

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL
COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5123
 Name: Pickrell Drilling Company, Inc.
 Address: 100 S. Main, Suite 505
 City/State/Zip: Wichita, Kansas 67202-3738
 Purchaser: Semcrude
 Operator Contact Person: Larry J. Richardson
 Phone: (316) 262-8427
 Contractor: Name: Company Tools
 License: 5123
 Wellsite Geologist: Terry McCleod

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathod. Corros.)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7-16-04</u>	<u>7-25-04</u>	<u>8-09-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - -097-21,546 -00-00
 County: Kiowa
 SE SE SW Sec. 4 Twp. 28S S. R. 16 East West
330' feet from (S) N (circle one) Line of Section
2970' feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 Lease Name: Kendall Trust "B" Well #: 1
 Field Name: Daylight
 Producing Formation: Cherokee Sand
 Elevation: Ground: 2126 Kelly Bushing: 2131
 Total Depth: 4800' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 430' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
ALT II w/ am 10-18-06

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 8500 ppm Fluid volume 400 bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Oil Producers Inc. of Kansas
 Lease Name: Watson #2 SWD License No.: 8061
 Quarter _____ Sec. 8 Twp. 29S S. R. 15 East West
 County: Pratt Docket No.: D-24,324

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: C.W. Sebitts - President Date: 10-25-04
 Subscribed and sworn to before me this 25th day of October,
2004
 Notary Public: [Signature]
 Date Commission Expires: 6-06-06

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Pickrell Drilling Company, Inc. Lease Name: Kendall Trust "B" Well #: 1
 Sec. 4 Twp. 28S S. R. 16 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3979 (-1843)
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Brown Lime	4131 (-2000)
List All E. Logs Run:		Lansing	4306 (-2019)
		Stark	4370 (-2246)
		Cherokee Shale	4632 (-2501)
		Mississippi	4668 (-2537)
		Kinderhook Shale	4711 (-2580)
		Viola	4758 (-2627)

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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	28#	430'	60-40 poz	400	2%gel, 3%CC
Prod. Casing	7 7/8"	4 1/2"	10.5#	4771'	Class A	200	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4670 - 4677	A-500 gal	
4	4657 - 4660	Frac both zones w/19500# Sd in 70 quality foam	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
8-09-04		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	46	111	16	2413	38

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: 4657-4677

Mississippi / Cherokee

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ALLIED CEMENTING CO., INC.

15871

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <u>7-25-04</u>	SEC <u>4</u>	TWP. <u>28s</u>	RANGE <u>16w</u>	CALLED OUT <u>5:00 pm</u>	ON LOCATION <u>6:30 pm</u>	JOB START <u>10:35 pm</u>	JOB FINISH <u>11:15 pm</u>
LEASE <u>Kendall</u>	WELL # <u>1</u>	LOCATION <u>Haviland No. 1E, 1N,</u>			COUNTY <u>Kiowa</u>	STATE <u>KS.</u>	
OLD OR <u>NEW</u> (Circle one)		<u>1E, N/into</u>					

CONTRACTOR Pickrell Drilling
 TYPE OF JOB production
 HOLE SIZE _____ T.D. _____
 CASING SIZE 4 1/2 x 10.5 DEPTH 4774'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1200 MINIMUM 200
 MEAS. LINE _____ SHOE JOINT 35
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 76 1/4 Bbls Freshwater

OWNER Pickrell
 CEMENT
 AMOUNT ORDERED
215 sk Class A + 10% salt
500 Gal mud clean
~~RELEASED~~

EQUIPMENT
 PUMP TRUCK CEMENTER Carl Balding
 # 368-265 HELPER Bill Mackadon
 BULK TRUCK
 # 364 DRIVER Josh McDowell
 BULK TRUCK
 # _____ DRIVER _____

COMMON 215 FROM @ 7.65 1644.75
 POZMIX CONFIDENTIAL
 GEL @ _____
 CHLORIDE @ _____
Salt 23 @ 7.50 172.50
Mud Clean 500 gal @ 1.75 375.00
 @ _____
 @ _____
 @ _____
 @ _____
 HANDLING 238 @ 1.25 297.50
 MILEAGE 21 x 238 x .05 249.90

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 TOTAL 2739.65

REMARKS:

Run casing drop ball circulate on bottom for 1 hour Pump 500 Gal mud clean Plug 1 1/2 hrs w/ 15 sk cement mix + pump 20 sk class A + 10% salt wash out pump + lines Release plug + Displace with 76 1/4 Bbls Fresh water Pump plug. Release pressure float held

KCC WICHITA SERVICE
 DEPTH OF JOB 4774'
 PUMP TRUCK CHARGE _____ 1264.00
 EXTRA FOOTAGE @ _____
 MILEAGE 21 @ 4.00 84.00
 PLUG @ _____
 @ _____
KCC @ _____
 @ _____

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 TOTAL 1348.00

CHARGE TO: Pickrell Drilling
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

1- 4 1/2 Rubber plug @ 48.00 48.00
1- Reg Guide shoe @ 125.00 125.00
1- JAFU Insert @ 210.00 210.00
6- Centralizers @ 45.00 270.00
1- Basket @ 116.00 116.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or

TOTAL 769.00

