

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**CONFIDENTIAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Operator: License # 5144  
 Name: Mull Drilling Company, Inc.  
 Address: P.O. Box 2758  
 City/State/Zip: Wichita KS 67201-2758  
 Purchaser: Plains  
 Operator Contact Person: Mark Shreve  
 Phone: (316) 264-6366  
 Contractor: Name: Duke Drilling Co., Inc.  
 License: 5929  
 Wellsite Geologist: Roger Martin  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>11/16/04</u>	<u>11/27/04</u>	<u>1/1/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

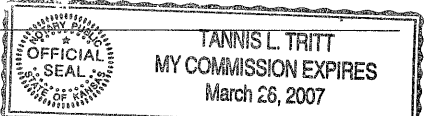
API No. 15 - 101-21850 -00-00  
 County: Lane  
SW NE NW Sec. 4 Twp. 17 S. R. 28  East  West  
800 feet from S / N (circle one) Line of Section  
1800 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Stacy Well #: 1-4  
 Field Name: Wildcat  
 Producing Formation: LKC "H"  
 Elevation: Ground: 2770' Kelly Bushing: 2779'  
 Total Depth: 4667' Plug Back Total Depth: 4586'  
 Amount of Surface Pipe Set and Cemented at 245 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 2187 Feet  
 If Alternate II completion, cement circulated from 2187'  
 feet depth to surface w/ 220 sx cmt.  
ALT II WHM 10-26-06

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 6,800 ppm Fluid volume 1,100 bbls  
 Dewatering method used Evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
 Title: President/COO Date: 1/28/05  
 Subscribed and sworn to before me this 28<sup>th</sup> day of January,  
 20 05.  
 Notary Public: Tannis L. Tritt  
 Date Commission Expires: 3-26-07



**KCC Office Use ONLY**

YES Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
YES Wireline Log Received  
YES Geologist Report Received  
 \_\_\_\_\_ UIC Distribution

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**JAN 31 2005**  
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Operator Name: Mull Drilling Company, Inc. Lease Name: Stacy Well #: 1-4  
 Sec. 4 Twp. 17 S. R. 28  East  West County: Lane

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top). Depth and Datum  Sample  
 Name Top Datum

List All E. Logs Run:

Log-Tech: DIL; CNL/CDL; Mel; Sonic

See Attachment  
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CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	245'	Common	170	3% cc, 2% gel
Production	7 7/8"	5 1/2"	14# & 15.5#	4639'	SMD	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	21887'-Surf	SMD	220	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4172' - 4178'		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4569'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
1/1/05	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	50	0	1	- 34.4

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Production Interval  Other (Specify)

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**ATTACHMENT TO ACO-1  
Well Completion Form**

**Stacy #1-4  
SW NE NW Section 4-17S-28W  
800' FNL & 1800' FWL  
Lane Co., Kansas  
API #: 15-101-21850**

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**LOG TOPS**

<b>FORMATION</b>	<b>DEPTH</b>	<b>SUBSEA</b>
Stone Corral Anhy	2169	+ 610
B/SC Anhy	2202	+ 577
Heebner	3957	- 1178
Lansing	3995	- 1216
Muncie Creek	4155	- 1376
Stark	4251	- 1472
Marmaton	4353	- 1574
Ft. Scott	4502	- 1723
Cherokee	4525	- 1746
Mississippian	4590	- 1811
RTD	4667	- 1888
LTD	4670	- 1891

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# ALLIED CEMENTING CO., INC.

20187 ✓

Federal Tax I.D.#

EMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Neosho City*

ATE <i>11-16-04</i>	SEC. <i>2</i>	TWP. <i>17</i>	RANGE <i>28W</i>	CALLED OUT <i>1:30 pm</i>	ON LOCATION <i>5:00 pm</i>	JOB START <i>7:30</i>	JOB FINISH <i>6:15 pm</i>
EASE <i>Stacy</i>	WELL# <i>1-2</i>	LOCATION <i>Shields - 1 East - 1 South</i>		COUNTY <i>wane</i>	STATE <i>KS</i>		
OLD OR (NEW) (Circle one)		<i>1/2 East - South into</i>					

CONTRACTOR *Dodge #2*

TYPE OF JOB *Surface Pipe*

PIPE SIZE *12 1/4* T.D. *2 1/2*

PIPE THICKNESS *8 5/8* DEPTH *2 1/2*

PIPE SIZE DEPTH

PIPE SIZE DEPTH

PIPE SIZE DEPTH

RES. MAX MINIMUM

WEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *approx 65'*

TESTS.

