

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OCT 12 2004

Operator: License # 5120  
Name: Range Oil Company, Inc.  
Address: 125 N. Market, Suite 1120  
City/State/Zip: Wichita, KS 67202  
Purchaser: American Energies Pipeline, LLC

API No. 15 - 115-21,320-00-00  
County: Marion  
Approx. NW SW NW Sec. 10 Twp. 19 S. R. 1  East  West  
1840 feet from S  (circle one) Line of Section  
380 feet from E  (circle one) Line of Section

Operator Contact Person: John Washburn  
Phone: (316) 265-6231  
Contractor: Name: Summit Drilling Co.  
License: 30141  
Wellsite Geologist: Frank Mize

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: Becker E Well #: 1  
Field Name: Schlehuber

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Mississippian  
Elevation: Ground: 1515 Kelly Bushing: 1525  
Total Depth: 2835 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 251 Feet  
Multiple Stage Cementing Collar Used?  Yes  No

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to ALT I WITHM w/ 10-19-06 sx cmt.

8-18-04 8-26-04 10-4-04  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 1300 ppm Fluid volume 140 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M. Washburn  
Title: Vice President Date: 10-12-04  
Subscribed and sworn to before me this 12 day of October,  
20 04.  
Notary Public: Vickie Larison  
Date Commission Expires: 9-21-2006

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**VICKIE LARISON**  
Notary Public - State of Kansas  
My Appt. Expires 9-21-06

Operator Name: Range Oil Company, Inc. Lease Name: Becker E Well #: 1  
 Sec. 10 Twp. 19 S. R. 1  East  West County: Marion

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

**KCC**

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run: Dual Porosity, Induction

DST (1) 2759' to 2825' 30-30-60-60 Gauge 595  
 mcfpd to 500 mcfpd Rec: 218' GCWM and 218'  
 218' GCMW FP 296-301 SIP 603-602 T:113 F

Log OCT 12 2004 Formation (Top, Depth and Datum)  Sample

Name	Top	Datum
Heebner	1970	-445
Lansing	2210	-685
BKC	2574	-1049
Cherokee	2763	-1238
Miss-Warsaw	2800	-1275
LTD	2835	-1310

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	251	common	155	3% CaCl
Production	7 7/8	4 1/2	10 1/2	2834	Thick set	185	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				RELEASED FROM CONFIDENTIAL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2802' to 2812'	natural	2802-12'

TUBING RECORD	Size	Set At	Packer At	Liner Run
		none		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
10-4-04	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity
	110 none

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify)

RECEIVED  
 OCT 13 2004  
 KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

KCC

TICKET NUMBER 1415  
 LOCATION EUREKA  
 FOREMAN Kevin McCoy

OCT 12 2004  
 TREATMENT REPORT & FIELD TICKET  
 CONFIDENTIAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-19-04	1692	Becker E #1	10	19S	1E	MARION
CUSTOMER Range Oil Company, INC.			Summit Drlg. Co.			
MAILING ADDRESS 125 N. MARKET STE. 1120						
CITY Wichita	STATE KS	ZIP CODE				
TRUCK # DRIVER TRUCK # DRIVER						
			445	TROY		
			441	Justin		

JOB TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH 261' CASING SIZE & WEIGHT 8 5/8 24"  
 CASING DEPTH 257' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15 # SLURRY VOL 33 BBL WATER gal/sk 5.2 CEMENT LEFT in CASING 20'  
 DISPLACEMENT 15.0 BBL DISPLACEMENT PSI 300 MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. Break circulation w/ 20 BBL fresh water. Pump 7 BBL Dye water. Mixed 155 sks Regular Cement w/ 3% CaCl2 1/4" floccle per/sk @ 15 # per/gal. Shut down. Release Plug. Displace w/ 15 BBL fresh water. Final Pumping Pressure 300 psi. Shut casing in. Good Cement Returns to surface = 10 BBL slurry. Job complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	550.00	550.00
5406	55	MILEAGE	2.35	129.25
1104	155 SKS	Regular Class "A" Cement	8.90	1379.50
1102	9 SKS	CaCl2 3%	34.70	321.30
1107	1 1/2 SKS	Floccle 1/4 per/sk	40.00	60.00
5407A	7.28 TONS	55 miles	.85	340.34
4132	2	8 5/8 x 12 1/4 Centralizers	40.00	80.00
4432	1	8 5/8 wooden Plug	50.00	50.00
			Sub Total	2910.39
			SALES TAX 6.3%	119.12
			ESTIMATED TOTAL	3029.51

