

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 05317
Name: Continental Energy
Address: P O Box 918
City/State/Zip: Garden City, KS 67846
Purchaser: Unimark
Operator Contact Person: Russell Freeman
Phone: (620) 27608710
Contractor: Name: N/A
License: _____
Wellsite Geologist: N/A

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil SWD ____ SLOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Continental Energy
Well Name: Manning #2
Original Comp. Date: 1-26-80 Original Total Depth: 4200
____ Deepening Re-perf. Conv. to Enhr./SWD
____ Plug Back _____ Plug Back Total Depth _____
____ Commingled _____ Docket No. _____
____ Dual Completion _____ Docket No. _____
____ Other (SWD or Enhr.?) _____ Docket No. D#19830

Spud 09-30-06 or _____ Date Reached TD _____
Recompletion Date 09-30-06 _____
KCC with 09-30-06

API No. 15 - 15-093-20,628-00-00
County: Kearny
NE NE SW NE Sec. 21 Twp. 22 S. R. 36 East West
3890 1250 feet from S (circle one) Line of Section
1520 1120 feet from E (circle one) Line of Section

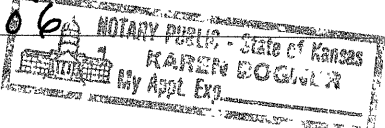
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Manning Well #: 2
Field Name: Hugoton
Producing Formation: Chase
Elevation: Ground: _____ Kelly Bushing: 3227
Total Depth: 4200 Plug Back Total Depth: 3350
Amount of Surface Pipe Set and Cemented at 920 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ALT I WITH 10-18-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Russell Freeman
Title: Owner Date: 10/2/06
Subscribed and sworn to before me this 2 day of Oct
20 06.
Notary Public: Karen Boegner
Date Commission Expires: 10/11/06



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
OCT - 3 2006
KCC WICHITA

Operator Name: Continental Energy Lease Name: Manning Well #: 2
 Sec. 21 Twp. 22 S. R. 36 East West County: Kearny

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Chase Group 2614
 Krider 2648
 Winfield 2698
 Council Grove 2898

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Long String	7 7/8	5 1/2	15.5#	4274	Class H	470	
Surface	12 1/4	8 5/8	28#	920	Class H	500	3% Cacl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3350	Common	2	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		Amount	Kind	
1	3089 - 3164	1500 Gal	15%	3089 3164

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	3054	3054	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
10/2/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
			10		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval 2622-2674

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 KCC WICHITA



ELI WIRELINE SERVICES, INC.

P.O. BOX 549 HAYS, KANSAS 67601
PHONE: 785-628-6395 / 785-628-3998
SERVICE TICKET AND INVOICE

N^o: 27418

In Remitting or Corresponding
Please Refer to Above Invoice Number

Date 9-14-06
Engineer Thomason
Operator Younger
Truck No. 141

CHARGE TO Continental Energy
ADDRESS PO Box 918
CITY Warden City, KS 67846 CUSTOMER ORDER NO. _____
WELL Manning #2 CASING SIZE & WEIGHT 5 1/2
FIELD Panoma COUNTY Kearny
LEGAL DESCRIPTION: Sec-21-22s-36w

CASED HOLE SERVICES				OPEN HOLE SERVICES			
Combination G/R-Neutron Log <input type="checkbox"/>	Correlation Log <input type="checkbox"/>	Differential Temperature Log <input type="checkbox"/>	Sonic Bond Log <input type="checkbox"/> SS <input type="checkbox"/>	Cement Top Log <input type="checkbox"/>	GAMMA RAY-NEUTRON GUARD & CALIPER LOG <input type="checkbox"/>	BHC SONIC LOG <input type="checkbox"/>	SS <input type="checkbox"/> FF <input type="checkbox"/>
<input checked="" type="checkbox"/> Gauge Run	Density Gas Detection Log <input type="checkbox"/>	Steel Carrier <input type="checkbox"/>	Bridge Plug <input checked="" type="checkbox"/>	INDUCTION ELECTRIC LOG <input type="checkbox"/>			
<input checked="" type="checkbox"/> Dump Baler	Link Jet <input type="checkbox"/>	Strip Jet <input type="checkbox"/>	Tornado Frac Jet <input type="checkbox"/>	BHC DENSITY LOG <input type="checkbox"/>	GR <input type="checkbox"/> N <input type="checkbox"/>	COMPUTER ANALYZED LOGGING SYSTEMS <input type="checkbox"/>	

Received These Services According To The Terms & Conditions On Reverse Side Hereof:

I DO WANT TOOL INSURANCE.
I DO NOT WANT TOOL INSURANCE. COST _____
SIGNATURE LINE _____

CUSTOMER Russell Freeman
AUTHORIZED AGENT _____

TERMS: Net Cash 20th of Month Following Invoice Date. 1.5% Interest Per Month Charged After 60 Days.

INVOICE SECTION PERFORATING AND OTHER				
Price Ref. No.	No Holes	Depth From	To	Amount
240-1	75	3089	3164	3410 00
310-1	Dump Baler	2 sacks of cement on top of plug.		200 00

INVOICE SECTION — SERVICE CHARGE					
Price Ref. No.	Description Of Charge	From	To	No. Feet	Amount
100	SETUP				750 00

INVOICE SECTION LOGGING					
Price Ref. No.	Description Of Charge	From	To	No. Feet	Amount
	Depth Charge				
	Logging Charge				

INVOICE SECTION PLUGS, PACKERS AND OTHER				
Price Ref. No.	Type	Size	Depth	Amount
300-3	B	5 1/2	3350	1550 00
330-1	Gauge	5 1/2	3358	200 00

SUB-TOTAL	6110 00
LESS DISCOUNT IF PAID IN 60 DAYS	611 00
TOTAL	KCC WICHITA 5499 00

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