

CONFIDENTIAL

ORIGINAL

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E Central, Suite 300
City/State/Zip: Wichita, KS 67206
Purchaser: Gas - Kansas Gas Service
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name: Sterling Drilling Co.
License: 5142
Wellsite Geologist: Tim Lauer

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

9/15/04 9/24/04 10/22/04
Spud Date or Date Reached TD Completion Date or Recompletion Date

RECEIVED
OCT 28 2004
KCC WICHITA

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OCT 27 2004
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API No. 15 - 095-21907-00-00
County: Kingman
SE NW SE SW Sec. 3 Twp. 30 S. R. 9 East West
790 feet from S / N (circle one) Line of Section
1840 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: WHITMER S Well #: 4-3
Field Name: Spivey-Grabs-Basil
Producing Formation: Mississippian
Elevation: Ground: 637 Kelly Bushing: 1646'

Total Depth: 4255' Plug Back Total Depth: 4222'
Amount of Surface Pipe Set and Cemented at 237 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 38,000 ppm Fluid volume 2,000 bbls
Dewatering method used Evaporation/Haul Free Fluids
Location of fluid disposal if hauled offsite:
Operator Name: Messenger Petroleum
Lease Name: Nicholas SWD License No.: 4706
Quarter _____ Sec. 20 Twp. 30 S. R. 8 East West
County: Kingman Docket No: D 25,703

ACT I WITH 10-15-06

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

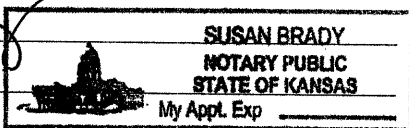
Signature: Scott Hampel

Title: Engineering/Production Mgr. Date: 10/27/04

Subscribed and sworn to before me this 27th day of October, 2004

Notary Public: Susan Brady

Date Commission Expires: 11-4-07



KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: McCoy Petroleum Corporation Lease Name: WHITMER S Well #: 4-3
Sec 3 Twp 30 S. R. 9 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No (Attach additional Sheets)

Samples Sent to Geological Survey [X] Yes [] No

Cores Taken [] Yes [X] No

Electric Log Run [] Yes [X] No (Submit- Copy)

List All E. Logs Run: No open hole logs run.

Sonic Cement, Gamma Ray/Neutron

[] Log Formation (Top), Depth and Datum [X] Sample

Table with 3 columns: Name, Top, Datum. Rows include Indian Cave 2385 (-739), Stark 3948 (-2302), Wabaunsee 2437 (-791), Hushpuckney 3982 (-2336), Howard 2841 (-1195), Cherokee 4182 (-2536), Topeka 2947 (-1301), Mississippian 4228 (-2582), Heebner 3361 (-1715), RTD 4255 (-2609), Lansing 3579 (-1933)

CASING RECORD [X] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface casing and Production casing (used).

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes a RECEIVED stamp dated OCT 28 2004 and KCC WICHITA.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot Cement Squeeze Record. Includes KCC CONFIDENTIAL stamp dated OCT 27 2004.

TUBING RECORD Size Set At Packer At Liner Run [] Yes [X] No

Date of First, Resumed Production, SWD or Enhr. Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (Explain)

Table with 4 columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

Disposition of Gas [] Vented [X] Sold [] Used on Lease (If vented, Submit A CO- 18.) METHOD OF COMPLETION [] Open Hole [X] Perf. [] Dually Comp. [] Commingled [] Other (Specify) Production Interval



INVOICE NO.

FIELD ORDER 8634

CHARGE

McLoy Petroleum

Date 9-15-04 Subject to Correction Lease Whitmer Well # 4-3 Legal 3-305-9W
 Customer ID County Kingman State Ks. Station Pratt
 Depth _____ Formation _____ Shoe Joint 15'
 Casing 8 5/8 Casing Depth 237 TD 240 Job Type 8 5/8 SP. New well
 Customer Representative Yanny Salaga Treater Bobby Drake

AFE Number _____ PO Number _____ Materials Received by Yanny Salaga

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	250 sk.	60#/10 P02 (ammon)	-			
C194	55 lb.	CellFlake	-			
C310	645 lb.	Calcium Chloride	-			KCC
F163	1 ea.	Wooden Cement Plug, 8 5/8	-			OCT 27 2004
E100	45 ml.	Heavy Vehicle Mileage				CONFIDENTIAL
E101	45 ml.	Pickup Mileage				
E104	484 hr.	Bulk Delivery				
E107	250 sk.	Cement Service Charge				
R200	1 ea.	Cement Pump, 0-300'				
R701	1 ea.	Cement Head Rental				
					RECEIVED OCT 28 2004 KCC WICHITA	
					RELEASED FROM CONFIDENTIAL	
Discounted Price					3775.22	

