

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 17 2002

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31881  
Name: McGinness Oil Company of Kansas, Inc.  
Address: 150 N. Main, Suite 1026  
City/State/Zip: Wichita, KS 67202  
Purchaser: OneOK  
Operator Contact Person: Douglas H. McGinness  
Phone: (316) 267-6065  
Contractor: Name: Pickrell Drilling  
License: 5123  
Wellsite Geologist: Douglas H. McGinness

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

11/6/2001      11/18/2001      12/13/2001  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 097-21479-0000  
County: Kiowa  
150'E & 50'S Sec. 6 Twp. 28 S. R. 17  East  West  
560 feet from S /  (circle one) Line of Section  
3150 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW

Lease Name: Keller Well #: A-2

Field Name: \_\_\_\_\_  
Producing Formation: Mississippi

Elevation: Ground: 2180 Kelly Bushing: 2185

Total Depth: 4850 Plug Back Total Depth: 4829

Amount of Surface Pipe Set and Cemented at 420 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

ALT I WITHIN 10-16-06

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume 1200 bbls  
Dewatering method used Hauled off

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Advantage Resources

Lease Name: Hardy License No.: 6927

Quarter \_\_\_\_\_ Sec. 24 Twp. 28 S. R. 18  East  West

County: Kiowa Docket No.: D-27,161

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President Date: 1/15/02

Subscribed and sworn to before me this 15<sup>th</sup> day of January,  
2002.

Notary Public: Donna L. May-Murray  
Date Commission Expires: 2/7/04

DONNA L. MAY-MURRAY  
Notary Public - State of Kansas  
My Appt. Expires 2/7/04

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X

Operator Name: McGinness Oil Company of Kansas, Inc. Lease Name: Keller Well #: A-2  
 Sec. 6 Twp. 28 S. R. 17  East  West County: Kiowa

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Dual Induction, Sonic, Dual Compensated Porosity	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Chase</td> <td>2405</td> <td>-220</td> </tr> <tr> <td>Heebner</td> <td>4003</td> <td>-1818</td> </tr> <tr> <td>Lansing</td> <td>4182</td> <td>-1997</td> </tr> <tr> <td>Cherokee</td> <td>4693</td> <td>-2508</td> </tr> <tr> <td>Miss</td> <td>4732</td> <td>-2547</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Chase	2405	-220	Heebner	4003	-1818	Lansing	4182	-1997	Cherokee	4693	-2508	Miss	4732	-2547
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																				
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	420	Lite 3% CC w/125#FC/sx		
					followed by Class A 2% gel, 3% CC		
Production	7 7/8"	4 1/2"	10.5	4849	ASCw/5% flocculant		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4742-4772	1200 gal 7 1/2% MCA, 41,424 gal gel w/ 63,160# 12-20 Brady & 4,000 # 12-20 Super LC	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4811		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
01/16/2002			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3	500	10	166.1	40

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

**ALLIED CEMENTING CO., INC.**

P.O. Box 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566  
 FEDERAL TAX ID# 4

**RECEIVED**  
 KANSAS CORPORATION COMMISSION

\*\*\*\*\*  
**ORIGINAL INVOICE**  
 \*\*\*\*\*

Invoice Number: 086031

Invoice Date: 11/28/01

**JAN 17 2002**

**CONSERVATION DIVISION**

Sold McGinness Oil Co.  
 To: 150 N. Main, #1026  
 Wichita, KS  
 67202

Cust. I.D.: McGin  
 P.O. Number: Keller A-2  
 P.O. Date: 11/28/01  
 Due Date: 12/28/01  
 Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	9.00	SKS	6.6500	59.85	E
Pozmix	6.00	SKS	3.5500	21.30	E
Gel	1.00	SKS	10.0000	10.00	E
ASC	175.00	SKS	8.5000	1487.50	E
KolSeal	875.00	LBS	0.5000	437.50	E
Mud Clean	500.00	GAL	0.7500	375.00	E
ClaPro	8.00	GAL	22.9000	183.20	E
Handling	240.00	SKS	1.1000	264.00	E
Mileage (25)	25.00	MILE	9.6000	240.00	E
240 sks @ \$.04 per sk per mi					
Production Casing	1.00	JOB	1264.0000	1264.00	E
Mileage pmp trk	25.00	MILE	3.0000	75.00	E
Rubber plug	1.00	EACH	48.0000	48.00	E
Guide Shoe	1.00	EACH	125.0000	125.00	E
AFU Insert	1.00	EACH	210.0000	210.00	E
Centralizers	5.00	EACH	45.0000	225.00	E

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$ 502.54  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 5025.35  
 Tax: 0.00  
 Payments: 0.00  
 Total: 5025.35

# ALLIED CEMENTING CO., INC.

08880

Federal Tax I.D.

