

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

KCC

Operator: License # 32457
Name: ABERCROMBIE ENERGY, LLC
Address: 150 N. MAIN, SUITE 801

OCT 12 2004

City/State/Zip: WICHITA, KS 67202

Purchaser: n/a

Operator Contact Person: DON BEAUCHAMP

Phone: (316) 262-1841

Contractor: Name: ABERCROMBIE RTD, INC.

License: 30684

Wellsite Geologist: JON CHRISTENSEN

Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil
- SWD
- SLOW
- Temp. Abd.
- Gas
- ENHR
- SIGW
- Dry
- Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

09-16-2004	09-28-2004	09-29-04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 081-21548-00-00

County: HASKELL

Sec. 35 Twp. 28 S. R. 33 East West

760 feet from S / (N) (circle one) Line of Section

2070 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: HILT Well 1-35

Field Name: WILDCAT

Producing Formation: _____

Elevation: Ground: 2950' Well Elevation: 2962'

Total Depth: 5720' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 1865' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

ALT I WHM 10-19-06

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 4,500 ppm Fluid volume 1,800 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

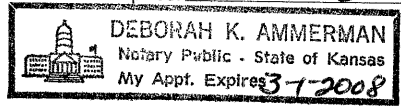
Signature: Don Beauchamp

Title: VICE PRES. OF EXPLORATION Date: _____

Subscribed and sworn to before me this 12th day of October, 2004.

Notary Public: Deborah K. Ammerman

Date Commission Expires: 3-1-2008



KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: ABERCROMBIE ENERGY, LLC Lease Name: HILT Well #: 1-35
 Sec. 35 Twp. 28S S. R. 33 East West County: HASKELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

RELEASED

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample Name
 See Attached

FROM
 CONFIDENTIAL

KCC
 OCT 12 2004
 CONFIDENTIAL

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 OCT 13 2004
 KCC WICHITA

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	1865'	A-Con	450	3% cc, 1/4# celloflake
					Class A	150	2% cc, 1/4# celloflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

IRB



INVOICE NO.
Date 9.29.04
Customer ID

Subject to Correction

FIELD ORDER 9222

Lease Hilt	Well # 1-35	Legal 35-285-33W
County Haskell	State KS	Station Liberal

CHARGE

Abercrombie Energy

Depth 5720	Formation	Shoe Joint
Casing	Casing Depth	TD
Job Type PTA (NW)		

Customer Representative Mark Fred Grimm	Treater Jerry Bennett
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AFE Number	PO Number
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Materials Received by X [Signature]

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
			RELEASED			
D203	275 sk	60/40 Poz (Common)	EROM		KCC	
			CONFIDENTIAL			OCT 12 2004
C320	1036 lb	Cement Gel	-		CONFIDENTIAL	
E100	50 mi	Heavy Vehicle Mileage 1Way				
E107	275 sk	Cement Service Charge				
E104	648 tm	Proppant eBulk Delivery 5mi 13 ton				
R307	1 eq	Cement Pumper 3196' 4 hr				
E101	50 mi	Pickup Mileage 1Way				
		Discounted Total				4601.20

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OCT 13 2004
KCC WICHITA



TREATMENT REPORT

Customer ID		Date	
Customer Abercrombie Energy LLC		9.29.04	
Lease Hilt		Lease No.	Well # 1-35
Field Order # 9222	Station Liberal	Casing	Depth
Type Job PTA (NW)		County Haskell	State Ks.
Formation		Legal Description 35' 285 33W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size 4 1/2 X-H	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

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OCT 13 2004
KCC WICHITA

Customer Representative Fred Grim	Station Manager Jerry Bennett	Treater Jerry Bennett
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2330			115	28	On location
2400				44	Set up trucks / Pre Safety Meeting
2430			21.9-43	5	Spot 100 sx 60/40 Pozmix 6% gel @ 3190'
0245			10.9-24	5	Spot 50 sx 60/40 Pozmix 6% gel @ 1880'
0400			10.9-9	5	Spot 50 sx 60/40 Pozmix 6% gel @ 800'
0445			8.7-3	4	Spot 40 sx @ 350'
0640			2.2-	2	Spot 10 sx @ 40'
0650			3.3-	2	15 sx in Rathgale
0700			2.2-	2	10 sx in Mouse Hole
0800					Wash & Rack up Job Complete

