KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION CONFIDENTIAL Form ACCO.: September 1999 Form Must Be Typed

ORIGINAL WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator License # 5003	API No. 15 - 095-21901-00-00
Operator: License # _5003 Name: McCoy Petroleum Corporation	County: Kingman
A 4 500TH 8 CTCM B A 600TH 8 A 600TH	E2 NW NW Sec3_ Twp30_ S. R9_ ☐ East ⊠ Wes
Address: 8080 E Central, Suite 300 CONFIDENTIAL City/State/Zip, Wichita, KS 67206	660 feet from S (N)(circle one) Line of Section
Purchaser: Gas - West Wichita Gas Gathering	990 feet from E (W) (circle one) Line of Section
Operator Contact Person: Scott Hampel	Footages Calculated from Nearest Outside Section Corner:
Phone: (316_) 636-2737	(circle one) REI BEA SEW) Sw
Sterling Drilling Co. O III	Lease Name: Holgerson-Twyman Well #: 4-3
License: 5142	Field Name: Spivey Grabs Basil
Wellsite Geologist: Corey Baker Designate Type of Completion:	Field Name: Spivey Grabs Basil Producing Formation: Mississippian
Designate Type of Completion:	Elevation: Ground: 1645' Kelly Bushing: 1654'
New Well Re-Entry Workover	Total Depth: 4262' Plug Back Total Depth: 4216'
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.	Amount of Surface Pipe Set and Cemented at Fee
☐ Gas ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? Yes ⊠N
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFee
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	6. (10.1)
Well Name:	ALT I WIRM 10.19-06
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perfConv. to Enhr./SWD	Chloride content 18,000 ppm Fluid volume 240 bbls
Plug Back Plug Back Total Depth	Dewatering method used Evaporation/Haul Free Fluids
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.	Operator Name: Messenger Petroleum
7.17.04	Lease Name: Nicholas SWD License No.: 4706
7-17-04 7-25-04 10-6-04 Spud Date or Date Reached TD Completion Date or	Quarter Sec. 20 Twp. 30 S R. 8 East Wes
Recompletion Date Recompletion Date	County: Docket No : D-25,703
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs of TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statement
Signature: Scott Heursel	KCC Office Use ONLY
	ACC Office use ONLY
Title: Engineering/Production Mgr. Date: 10/15/04	Letter of Confidentiality Attached
Subscribed and sworn to before me this 15th day of October	If Denied, Yes Date-
20_04	Wireline Log Received
Notary Public: SUSAN BRANGE SUSAN BR	Geologist Report Received
MOTARY PU	BUC
Date Commission Expires: 11-9-01 The STATE OF KA	NSAS

O to Manage	McCoy Petroleum Corp.		Leas	e Name:	Holgerson-Twyman Well #:		4-3		
Uperator Name:3	ator Name.					Kingman			
NSTRUCTIONS: Show ested, time tool open a emperature, fluid recove Electric Wireline Logs s	v important tops and and closed, flowing a very, and flow rates	d base of formations and shut-in pressures if gas to surface test	penetrated s, whether s c, along with	l. Detail all c	ores. Report a sure reached s	all final copies of tatic level, hydro	istatic pressur	es, bolloin n	Oic
Drill Stem Tests Taken ☑ Yes			No		Formatio	on (Top), Depth a	☐ Sam	Sample	
(Attach additional Sheets)				Name			Top D		atum
Samples Sent to Geolo	gical Survey	Yes ∐ No			_	Heebner	3355 (-1701)		
Cores Taken Electric Log Run		☐ Yes No ☑ Yes No		KC		Lansing	3580 (-1926)		And the second s
(Submit- Copy)	Pad	iction Guard Log		OCT 1	5 2004	Stark Shale	3948 (-2294)		
List All E. Logs Run: Radiation Guard L		Iation Guard Log	CON		Cherokee 4182 (-2528) Mississippian 4234 (-2580)				
Additional to the second secon						LTD	4260 (-2606)		
		CASIN	G REÇORD	New	Used		1200 (1200)		***************************************
		Report all strings se	t-conductor,	surface, interr	nediate, product		" 0 1	T	Descri
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	W Lbs	eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Addit	ives
Surface	12 1/4"	8 5/8"	2	23#	284'	Pozmix	225	1/4# cellfla 3% cc 5% Calset	ke
Production	7 7/8"	4 1/2"	10	0.5#	4259'	AA-2	125 sx	10%salt	
		ADDITIONA	AL CEMEN	TING / SQUE	EZE RECORD				
Purpose: Perforate	Depth Top Bottom	Type of Cement	#Sac	ks Used	Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone									
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			е	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
4	4238 - 4248 Mississippian				500 gal 10% MIRA				
4	4248 - 4252 Mississippian				8,000 gal Profrac 20 & 4500# 20/40 Sand				
						R	ECEIVE	-D	
							CT 18 200		
TUBING RECORD	Size	Set At	Packe	r At	Liner Run		C WICH		
. 051110 11200110	2-3/8"	4249'				Yes RXII	EASEL	<u>) </u>	
Date of First, Resumed P	roduction, SWD or En	hr. Producing M	lethod	X Flowing	Pumpi	ng Gas L	ROM	her (Explain)	
Estimated Production Per 24 Hours		bls. Gas	Mcf	Water	В	bls. CUNF	Gas-Oil Ratio	Janes J.	Gravity
Disposition of Gas		METHOD OF		ON	***************************************		Prod	luction Interval	
☐ Vented ☐ Sold	Used on Lease	Open Hol	2_3	erf. Du	ually Comp.	Commingled	and the second s	enhangengengen, og en enhantet blever en en en en	

