of said service or e subject to correction by
THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCE	En By		· · · · · · · · · · · · · · · · · · ·
*	Well Owner or Operator	Agent	
CODE QUANTITY	1	UNIT	AMOUNT
MILEY 100	MILEAGE PICKUP	100	100 -00
2/10/ 100	MICEAGE PUMP TRUCK	3 00	300 -00
21100 1	Pump Change ROTATRY Plus		600 00
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21200 145	Bulk Charge	123	18/ 25
4001	Bulk Truck Miles 6,38 T x 100 m = 638 TM	110	70180
	Process License Fee onGallons		
	TOTAL BILLING		2890, 30
I certify that the abo manner under the di	ve material has been accepted and used; that the above service was perform rection, supervision and control of the owner, operator or his agent, whose si	ed in a good gnature appe	and workmanlike ears below.
Copeland Representa	tive AILO, CURTIS	27	,
Station_/	GB WILLIAM.	floh	