RELEASED
FROM
CONFIDENTIAL



INVOICE NO.
Date 9.17.04
Customer ID

Subject to Correction

FIELD ORDER 9202

CHARGE

Abercrombie Energy LLC	Lease	Hilt	Well #	1-35	Legal	85-285-33W
	County	Haskell	State	Kc.	Station	Liberal
	Depth		Formation		Shoe Joint	45.32
	Casing	8 5/8	Casing Depth	1864	TD	12X4-1866
	Customer Representative	Fred Grimm		Treater	Jerry Bennett	

AFE Number	PO Number	Materials Received by	X <i>Fred Grimm</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D201	450 sk	A-Con Blend (Common)	-	-	KCC	
D200	150 sk	Common	-	-	OCT 12 2004	
C310	1551 lb	Calcium Chloride	-	-	CONFIDENTIAL	
C194	141 lb	Cellflake	-	-	CONFIDENTIAL	
F103	5 ea	Centralizer 8 5/8	-	-		
F123	1 ea	Basket 8 5/8	-	-		
F233	1 ea	Flapper Type Insert Float Valve 8 5/8	-	-		
F193	1 ea	Guide Shoe - Regular 8 5/8	-	-		
F145	1 ea	Top Rubber Cement Plug 8 5/8	-	-		
F800	1 ea	Threadlock Compound Kit	-	-		
E100	50 mi	Heavy Vehicle Mileage 1 Way				
E107	600 sks	Cement Service Charge				
E104	1410 Tm	Proppant & Bulk Delivery #200 min 50 mi 28.7 ton			RELEASED	
R204	1 ea	Casing Cement Pump 1501-2000' 4 hr.			FROM	
R701	1 ea	Cement Head Rental			CONFIDENTIAL	
E101	50 mi	Car, Pickup or Van Mileage 1-Way				
		Discounted Total				12,025.35
		Plus Tax				

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TREATMENT REPORT

Customer ID	Date
Customer <i>Abercrombie Energy LLC</i>	<i>9-17-04</i>
Lease <i>H, H</i>	Lease No.
	Well # <i>1-35</i>

Field Order # <i>9202</i>	Station <i>Liberal, KS</i>	Casing <i>8 5/8</i>	Depth	County <i>Haskell</i>	State <i>KS</i>
Type Job <i>8 5/8 Surface</i>			Formation	Legal Description <i>35-285 33w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size <i>5 1/2</i>	<i>124</i>	<i>1866</i>	Acid	RATE	PRESS	ISIP
Depth <i>1864</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Fred Grimm</i>	Station Manager <i>Jerry Bennett</i>	Treater
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Service Units	<i>108</i>	<i>287</i>	<i>44</i>	<i>70</i>	<i>38</i>	<i>75</i>			
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Time	Casing Pressure	Tubing Pressure	Bbbls. Pumped	Rate	Service Log
<i>1100</i>					<i>On Location</i>
<i>1230</i>					<i>Set up Trucks / Pre Safety Meeting</i>
<i>1600</i>					<i>Hook up & Circulate w/ rig</i>
<i>1740</i>			<i>1</i>		<i>Start mixing cement</i>
	<i>200</i>		<i>236.5</i>	<i>6</i>	<i>Mix 450 sks A-Con (Common)</i>
					<i>3% cc, 1/4# Cellflake @ 11.5 ppq</i>
	<i>200</i>			<i>6</i>	<i>Mix 150 sks Class A</i>
					<i>2% cc, 1/4# Cellflake @ 15.6 ppq</i>
<i>1852</i>			<i>269.1</i>	<i>5.5</i>	<i>Finish mixing cement</i>
			<i>—</i>	<i>—</i>	<i>Release Plug 5-w Rubber</i>
			<i>1</i>	<i>1</i>	<i>Start displacement</i>
<i>1900</i>	<i>1000</i>		<i>115.7</i>	<i>5</i>	<i>Plug down @ 1819'</i>
<i>1905</i>					<i>Release FROM OK</i>
					CONFIDENTIAL
<i>1900</i>					<i>Wash & Rock up</i>
<i>1930</i>					<i>Job Complete</i>
					<i>Thank You Jerry</i>

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