14 TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

**ORIGINAL**

Med. Lodge

DATE <u>11/17/01</u>	SEC. <u>6</u>	TWP. <u>28S</u>	RANGE <u>17W</u>	CALLED OUT <u>8:00 pm</u>	ON LOCATION <u>10:30 pm</u>	JOB START <u>4:45</u>	JOB FINISH <u>6:00</u>
LEASE <u>Keller</u>	WELL # <u>A-2</u>	LOCATION <u>Brenham Elevator 3/4 W 2 N</u>			COUNTY <u>KIOWA</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>1/2 E 1/4 N</u>			

CONTRACTOR <u>Pickrell Dng. Co</u>	OWNER <u>Mc Guinness Oil Co.</u>
TYPE OF JOB <u>Prod. Csg.</u>	
HOLE SIZE <u>7 1/8</u>	T.D. <u>4850</u>
CASING SIZE <u>4 1/2</u>	DEPTH <u>4854.86</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>1150</u>	MINIMUM <u>100</u>
MEAS. LINE	SHOE JOINT <u>44.33</u>
CEMENT LEFT IN CSG. <u>44.33</u>	
PERFS.	
DISPLACEMENT <u>77 3/4</u>	

**EQUIPMENT**

PUMP TRUCK # <u>352</u>	CEMENTER <u>Shane W.</u>	HELPER <u>David F.</u>
BULK TRUCK # <u>364</u>	DRIVER <u>Eric H.</u>	
BULK TRUCK #	DRIVER	

CEMENT	AMOUNT ORDERED	<u>175 sx Asc + 5* Kol-seal</u>
		<u>15 sx 60:40:6</u>

COMMON	<u>9</u>	@	<u>6.65</u>	<u>59.85</u>
POZMIX	<u>6</u>	@	<u>3.55</u>	<u>21.30</u>
GEL	<u>1</u>	@	<u>10.00</u>	<u>10.00</u>
CHLORIDE		@		
<u>Asc</u>	<u>175</u>	@	<u>8.50</u>	<u>1487.50</u>
<u>Kol-Seal</u>	<u>875*</u>	@	<u>.50</u>	<u>437.50</u>
<u>PROD CLEAN</u>	<u>500 bbls.</u>	@	<u>.75</u>	<u>375.00</u>
		@		
<u>Clapro</u>	<u>8 Gals.</u>	@	<u>22.90</u>	<u>183.20</u>
HANDLING	<u>240</u>	@	<u>1.10</u>	<u>264.00</u>
MILEAGE	<u>240 x 25</u>	@	<u>.04</u>	<u>240.00</u>

TOTAL 3078.35

**REMARKS:**

on location Rig up - Get pipe on bottom  
Break CIRC - Pump 12 bbl MUD Flush  
+ 5 bbl H2O spacer - Plug Rathole 15 sx  
60:40:6 - Pump 175 sx ASC - Wash pump  
+ lines - Release Plug Start Displ. 6 BPM  
100 PSI - 45 bbl out see lift PSI 100-250  
77 3/4 out land Plug Release PSI Float  
Didn't hold Pressure backup - Release  
still Didn't hold Pressure backup - Shut in

**SERVICE**

DEPTH OF JOB	<u>4854'</u>		
PUMP TRUCK CHARGE			<u>1264.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>25</u>	@	<u>3.00</u> <u>75.00</u>
PLUG Rubber	<u>4 1/2"</u>	@	<u>48.00</u> <u>48.00</u>

**RECEIVED**

KANSAS CORPORATION COMMISSION

JAN 17 2002

TOTAL 1387.00

CHARGE TO: Mc Guinness Oil Co. OF KS  
STREET 150 N. MAIN, Ste. 1026  
CITY WICHITA STATE KANSAS ZIP 67202

**CONSERVATION DIVISION  
FLOAT EQUIPMENT**

<u>4 1/2</u>			
<u>1- Reg Guide shoe</u>	@	<u>125.00</u>	<u>125.00</u>
<u>1- AFU Insert</u>	@	<u>210.00</u>	<u>210.00</u>
<u>5-Cent</u>	@	<u>45.00</u>	<u>225.00</u>
	@		
	@		

