

ORIGINAL

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

RECEIVED
MAY 27 2004

KCC WICHITA

API NO. 15- 083-21,490-00-00

County Hodgeman
20' North & 90' East of E
of - W/2 - E/2 - NE Sec. 21 Twp. 24S Rge. 23 X W

1300 Feet from S (circle one) Line of Section
900 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name Fagen Well # 1
Field Name (wildcat)
Producing Formation _____

Elevation: Ground 2345' KB 2350'
Total Depth 4702' PBDT _____

Amount of Surface Pipe Set and Cemented at 221 Feet

Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management ALTERNATE WITH 10-17-06
(Data must be collected from the Reserve Pit)

Chloride content 24,000 ppm Fluid volume 1,600 bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 5135
Name: John O. Farmer, Inc.
Address P.O. Box 352
City/State/Zip Russell, KS 67665

Purchaser: _____

Operator Contact Person: John O. Farmer IV
Phone (785) 483-3144

Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Kim B. Shoemaker

Designate Type of Completion
X New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
X Dry _____ Other (Core, WSW, Expl., Cathodic, etc.)
If Workover/Re-Entry: old well info. as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBDT
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____

5-4-04 5-12-04 5-12-04
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John O. Farmer III
John O. Farmer III
Title President Date 5-26-04
Subscribed and sworn to before me this 26th day of May,
20 04.

Notary Public Margaret A. Schulte
Margaret A. Schulte

Date Commission Expires _____

K.C.C. OFFICE USE ONLY
F Yes Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)



X



SIDE TWO

Operator Name John O. Farmer, Inc. Lease Name Fagen Well # 1

East

County Hodgeman

Sec. 21 Twp. 24S Rge. 23
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run
(Submit Copy.) Yes No

List All E.Logs Run:

<input type="checkbox"/> Log Name	Formation (Top), Depth and Datums	<input checked="" type="checkbox"/> Sample Datum
Anhydrite	1494'	(+856)
Heebner	3922'	(1572)
Lansing	4002'	(-1652)
Stark	4301'	(-1951)
Base/KC	4378'	(-2028)
Marmaton	4422'	(-2072)
Fort Scott	4556'	(-2206)
Cherokee	4580'	(-2230)
Mississippi	4652'	(-2302)
Mississippi Dolomite	4662'	(-2312)
R.T.D.	4702'	(-2352)

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	221'	Common	160	3% CC, 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	Top Bottom			
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC. 13080

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Wass City

COPY

DATE <u>5-12-04</u>	SEC. <u>21</u>	TWP. <u>24</u>	RANGE <u>23</u>	CALLED OUT <u>11:30 AM</u>	ON LOCATION <u>3:00 PM</u>	JOB START <u>5:10 PM</u>	JOB FINISH <u>8:00 PM</u>
LEASE <u>Fogem</u>		WELL # <u>1</u>	LOCATION <u>Letmore 9s 2 1/2 E SE</u>		COUNTY <u>Hodgeman</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR <u>Munger Drilling #24</u>	OWNER _____
TYPE OF JOB <u>Rotary Plus</u>	CEMENT _____
HOLE SIZE <u>7 7/8</u>	T.D. <u>4702</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>221</u>
TUBING SIZE _____	DEPTH <u>205 6 7/8 6 7/8</u>
DRILL PIPE _____	DEPTH <u>1/4" 7 lb Seal per 52</u>
TOOL _____	DEPTH _____
PRES. MAX _____	MINIMUM _____
MEAS. LINE _____	SHOE JOINT _____
CEMENT LEFT IN CSG. _____	
PERFS. _____	
DISPLACEMENT _____	

COMMON <u>123</u>	@ <u>7.65</u>	<u>940.95</u>
POZMIX <u>82</u>	@ <u>4.00</u>	<u>328.00</u>
GEL <u>12</u>	@ <u>11.00</u>	<u>132.00</u>
CHLORIDE _____	@ _____	_____
<u>7 lb Seal 51</u>	@ <u>1.40</u>	<u>71.40</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>217</u>	@ <u>1.25</u>	<u>271.25</u>
MILEAGE <u>38.5</u>	@ <u>2.7</u>	<u>412.30</u>
		TOTAL <u>2155.90</u>

CONFIDENTIAL

EQUIPMENT

PUMP TRUCK # <u>224</u>	CEMENTER <u>W. Weighner</u>
BULK TRUCK # <u>242</u>	HELPER _____
BULK TRUCK # _____	DRIVER <u>Steve</u>
BULK TRUCK # _____	DRIVER _____

REMARKS:

50 sec @ 1520'
80 sec @ 740
40 sec @ 240
10 sec @ 40
15 sec RH
10 sec MH
Thanks

SERVICE

DEPTH OF JOB <u>1520</u>	
PUMP TRUCK CHARGE _____	<u>520.00</u>
EXTRA FOOTAGE _____	@ _____
MILEAGE <u>38</u>	@ <u>4.00</u>
RESG <u>_____</u>	@ _____
_____	@ _____
_____	@ _____
TOTAL <u>672.00</u>	

RELEASED FROM CONFIDENTIAL

CHARGE TO: John O. Farmer, Inc.
STREET _____
CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>top wood plug</u>	@ <u>23</u>	<u>23.00</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
TOTAL <u>23.00</u>		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Anthony Martin

Anthony Martin
PRINTED NAME

RECEIVED
MAY 27 2004
KCC WICHITA