Zenda-2N. to 120th - /W. - S. INTO INVOICE NO. FIELD ORDER Formation Shoe Joint Casing Depth S.P. New Well AFE Number PO Number Product QUANTITY Code **AMOUNT** (310 Eloo RD21 Discounted Price 349395 10244 NE Hiway 61 P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL

INVOICE NO. Subject to Correction Date Date Date Date Customer ID County Depth Formation Casing Casing Casing Casing Casing County Depth Formation Shoe Joint Job Type Customer Representative Customer Representative Customer Representative Customer Representative AFE Number Product Code Code							
Date 25 - 64 Legal 3 - 30 - County Legal 3 - State Legal 3 - 30 - County Legal 3 - State Legal 3 - State	TIELD ORDER 9.15.1						
AFE Number PO Number Materials Received by MATERIAL, EQUIPMENT and SERVICES USED UNIT PRICE AMOUNT CORRECTION ACCOUNTING DOLD TO SERVICE SUSED UNIT PRICE AMOUNT CORRECTION ACCOUNTING DOLD TO SERVICE SUSED UNIT PRICE AMOUNT CORRECTION ACCOUNTING DOLD TO SERVICE SUSED UNIT PRICE AMOUNT CORRECTION ACCOUNTING DOLD TO SERVICE SUSED UNIT PRICE AMOUNT CORRECTION ACCOUNTING DOLD TO SERVICE SUSED UNIT PRICE AMOUNT CORRECTION ACCOUNTING DOLD TO SERVICE SUSED UNIT PRICE AMOUNT CORRECTION ACCOUNTING DOLD TO SERVICE SUSED UNIT PRICE AMOUNT CORRECTION ACCOUNTING DOLD TO SERVICE SUSED UNIT PRICE AMOUNT CORRECTION ACCOUNTING DOLD TO SERVICE SUSED UNIT PRICE AMOUNT CORRECTION ACCOUNTING DOLD TO SERVICE SUSED UNIT PRICE AMOUNT CORRECTION ACCOUNTING DOLD TO SERVICE SUSED UNIT PRICE AMOUNT CORRECTION ACCOUNTING DOLD TO SERVICE SUSED UNIT PRICE AMOUNT CORRECTION ACCOUNTING DOLD TO SERVICE SUSED UNIT PRICE AMOUNT CORRECTION ACCOUNTING DOLD TO SERVICE SUSED UNIT PRICE AMOUNT CORRECTION ACCOUNTING DOLD TO SERVICE SUSED UNIT PRICE AMOUNT CORRECTION ACCOUNTING DOLD TO SERVICE SUSED UNIT PRICE AMOUNT CORRECTION ACCOUNTING DOLD TO SERVICE SUSED UNIT PRICE AMOUNT CORRECTION ACCOUNTING DOLD TO SERVICE SUSED UNIT PRICE AMOUNT CORRECTION ACCOUNTING DOLD TO SERVICE SUSED UNIT PRICE AMOUNT CORRECTION ACCOUNTING DOLD TO SERVICE SUSED UNIT PRICE AMOUNT CORRECTION ACCOUNTING DOLD TO SERVICE SUSED UNIT PRICE AMOUNT CORRECTION ACCOUNTING DOLD TO SERVICE SUSED UNIT PRICE AMOUNT CORRECTION ACCOUNT ACCO							
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CZZI G49/B. SUACT - CONFIDENTIAL							
CZY3 12 1b. DEFOYMER CONHIDENTIAL C312 89 1b. GYAS BLOK C321 625 1b. GIRSCHUTTE							
C312 89/b. GAS BLOK	P						
C321 62516. GIRSONITE -							
CZZ/400/B STACT							
C302 Swggl MUS PUSH							
Flow 3 At. 4/2 TURBULETER -	, , ,						
FITO 1 EA. 4/2 CHTCH POWN PUC -							
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Eloo 48 mile HEAVY USH. MORE							
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PRICE = 6071.81							
10244 NE Hiway 61 - P.O. Box 8613 - Pratt, KS 67124-8613 - Phone (620) 672-1201 - Fax (620) 672-5383 TOTAL							