TOTAL 560.00

TAX		
TOTAL CHARGE	<u>5025.35</u>	
DISCOUNT	<u>5025.35</u>	
	<u>4822.81</u>	

IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

*[Signature]*  
SIGNATURE

PRINTED NAME

**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566  
 FEDERAL TAX ID

**RECEIVED**  
 KANSAS CORPORATION COMMISSION

**JAN 17 2002**

**CONSERVATION DIVISION**

\*\*\*\*\*  
 \* I N V O I C E \*  
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**ORIGINAL**

Invoice Number: 085858

Invoice Date: 11/12/01

Sold McGinness Oil Co.  
 To: 150 N. Main, #1026  
 Wichita, KS  
 67202

Cust. I.D.: McGin  
 P.O. Number: Keller A-2  
 P.O. Date: 11/12/01  
 Due Date.: 12/12/01  
 Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	100.00	SKS	6.6500	665.00	E
Gel	2.00	SKS	10.0000	20.00	E
Chloride	8.00	SKS	30.0000	240.00	E
ALW	125.00	SKS	6.3000	787.50	E
FloSeal	31.00	LBS	1.4000	43.40	E
Handling	241.00	SKS	1.1000	265.10	E
Mileage (25)	25.00	MILE	9.6400	241.00	E
241 sks @\$.04 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Extra Footage	120.00	PER	0.5000	60.00	E
Mileage pmp trk	25.00	MILE	3.0000	75.00	E
Wooden plug	1.00	EACH	45.0000	45.00	E

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$ 296.20  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2962.00  
 Tax: 0.00  
 Payments: 0.00  
 Total: 2962.00

# ALLIED CEMENTING CO., INC.

08860

Federal Tax I.D.#

P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Medicine Lodge

DATE 11-6-01	SEC. 6	TWP. 28S	RANGE 17W	CALLED OUT 12:30 AM	ON LOCATION 1:45 AM	JOB START 5:00 AM	JOB FINISH 5:30 AM
LEASE Keller	WELL# A-2	LOCATION Brenham Elevator			COUNTY Kiowa	STATE KS	
OLD OR NEW (Circle one)		1w, 1 1/2 N, 1/2 E, 1/5					

CONTRACTOR Pickrell #10 OWNER Mc Guinness Oil Co.

TYPE OF JOB Surface	CEMENT		
HOLE SIZE 12 1/4	T.D. 425'	AMOUNT ORDERED	
CASING SIZE 8 7/8 x 24"	DEPTH 420'	125 SX 6S:3S:6 + 3 1/2 cc + 1/4" Flo-seal	
TUBING SIZE	DEPTH	100 SX CLASS A + 3 1/2 cc + 2 1/2 gel	
DRILL PIPE	DEPTH		
TOOL	DEPTH		
PRES. MAX 250	MINIMUM -	COMMON A 100 @ 6.65 665.00	
MEAS. LINE	SHOE JOINT	POZMIX @	
CEMENT LEFT IN CSG. 5'		GEL 2 @ 10.00 20.00	
PERFS.		CHLORIDE 8 @ 30.00 240.00	
DISPLACEMENT 25 3/4 Bbls Freshwater		ALW 125 @ 6.30 787.50	
		FLO-SEAL 31# @ 1.40 43.40	

EQUIPMENT		HANDLING 241 @ 1.10 265.10	
PUMP TRUCK CEMENTER Carl Balding		MILEAGE 241 X 25 .04 241.00	
#360-265 HELPER Mike Rucker		TOTAL 2262.00	
BULK TRUCK			
#259-352 DRIVER Walter Harmon			
BULK TRUCK			
# DRIVER			

REMARKS:

SERVICE

POB Break circulation	DEPTH OF JOB 420'	
Pump 5 Bbls Freshwater	PUMP TRUCK CHARGE 0-300'	520.00
125 SX ALW	EXTRA FOOTAGE 120' @ .50	60.00
100 SX A 3+2	MILEAGE 25 @ 3.00	75.00
Release plug	PLUG Wooden 2 3/8" @ 45.00	45.00
Displace 25 3/4 Bbls		
Shut in cement to surface		

CHARGE TO: Mc Guinness Oil Co.  
STREET 150 N. MAIN, St. 1026  
CITY WICHITA STATE KANSAS ZIP 67202

RECEIVED  
KANSAS CORPORATION COMMISSION TOTAL 700.00

JAN 17 2002  
FLOAT EQUIPMENT

CONSERVATION DIVISION	@	
	@	
	@	
	@	
	@	

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL

TAX  
TOTAL CHARGE 2962.00  
DISCOUNT 296.20 IF PAID IN 30 DAYS

SIGNATURE Mike Kern

2665.80  
Mike Kern  
PRINTED NAME