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 KCC WICHITA

THANK YOU

AUTHORIZATION [Signature] (Summit Drly.) TITLE Contractor DATE 10/24/04

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

KCC

OCT 12 2004

TICKET NUMBER 1474

LOCATION Eureka

FOREMAN Brad Butler

CONFIDENTIAL  
 TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
8-26-04	6942	Becker F # 1	10	19s	1E	Marion	
CUSTOMER Range Oil Company, Inc.			Summit Drly, CO,				
MAILING ADDRESS 125 N. Market Ste 1120							
CITY Wichita		STATE Ks.					ZIP CODE
TRUCK #		DRIVER					TRUCK #
446		Rick					
440		Alan					
442		Anthony					
434		Jim					

JOB TYPE LongString HOLE SIZE 7 7/8" HOLE DEPTH 2835' CASING SIZE & WEIGHT 4 1/2" - 10.5 lb.  
 CASING DEPTH 2841' DRILL PIPE WBING PBD 2831' OTHER New & Used Pipe  
 SLURRY WEIGHT 13.3 lbs. SLURRY VOL. 54 Bbls. WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 3'  
 DISPLACEMENT 45 Bbls DISPLACEMENT PSI 500 MIX PSI 900 - Loaded Plug RATE 5 BPM

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, break circulation with 5 Bbls water.  
Mixed 110 SKs 60/40 Pozmix cement w/ 4% Gel, 1% CaCl2, 4" P/SK of KOL-SEAL at 13.3 lbs P/GAL. Tail in with  
75 SKs Thick Set cement w/ 4" P/SK of KOL-SEAL at 13.3 lbs P/GAL. Shutdown washout pump & lines  
Release Plug - Displace Plug with 45 Bbls water.  
Final pumping at 500 PSI - Bumped Plug To 900 PSI - wait 2 min - Release Pressure.  
Float Held - close casing in with 0 PSI - Job complete 3:00pm  
We had good circulation during cementing procedure.  
Job complete - Tear down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	55 miles	MILEAGE	2.35	129.25
1131	110 SKs	60/40 Pozmix cement	7.30	803.00
1118	4 SKs	Gel 4%	12.40	49.60
1102	2 SKs	CaCl2 1%	35.70	71.40
1110 A	9 SKs	KOL-SEAL 4" P/SK	15.75	141.75
1126 A	75 SKs	Thick-Set cement (Tail)	11.85	888.75
1110 A	6 SKs	KOL-SEAL 4" P/SK	15.75	94.50
5502 C	6 Hrs.	80 Bbl. VAC Truck	78.00	468.00
1123	3000 GAL.	City Water	11.50 P/GAL	34.50
	8	4 1/2" Cable Wipers	40.00	320.00
4129	4	4 1/2" Centralizers	26.00	104.00
4226	1	4 1/2" AFU Insert Flapper Valve	110.00	110.00
4404	1	4 1/2" Top Rubber Plug	35.00	35.00
5407 A	9 Tons	55 miles - Bulk Trucks	.85	420.75
		6.3%	SALES TAX	167.10
			ESTIMATED TOTAL	4547.60

AUTHORIZATION [Signature] TITLE 199483 DATE \_\_\_\_\_

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 KCC WICHITA