

CONFIDENTIAL

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address: 8080 E Central, Suite 300

City/State/Zip: Wichita, KS 67206

Purchaser: Oil - Semcrude Gas-Regency

Operator Contact Person: Scott Hampel

Phone: (316) 636-2737

Contractor: Name: Val Energy, Inc.

License: 5822

Wellsite Geologist: Paul Gunzelman

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth _____

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

06-27-04 07-10-04 11-5-04

Spud Date or 7-10-04 Completion Date or

Recompletion Date 7-10-04 Recompletion Date

KCC WITH/OPER

API No. 15 - 081-21533-00-00

County: Haskell

W2 SW SE Sec. 29 Twp. 30 S. R. 31 East West

660 feet from (S) N (circle one) Line of Section

2310 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) Sw NW

Lease Name: Schmidt D Well #: 1-29

Field Name: Lette

Producing Formation: Kansas City, Mississippian

Elevation: Ground: 2844 Kelly Building: 2854'

Total Depth: 5740' Plug Back Total Depth: 5691'

Amount of Surface Pipe Set in Well: 1826 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

ALT I 9-27-06

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 11,000 ppm Fluid volume 1800 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel

Title: Engineering/Production Mgr. Date: 10/15/04

Subscribed and sworn to before me this 15th day of October,

20 04

Notary Public: Susan Brady

Date Commission Expires: 11-4-07



KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: McCoy Petroleum Corporation Lease Name: Schmidt D Well #: 1-29
Sec 29 Twp 30 S. R. 31 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run: Neutron Density, Induction

Log Formation (Top), Depth and Datum Sample

Name Top Datum

(See Attached Log Tops)

RELEASED FROM CONFIDENTIAL
KCC
OCT 15 2004
CONFIDENTIAL

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|--|
| Surface casing | 12 1/4" | 8 5/8" | 23# | 1826' | A-Con | 480 | 3%cc, 1/4# cellflake |
| | | | | | Common | 115 | 2%cc, 1/4# cellflake |
| Production casing | 7-7/8" | 4 1/2" | 10.5# | 5735' | AA-2 | 370 | 10% salt, 5% Calset 5# gilsonite/sack |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|--|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

RECEIVED
OCT 18 2004
KCC WICHITA

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 | 5310-5320 Upper Morrow Sand | | |
| 4 | 5366-5369 Lower Morrow Sand | 500 gal 7 1/2% FE | |
| 4 | 5374-5379 Lower Morrow Sand | 18,900 Profrac 25, 9750# of 20/40 and 9750# 12/20 Brady Sand | |
| 4 | 5621-5625 St Louis A-2 | | |
| 4 | 5606-5610 St Louis A-1 | 1500 gal 15% FE | |
| 4 | 5644-5648 St Louis B | 750 gal 15% HCL-Fe | |

TUBING RECORD Size 2-7/8" Set At 5293' Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 11-5-04 KCC WITHA / awaiting pipeline connection
Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit A CO- 18.)
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
Production Interval Other (Specify)

WELL REPORT

McCoy Petroleum Corporation
Schmidt "D" #1-29
W/2 SW SE
Section 29-30S-31W
Haskell County, Kansas

RELEASED
FROM
CONFIDENTIAL

KCC
OCT 15 2004
CONFIDENTIAL

Page 6

5691'. Centralizers on top of joints 1,3,6,8,11, 13, 15, 22, 24 and 26. RU Acid Services. Pumped 20 bbls of salt flush , 24 bbls of mud flush followed by a 5 bbl water spacer. Lost circulation for 35 bbls while flushes were on bottom. Cemented with 370 sx of 15 ppg AA-2 cement with 5% Calset, 10% salt, 0.1% defoamer, 0.8% FLA-322, 5# gilsonite/sk, 0.25% CFRM and 0.75% Gasblock. Yield 1.46 ft³/sk. 6.38 gals/sk. Lift pressure was 1050#. Landed plug at 1500#. Good circulation while pumping cement. Plug down at 10:22 PM. Cemented rathole with 15 sx 60/40 pozmix with 6% gel.

ELECTRIC LOG TOPS

Structure compared to

McCoy Petroleum
Schmidt 'D' #1-29
W/2 SW SE
Sec. 29-30S-31W
KB: 2854'

McCoy Petroleum
Schmidt 'A' #1-29
W/2 SW SW
Sec. 29-30S-31W
KB: 2849'

McCoy Petroleum
Fitzgerald A 1-30
SE SE NE
Sec. 30-30S-31W
KB: 2850'

| | | | |
|-------------------|--------------|-----|--------|
| Heebner | 4174 (-1320) | - 7 | - 6 |
| Lansing | 4242 (-1388) | -11 | -11 |
| LKC "G" | 4522 (-1668) | - 3 | - 6 |
| Stark Shale | 4666 (-1812) | - 5 | + 2 |
| Swope Porosity | 4674 (-1820) | - 3 | + 2 |
| Hushpuckney | 4738 (-1890) | NP | +13 |
| Hertha Porosity | 4746 (-1892) | " | +18 |
| Marmaton | 4856 (-2002) | " | + 2 |
| Fort Scott | 4999 (-2145) | " | + 5 |
| Cherokee | 5011 (-2157) | " | + 3 |
| Atoka | 5237 (-2383) | " | + 5 |
| Morrow Shale | 5284 (-2430) | " | + 4 |
| Upper Morrow Sand | 5308 (-2454) | " | Absent |
| Lower Morrow Sand | 5359 (-2505) | " | Absent |
| Chester | 5380 (-2526) | " | +14 |
| St. Genevieve | 5469 (-2615) | " | +32 |
| St. Louis | 5601 (-2747) | " | NP |
| LTD | 5738 (-2884) | | |

RECEIVED
OCT 18 2004
KCC MICHITA

Note: Log depths are generally 6' shallow to driller's depths.



