

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9408
Name: Trans Pacific Oil Corporation
Address: 100 S. Main, Suite 200
City/State/Zip: Wichita, KS 67202
Purchaser: n/a
Operator Contact Person: Glenna Lowe
Phone: (316) 262-3596
Contractor: Name: Duke Drilling
License: 5929
Wellsite Geologist: Bryce Bidleman

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
8/21/04 9/1/04 9/1/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 101-21849-0000
County: Lane
S/2 SE SW Sec. 24 Twp. 16 S. R. 27 East West
330' feet from S N (circle one) Line of Section
1980' feet from E W (circle one) Line of Section

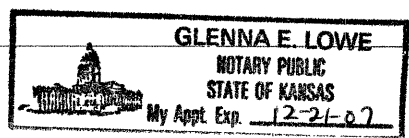
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Horacek "A" Well #: 1-24
Field Name: wildcat
Producing Formation: n/a
Elevation: Ground: 2689' Kelly Bushing: 2698'
Total Depth: 4650' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 330' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ALT II PER WITH 10-19-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gay Sharp
Title: engineer Date: 9/30/04
Subscribed and sworn to before me this 30th day of September,
20 04.
Notary Public: Glenna E. Lowe
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ORIGINAL

Side Two

Operator Name: Trans Pacific Oil Corporation

Lease Name: Horacek "A"

Well #: 1-24

Sec. 24 Twp. 16 S. R. 27 East West

County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Dual Induction Log
Compensated Density/Neutron Log
Sonic Log

Log Formation (Top), Depth and Datum Sample
Name Top Datum

(SEE ATTACHED SHEET)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	330'	Common	185	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

**Horacek "A" #1-24
S/2 SE SW in Section 24-16S-27W
Lane Co., KS**

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 30 2004

CONSERVATION DIVISION
WICHITA, KS

Tops:	Log Tops:
Anhydrite	2116' (+582) -14'
B/Anhydrite	2148' (+550) -14'
Heebner	3949' (-1251) -15'
Lansing	3987' (-1289) -16'
Kansas City	4072' (-1374) -12'
Stark	4230' (-1532) -14'
Pleasanton	4308' (-1610) -11'
Marmaton	4321' (-1623) - 3'
Labette	4482' (-1784) -15'
Cherokee	4518' (-1820) -15'
Mississippian	4601' (-1903) -10'
RTD	4650'

CONFIDENTIAL

K 70
SEP 30 2004

CONFIDENTIAL

RELEASED
FROM
CONFIDENTIAL

ALLIED CEMENTING CO., INC. 13097

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Neosho

DATE <u>8-21-04</u>	SEC. <u>24</u>	TWP. <u>16</u>	RANGE <u>24</u>	CALLED OUT <u>12:45pm</u>	ON LOCATION <u>3:15pm</u>	JOB START <u>5:30pm</u>	JOB FINISH <u>6:00pm</u>
LEASE <u>Horacek</u>		WELL # <u>1-24</u>		LOCATION <u>Utica Sw N5. of R.R.</u>		COUNTY <u>Jamez</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>1/4 E</u>			

CONTRACTOR Duke Dwyer #4

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 330

CASING SIZE 8 3/8 DEPTH 330

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS. None

DISPLACEMENT SEP 30 2004

OWNER _____

CEMENT RELEASED

AMOUNT ORDERED 185 FROM

3% cc 2 1/2" dia CONFIDENTIAL

COMMON	<u>185</u>	@	<u>7.85</u>	<u>1452.25</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>11.00</u>	<u>44.00</u>
CHLORIDE	<u>6</u>	@	<u>3.00</u>	<u>198.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>195</u>	@	<u>1.35</u>	<u>263.25</u>
MILEAGE	<u>31 x .05 x 195</u>			<u>302.25</u>

EQUIPMENT

PUMP TRUCK CEMENTER Mark

224 HELPER J. Whitehouse

BULK TRUCK

357 DRIVER Don Dwyer

BULK TRUCK

DRIVER

KANSAS CORPORATION COMMISSION

SEP 30 2004

TOTAL 2259.75

REMARKS:

#23

Cure 8 3/8 casing w/ rig pump

mix 185 cc Com, drop plug

w/ 20 1/2 BBL. cement did cure

Thanks

CONSERVATION DIVISION
WICHITA, KS

SERVICE

DEPTH OF JOB	<u>330</u>		
PUMP TRUCK CHARGE			<u>570.00</u>
EXTRA FOOTAGE	<u>30</u>	@	<u>1.50</u> <u>15.00</u>
MILEAGE	<u>31</u>	@	<u>4.00</u> <u>124.00</u>
PLUG	<u>Tapwood</u>	@	<u>55.00</u> <u>55.00</u>
		@	
		@	

TOTAL 764.00

CHARGE TO: Trans-Pacific oil

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Rich Wheeler

Rich Wheeler
PRINTED NAME