DISPLACEMENT *15 BBls*

OWNER *Released From Mull Drlg Co.*

CEMENT **CONFIDENTIAL**

AMOUNT ORDERED *170 sq Common*

*390 1/2 #2 20 gal*

COMMON <i>170 sq</i>	@	<i>7.85</i>	<i>1,334.50</i>
POZMIX	@		
GEL <i>3 gal</i>	@	<i>11.00</i>	<i>33.00</i>
CHLORIDE <i>Sol.</i>	@	<i>33.00</i>	<i>165.00</i>
ASC	@		

EQUIPMENT

PUMP TRUCK CEMENTER *Jack*

*224* HELPER *Jim*

TRUCK DRIVER *Steve*

TRUCK DRIVER

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HANDLING <i>178 mi</i>	@	<i>1.35</i>	<i>240.30</i>
MILEAGE <i>178 mi OS</i>		<i>44</i>	<i>391.60</i>
TOTAL			<i>2164.40</i>

REMARKS:

*Run 6 jts of 8 5/8 csg - cement with 170 sq cement - Displace plug with 45 BBls of fresh water. Cement did circ.*

*J. Hanks*

SERVICE

DEPTH OF JOB *245'*

PUMP TRUCK CHARGE *570.00*

EXTRA FOOTAGE @

MILEAGE *44* @ *4.00* *176.00*

MANIFOLD @

TOTAL *746.00*

CHARGE TO: *Mull Drlg Co.*

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

*1-8 5/8 Wood* @ *55.00* *55.00*

TOTAL *55.00*

I, Allied Cementing Co., Inc. you are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE *Rich Wheeler*

*Rich Wheeler*  
PRINTED NAME



CHARGE TO:  
MULL DRUG. Co, INC.  
ADDRESS  
CITY, STATE, ZIP CODE

TICKET  
No 7562

PAGE 1 OF 1

1. SERVICE LOCATIONS: NESS COY, KS  
 2. WELL/PROJECT NO.: 1-4  
 LEASE: STACY  
 COUNTY/PARISH: LAW  
 STATE: KS  
 CITY: LOCATION  
 DATE: 12-8-04  
 OWNER: SAME  
 3. TICKET TYPE:  SERVICE  SALES  
 CONTRACTOR: COTCO  
 RIG NAME/NO.:  
 SHIPPED VIA: CT  
 DELIVERED TO: LOCATION  
 ORDER NO.:  
 4. WELL TYPE: OIL  
 WELL CATEGORY: DEVELOPMENT  
 JOB PURPOSE: CEMENT PORT COLAR  
 WELL PERMIT NO.:  
 WELL LOCATION: SHEEDS, KS - 1E, 1/4S, 1/2E, S5  
 REFERRAL LOCATION: INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575	KCC JAN 2 2005 CONFIDENTIAL	1			MILEAGE	40		MC		3.00	120.00
577		1			PUMP SERVICE	1		JOB		750.00	750.00
105		1			PORT COLAR OPNDG TOOL	1		JOB		400.00	400.00
330		1			SWIFT MULTI-DENSITY STANDARD	220		SD		10.25	2255.00
276		1			FLOCLE	59		UBS		1.00	59.00
581		1			SERVICE CHARGE CSMWT	235		SD		1.10	258.50
583		1			DRYAGE	23319	466.38	UBS	TM	.90	419.74

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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 12-8-04  
 TIME SIGNED: 1300  
 A.M.  
 P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4262.24
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX: 143.84
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL: 4406.08
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: Wayne Wilson  
 APPROVAL: \_\_\_\_\_

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 12-8-04 PAGE NO. 1

CUSTOMER MULL DRUG. Co. ZAC WELL NO. 1-4 LEASE STACY JOB TYPE CEMENTATION FROM CONFIDENTIAL TICKET NO. 7562

CHART NO.	TIME	RATE (BPM)	VOLUME (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1130							RELEASED FROM LOCATION
								2 3/8 x 5 1/2 PORT COLLAR @ 2187'
								RECEIVED JAN 31 2005 KCC WICHITA
	1330				✓		1000	PSE TEST - HELD
	1335	3	4	✓		200		OPEN PORT COLLAR - 2 1/2 RATE
	1340	4 1/2	122	✓		600 <sup>2/6</sup>		MAX CEMENT - 220 SPS SMD W/ FLOCC
	1405	3	7 1/2	✓		650		DISPLACE CEMENT
	1410				✓		1100	CLOSE PORT COLLAR - PSE TEST - HELD
	1420	3	20	✓			350	CIRCULATED 10 SPS CEMENT TO PZT
	1420							RUN 4 STS - REVERSE CLEAN - PULL TOOL
								WASH - VD
	1530							JOB COMPLETE
								THANK YOU WARRIE BUSTY MATT

# Services, Inc.

CITY, STATE, ZIP CODE

PAGE 1 OF 2

SERVICE LOCATIONS 1. <i>Way 2, KS</i>		WELL/PROJECT NO. <i>1-4</i>	LEASE <i>Stacy</i>	COUNTY/PARISH <i>Lane</i>	STATE <i>Ks</i>	CITY	DATE <i>11-27-09</i>	OWNER <i>Same</i>
2. <i>Ness City, KS</i>		TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Duke #4</i>	RR# NAME/NO.	SHIPPED VIA <i>chr</i>	DELIVERED TO <i>Locations</i>	ORDER NO.	
3.		WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cement Long String</i>	WELL PERMIT NO.	WELL LOCATION		
4.		INVOICE INSTRUCTIONS						
REFERRAL LOCATION								

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE	40	mi			3.00	120.00
578		1			Cement pump charge longstring	1	ea	4639	ft	1250.00	1250.00
280		1			Floohel 21	1000	gal			1.50	1500.00
400		1			Quidesho	1	ea	5 1/2	in	100.00	100.00
415		1			insert float collar	1	ea			230.00	230.00
403		1			Cement Basket	1	ea			140.00	140.00
402		1			Centralizer	14	ea			55.00	770.00
404		1			port collar	1	ea			1600.00	1600.00
410		1			Top plug	1	ea			65.00	65.00
416		1			Bottom plug	1	ea			85.00	85.00
413		2			Roto wall scratchers	20	ea			35.00	700.00
419		1			Rotating Head Rental	1	ea			200.00	200.00

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JAN 2 2010  
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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *[Signature]*  
 DATE SIGNED *11-28-09* TIME SIGNED *0300*

**REMIT PAYMENT TO:**  
**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

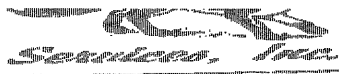
SURVEY	AGREE	UN-DECIDED	DIS-AGREE	1729.01	6410.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL	<del>6410.00</del>
WE UNDERSTOOD AND MET YOUR NEEDS?				page 2	2071.78
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub total	8481.78
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	353.30
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	8835.10
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES  
 SWIFT OPERATOR *Nick Korbe*

APPROVAL *[Signature]* Thank You.

12/07/2004 14:32 FAX 1 719 767 8994 MDC-WICHITA-LOG MDC-CHEY WELLS CO

12/07/2004 14:33 FAX 1 719 767 9994 MDC-CHEY WELLS CO → MDC-WICHITA-LOG 002



Ness City, KS 67560  
 Off: 785-798-2300

CUSTOMER *Mull Poly Co., Inc.*

WELL *stacy 1-4*

DATE *11-27-04* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UNIT PRICE		AMOUNT	
		LOG	ADDN	DR			QTY	UNIT	QTY	UNIT		
330		2				SMD Cement	155	skts	10	25	1585	75
276		2				Flocde	39	lbs	1	00	39	00
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581		2				SERVICE CHARGE						
583		2				TOTAL WEIGHT	2.6 Tons		LOADED MILES	40		
						CUBIC FEET	155 skts			1	10	170 50
						TON MILES	303.84				90	273 40
											2071.71	

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**JOB LOG**

**SWIFT Services, Inc.**

DATE 1-27-04 PA

CUSTOMER Mull Dmg Co Inc.

WELL NO. 1-4

LEASE Stacy

JOB TYPE Cement h. S.

TICKET NO. 7344

CHART NO.	TIME	RATE (BPM)	VOLUME (BSL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1945							on loc w/ F.E.
	2030							Truck on loc Setup Tools 5 1/2" x 15' x 1794' 35. 5 1/2" x 14' x 2845'
	2120							P.C. @ 2178' Top of #59'
	2320							Start F.E. Break circ
	0145	1.5	3					Plug RH after check
	0125	4	0				300	Start Pre-Flush
	0150		34					drop bottom plug
	0153	5	0				350	start Lead cement SMD 12.6"
	0157	5	22/0				350	start Tail cement SMD 14"
	0203		27					end cement
	0204							wash pump & line
	0205							drop Top plug
	0207	5	0				300	start displacement
	0230		111					Bump plug release pressure float held

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Thank you  
Nick & Crew