INVOICE NO.
Date 6-28-04
Customer ID

Subject to Correction

FIELD ORDER

7630

CHARGE

McCoy PETROLEUM

Lease Schmidt "D"
Well # 1-29
Legal 29-30S-31W
County Haskell
State KS
Station LIBERAL
Depth 1831
Formation
Shoe Joint 44
Casing 8 5/8
Casing Depth 1826
TD 1831
Job Type 8 5/8 surface (NW)
Customer Representative CALVIN MIKKELSON
Treater SHAWN FREDERICK

(VAL #2)

AFE Number PO Number

Materials Received by

X CALVIN MIKKELSON / Shawn Frederick

| Product Code | QUANTITY | MATERIAL, EQUIPMENT and SERVICES USED | UNIT PRICE | AMOUNT | ACCOUNTING | |
|---------------------------|----------|---------------------------------------|------------|--------|------------|----------|
| | | | | | CORRECTION | AMOUNT |
| D200 | 115 sx | Common | - | | | |
| D201 | 480 sx | A-CON BLEND (COMMON) | - | | | |
| C310 | 1574 lb | CALCIUM CHLORIDE | - | | | |
| C194 | 141 lb | CELLFLAKE | - | | | |
| F145 | 1 ea | TOP RUBBER PLUG 8 5/8 | - | | | |
| F193 | 1 ea | GUIDE SHOE - REG 8 5/8 | - | | | |
| F233 | 1 ea | INSERT FLAPPER 8 5/8 | - | | | |
| F103 | 2 ea | CENTRALIZER 8 5/8 | - | | | |
| R701 | 1 ea | CMT HEAD Rental | | | | |
| E107 | 585 sx | CMT SERVICE CHARGE | | | | |
| E101 | 35 mi | P.O. Mileage | | | | |
| E100 | 35 mi | UNITS 1 MILES 1 way | | | | |
| E104 | 982 Tm | TONS 28 MILES 35 | | | | |
| R204 | 1 ea | EA. 4 hrs PUMP CHARGE | | | | |
| Discounted TOTAL PLUS TAX | | | | | | 9,757.88 |

KCC
OCT 15 2004
CONFIDENTIAL

RELEASED FROM CONFIDENTIAL

RECEIVED
OCT 18 2004
KCC WICHITA

10244 NE Hiway 61 - P.O. Box 8613 - Pratt, KS 67124-8613 - Phone (620) 672-1201 - Fax (620) 672-5383

TOTAL



| | | | | |
|-----------------|--|---------------------|-------------------|-------------------------------|
| INVOICE NO. | Subject to Correction | | | FIELD ORDER 8445 |
| Date: 7-10-04 | Lease: Schmidt D" | Well #: 1-29 | Legal: 29-30S-31W | |
| Customer ID | County: HASKELL | State: KS | Station: PRATT | |
| McCoy Petroleum | Depth: 105 7/8' | Formation: | Shoe Joint: 44.52 | B3 PIPE L.B. |
| | Casing: 4 1/2" | Casing Depth: 5737' | TD: 5740' | Job Type: 4 1/2 L.S. New Well |
| | Customer Representative: Dave Otter / Calvin | Treater: T. Seba | | |

C H A R G E

| | | |
|------------|-----------|---|
| AFE Number | PO Number | Materials Received by: X <i>Dave Otter</i> |
|------------|-----------|---|

| Product Code | QUANTITY | MATERIAL, EQUIPMENT and SERVICES USED | UNIT PRICE | AMOUNT | ACCOUNTING | |
|--------------|-----------|---------------------------------------|------------|-----------|--------------|--------|
| | | | | | CORRECTION | AMOUNT |
| D-105 | 370 SKS | AA-2 (PREM) | - | | RELEASED | |
| D-203 | 25 SKS | 60/40 P2 | - | | RELEASED | |
| C-195 | 279 lbs | FLA-322 | - | | FROM | |
| C-221 | 1,939 lbs | SAIT | - | | CONFIDENTIAL | |
| C-243 | 35 lbs | DEFOAMER | - | | OCT 15 2004 | |
| C-321 | 1,848 lbs | GLOSSING | - | | CONFIDENTIAL | |
| C-312 | 261 lbs | Gas-Blok | - | | | |
| C-244 | 140 lb | CMT FRICTION REDUCOR | - | | | |
| F-100 | 10 EA | Turbolizer 4 1/2" | - | | | |
| F-170 | 1 EA | L.D. Plug f BAPPIE " | - | | | |
| F-210 | 1 EA | AFU Float SWB " | - | | | |
| C-302 | 1,000 GAL | MUD Flush PRATT | - | | | |
| C-221 | 400 lbs | SAIT PRATT | - | | | |
| E-100 | 20 MT | HEAVY Veh mt | | | | |
| E-101 | 20 mt | P.U. mt | | | RELEASED | |
| E-104 | 370 TM | BLK DELIVERY | | | FROM | |
| E-107 | 395 SK | CMT SERV. CHARGE | | | CONFIDENTIAL | |
| R-212 | 1 EA | Pump CHARGE 5501-6000' | | | | |
| R-701 | 1 EA | CMT HEAD RENTAL | | | RECEIVED | |
| R-702 | 1 EA | CSG SWIVEL RENTAL | | | OCT 18 2004 | |
| | | | | | KCC WICHITA | |
| | | DISCOUNTED PREV = | | 12,481.76 | | |
| | | + TAXES | | | | |

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL