

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9408
Name: Trans Pacific Oil Corporation
Address: 100 S. Main, Suite 200
City/State/Zip: Wichita, KS 67202
Purchaser: N.C.R.A.
Operator Contact Person: Glenna Lowe
Phone: (316) 262-3596
Contractor: Name: Duke Drilling
License: 5929
Wellsite Geologist: Bryce Bidleman

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Ab.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/19/04 7/31/04 9/16/04
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 101-21847-0000
County: Lane
N/2 _ S/2 _ SE _ SE Sec. 1 Twp. 17 N R. 10 E East West
495' feet from (circle one) Line of Section
660' feet from (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Mitten "A" Well #: 1-1

Field Name: Little Blue SW
Producing Formation: Kansas City
Elevation: Ground: 2575' Kelly Bushing: 2584'
Total Depth: 4550' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 318' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2022' Feet

If Alternate II completion, cement circulated from 2022'
feet depth to surface w/ 300 sx cmt.
ALT II WTM 10-2-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

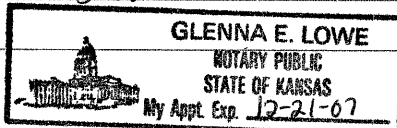
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gay Sharp
Title: engineer Date: 10/14/04

Subscribed and sworn to before me this 14th day of October, 2004.

Notary Public: Glenna Lowe

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: **Trans Pacific Oil Corporation**

Lease Name: **Mitten "A"**

Well #: **1-1**

Sec. **1** Twp. **17** S. R. **27** East West

County: **Lane**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Dual Induction Log
Compensated Density/Neutron Log
Cement Bond, Sonic and Micro Logs

Log Formation (Top), Depth and Datum Sample
Name Top Datum

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(SEE ATTACHED SHEET)

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	318'	common	180	2% gel, 3% cc
Production	7-7/8"	4-1/2'	10.5#	4549'	EA-2	520	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4392' - 98'	500 gal. 15% MCA, 1500 gal. 15% NE	
2	4196' - 4200'	1000 gal. 15% MCA	
2	4168' - 72'	1500 gal. 15% NE	
2	3955' - 59'	500 gal. 15% MCA, 1500 gal. 15% NE	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4438'	n/a	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
9/16/04	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	85		20		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify)

**Mitten "A" #1-1
N/2 S/2 SE SE in Section 1-17S-27W
Lane Co., KS**

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Tops:
Anhydrite
B/Anhydrite
Heebner
Lansing
Kansas City
Stark
Pleasanton
Marmaton
Labette
Cherokee
Mississippian
Miss. Dolomite
RTD

Log Tops:
1966' (+618) +14'
1999' (+585) +12'
3831' (-1247) +26'
3870' (-1286) +28'
3955' (-1371) +30'
4122' (-1538) +29'
4194' (-1610) +30'
4215' (-1631) +28'
4369' (-1785) +31'
4401' (-1817) +35'
4480' (-1896) +48'
4511' (-1927) +45'
4550'

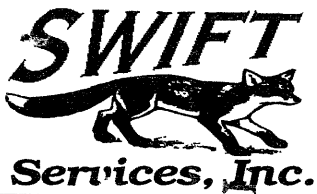
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OCT 14 2004

CONSERVATION DIVISION
WICHITA, KS

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FROM
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CHARGE TO: **TRANS. PACIFIC OIL CO.**
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

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OCT 14 2004

TICKET
7086

PAGE **1** OF **2**

1. SERVICE LOCATIONS: **NESS CITY, KS**

2. WELL/PROJECT NO.: **1-1** LEASE: **METTED "A"** COUNTY/PARISH: **WICHITA, KS** STATE: **KS** CITY: _____ DATE: **7-31-04** OWNER: **SOME**

3. TICKET TYPE: SERVICE SALES CONTRACTOR: **DUKE DELB #4** RIG NAME/NO.: _____ SHIPPED VIA: **CT** DELIVERED TO: **LOCATION** ORDER NO.: _____

4. WELL TYPE: **OIL** WELL CATEGORY: **DEVELOPMENT** JOB PURPOSE: **4 1/2" 2-STAGE LONGSTROKE** WELL PERMIT NO.: _____ WELL LOCATION: **UTRA, KS - WEST TO 66W, 2 1/2 S, W2**

REFERRAL LOCATION: _____ INVOICE INSTRUCTIONS: _____

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PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 105	50	ME			2.50	125.00
579		1			PUMP SERVICE 2-STAGE	1	JOB	4550	FT	1500.00	1500.00
221		1			LONGWELL	4	GA			19.00	76.00
281		1			MUD FLUSH	500	GA			.60	300.00
402		1			CENTRALIZERS	12	EA	4 1/2"		34.00	408.00
403		1			CSPUT BASKETS	2	EA			115.00	230.00
407		1			DISERT FLOAT SHOE W/AUTO FILLUP	1	EA			200.00	200.00
408		1			DV TOOL - PLUG SET TORST # 60	1	EA	2022	FT	2000.00	2000.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X

DATE SIGNED: **7-30-04** TIME SIGNED: **2300**

A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	4839.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	7455.66
OUR SERVICE WAS PERFORMED WITHOUT DELAY? *					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: **Waw: Waw** APPROVAL: **Craig Sharp**

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 7086

CUSTOMER: TRANS. PACIFIC OIL CO. WELL: MOTTED "A" 1-1 DATE: 7-31-04 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UM		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY	UM	QTY	UM			
325						STANDARD CEMENT	225	SKS			7.25	1631	25
330						SWIFT MULTI-DENSITY STANDARD	325	SKS			10.00	3250	00
276						FLOCCEL	137	LBS			1.90	123	30
283						SALT	1100	LBS			15	165	00
234						CAESAL RECEIVED KANSAS CORPORATION COMMISSION	11	SKS			25.00	275	00
285						CFR-1 OCT 14 2004	100	LBS			2.75	275	00
						CONSERVATION DIVISION WICHITA, KS							
581						SERVICE CHARGE							
583						MILEAGE CHARGE							
						TOTAL WEIGHT							
						LOADED MILES							
						CUBIC FEET							
						TON MILES							

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CONTINUATION TOTAL 7455.66

JOB LOG

SWIFT Services, Inc.

DATE 7-21-04 PAGE NO. 1

CUSTOMER TRANS-PACIFIC DR. CO. WELL NO. 1-1 LEASE MONTANA "A" JOB TYPE 4 1/2" 2-SMALL LOGS/POLE TICKET NO. 7086

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							ON LOCATION
	0130							START 4 1/2" CASING TO WELL
								TD - 4550 SITE 4539
								TP - 4539 4 1/2" / FT 10.5
								ST - 4301
								CENTRAL CAS - 3, 5, 7, 10, 11, 12, 13, 14, 15, 59, 62, 74
								CMT BSYS - 59, 74
								DV TOOL 2022' TOP ST # 60
	0400							DROP BALL - CIRCULATE WELL
	0425	6	12		✓		430	PUMP 500 GAL MUDFLUSH
	0427	6	20		✓		450	PUMP 20 BBL KCL FLUSH
	0434	5	55		✓		350	MIX 225 SWS EA-2 C/MWT
	0447							WASH OUT PUMP - LINES
	0448							RELEASE 1ST STAGE PLUG
	0450	6 1/2	0		✓			DISPLACE PLUG
	0501	6	71.5				1500	PLUG DOWN
	0504						OK	RELEASE PST - HELD
	0507							DROP DV OPENING PLUG
	0520				✓		1100	OPN DV TOOL - BREAK CIRCULATION
	0540	6	20		✓		300	PUMP 20 BBL KCL FLUSH
	0545		4 1/2					PLUG RH-MH
	0550	7	180		✓		250	MIX 325 SWS SMA C/MWT
	0614							WASH OUT PUMP - LINES
	0615							RELEASE DV CLOSE PLUG
	0616	6 1/2	0		✓			DISPLACE PLUG
	0621		32.1				1750	PLUG RELEASED UP CLOSE DV TOOL
	0625						OK	RELEASE FROM
								CONFIDENTIAL
								WASH-UP
	0730							JOB COMPLETE
								THANK YOU
								WASH: HAW, BUST, MATT

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