

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31191  
Name: R&B Oil & Gas  
Address: PO Box 195  
City/State/Zip: Attica, Kansas 67009-0195  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Randy Newberry  
Phone: (620) 254-7251  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Tim Pierce  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Rupp-Perfuson Oil Co.

Well Name: Cline #1

Original Comp. Date: 2-11-56 Original Total Depth: 4575

Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

10-30-01 10-30-01 11-19-01  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 095-00162-0003

County: Kingman County, Kansas

NE NE NE Sec. 35 Twp. 29 S. R. 8  East  West

330 feet from S (N) (circle one) Line of Section

330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: Schwartz "OWWO" Well #: 1

Field Name: Spivey-Grabs

Producing Formation: Mississippi

Elevation: Ground: 1646 Kelly Bushing: 1654

Total Depth: 4337' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at existing at 217 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

ALT I WITHIN 10-16-02

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume 0 bbls

Dewatering method used No Fluid

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry

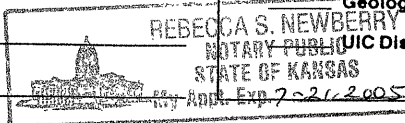
Title: President Date: 1-8-02

Subscribed and sworn to before me this 8th day of January

19 2002.

Notary Public: Rebecca S. Newberry

Date Commission Expires: 7-21-2005



RECEIVED

API No. 15 095-00162-0003

Letter of Confidentiality Attached  
CONSERVATION DIVISION

If Denied, Yes  No  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

REBECCA S. NEWBERRY  
NOTARY PUBLIC  
STATE OF KANSAS  
My Comm. Exp. 7-21-2005

✓

X

Operator Name: **R&B Oil & Gas** Lease Name: **Schwartz "OWWO"** Well #: **1**  
 Sec. **35** Twp. **29** S. R. **8**  East  West County: **Kingman County, Kansas**

INSTRUCTIONS Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
**Radiation Guard**  
**Neutron/Density Porosity**  
**Sonic Cement**

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Mississippi	4157	2503

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
<b>existing Surface</b>		<b>8 5/8</b>		<b>217'</b>			
<b>Production</b>	<b>7-7/8"</b>	<b>4-1/2"</b>	<b>10.5#</b>	<b>4336'</b>	<b>ASC</b>	<b>175</b>	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose.	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<b>4</b>	<b>4162-4172</b>	<b>850 gal 7 1/2" FE NE Acid</b>	
		<b>Frac 175 sxs 12/20 Sand</b>	
		<b>50 sxs 100 Mesh</b>	

**TUBING RECORD** Size **2 3/8** Set At **4151** Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours Oil Bbls. \_\_\_\_\_ Gas Mcf \_\_\_\_\_ Water Bbls. \_\_\_\_\_ Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, Sumit ACO-18.)  Other (Specify) \_\_\_\_\_



# CEMENTING LOG

STAGE NO.

## ORIGINAL

Date 10-21-01 District Med. V. Ne Ticket No. 02714  
 Company R+B Oil & Gas Rig Duke #2  
 Lease Schwartz Well No. #1  
 County Kingman State Ks.  
 Location Spinel 1/2 E - 2022 Field 35-293-84  
2 N 1/4 W 10

CASING DATA: PTA  Squeeze   
 Surface  Intermediate  Production  Liner   
 Size 11 1/2 Type \_\_\_\_\_ Weight 10.5 Collar \_\_\_\_\_

Casing Depths: Top 4332.27 Bottom \_\_\_\_\_

Drill Pipe: Size 4 1/2 Weight 16.6 Collars 2 hole  
 Open Hole: Size 7 7/8 T.D. 4337 ft. P.B. to \_\_\_\_\_ ft.

CAPACITY FACTORS:

Casing: Bbls/Lin. ft. 0.159 Lin. ft./Bbl. 62.70  
 Open Holes: Bbls/Lin. ft. 0.0602 Lin. ft./Bbl. 16.5990  
 Drill Pipe: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Annulus: Bbls/Lin. ft. 0.1101 Lin. ft./Bbl. 24.6471  
 Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Perforations: From \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Amt. \_\_\_\_\_

CEMENT DATA:

Spacer Type: \_\_\_\_\_  
 Amt. \_\_\_\_\_ Sks Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG

LEAD: Pump Time \_\_\_\_\_ hrs. Type 60:40' 47  
8# Kcl-sol Excess \_\_\_\_\_  
 Amt. 90 Sks Yield 1.95 ft<sup>3</sup>/sk Density 12.5 PPG

TAIL: Pump Time \_\_\_\_\_ hrs. Type ASC + 5#  
Kcl-sol Excess \_\_\_\_\_  
 Amt. 175 Sks Yield 1.87 ft<sup>3</sup>/sk Density 14.5 PPG

WATER: Lead \_\_\_\_\_ gals/sk Tail \_\_\_\_\_ gals/sk Total \_\_\_\_\_ Bbls.

Pump Trucks Used 252 - David F.  
 Bulk Equip. 240 - Eric H.

Float Equip: Manufacturer \_\_\_\_\_  
 Shoe: Type TP Plex shoe Depth \_\_\_\_\_  
 Float Type Jatah Down Plug Depth \_\_\_\_\_  
 Centralizers: Quantity 4 Plugs Top \_\_\_\_\_ Btm. \_\_\_\_\_  
 Stage Collars \_\_\_\_\_  
 Special Equip. 1 - Basket  
 Disp. Fluid Type Kal-wat-8 Amt. 68% Bbls. Weight 8.34 PPG  
 Mud Type \_\_\_\_\_ Weight \_\_\_\_\_ PPG

COMPANY REPRESENTATIVE Tim Pierce

CEMENTER David W.

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	
<u>11:15 A.M.</u>						
<u>12:30 P.M.</u>				<u>12</u>	<u>5 1/2</u>	<u>Open on Bottom Break C-10</u>
				<u>3</u>	<u>5 1/2</u>	<u>Plumb ASF</u>
				<u>5 1/2</u>	<u>5 1/2</u>	<u>1 1/2" Rat w/ 1522 N. 1/4 #2 Kcl-sol</u>
				<u>30</u>	<u>5 1/2</u>	<u>Pump 355x 16' 1/4' 4 1/2" 8# Kcl-sol</u>
					<u>5 1/2</u>	<u>PLUMB 1755x ASC + 5# Kcl-sol</u>
				<u>49</u>	<u>5 1/2</u>	<u>Disp Place w/ Kcl-wat-8</u>
				<u>29</u>	<u>3</u>	<u>slow Rate</u>
					<u>3</u>	<u>Bump Plug</u>
						<u>Plug DJ 10/1/01</u>

RECEIVED  
 KANSAS CORPORATION COMMISSION

JAN 10 2002

CONSERVATION DIVISION