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KCC WICHITA

CONFIDENCE APPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 ORIGINAL

Operator: License #	API No. 15 - 119-211350000						
Name: Raydon Exploration, Inc.	County: Meade						
Address: 9400 N. Broadway, Ste. 400							
City/State/Zip: Oklahoma City, OK 73114	1970 feet from S/ N (circle one) Line of Section						
Purchaser:	1654 feet from E (W) (circle one) Line of Section						
Operator Contact Person: David E. Rice	Footages Calculated from Nearest Outside Section Corner:						
Phone: (620) 624-0156 OCT 1 8 2004							
Contractor: Name: Big A Drilling	Lease Name: ABC Well #: 1-32						
	Lease Name:Well #:Well #:						
Wellsite Geologist: Ed Grieves	Producing Formation:						
Designate Type of Completion:	Elevation: Ground: 2332' Kelly Bushing: 2343'						
New Well Re-Entry Workover	Total Depth: 6350' Plug Back Total Depth:						
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 1661 Feet						
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?						
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet						
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from						
Operator,	feet depth to w/ sx cmt. ALT T WHM 10-16-06						
Well Name: FROM	Drilling Fluid Management Plan						
Original Comp. Date: CON Bridge Total Debta	(Data must be collected from the Reserve Pit)						
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 7000 ppm Fluid volume bbls						
Plug BackPlug Back Total Depth	Dewatering method used						
Commingled Docket No.	Location of fluid disposal if hauled offsite:						
Dual Completion Docket No	·						
Other (SWD or Enhr.?) Docket No	Operator Name:						
9-19-04 10-03-04 10-04-0	Lease Name: License No.:						
Spud Date or Recompletion Date Date Reached TD Recompletion Date Completion Date or Recompletion Date	Quarter Sec TwpS. R						
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.						
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully compiled with and the statements						
Simon Pariste Rica	KCC Office Use ONLY						
Signature: Date: 10-18-04							
	Letter of Confidentiality Attached						
Subscribed and sworn to before me this 18th by of October	If Denied, Yes Date:						
x9x 2004	Wireline Log Received ✓ Geologist Report Received						
Notary Public: He n	Geologist Report Received UIC Distribution						
Date Commission Expires: NOTARY PUBLIC, State of Kansas	networks						
Seward County HELEN M. SMITH My Appt. Exp. 3-5-200							

Side Two

erator Name: Raydo	n Exploration	Inc.		Lease	Name: Al	3C	\	Well #: <u>1-3</u>	32		-	
c. 32 _{Twp. 38}	s. R. 28	East	✓ West		:_Meade			and the second s			-	
STRUCTIONS: Show sted, time tool open a nperature, fluid recove ectric Wireline Logs si	nd closed, flowing ery, and flow rates	g and shut-in s if gas to su	pressures, v rface test, al	whether sh long with fi	ilit-in nresi	sure reacheu	Static level, hydrost	auc prossur	Co, Dolloin	11010	_	
Drill Stem Tests Taken ✓ Yes □ No (Attach Additional Sheets)					₽ Log	g Formati	ion (Top), Depth and		Laurent .	Sample		
amples Sent to Geological Survey ores Taken lectric Log Run (Submit Copy)		✓ No	Name				Тор 4286	Da	Datum			
		✓ No No			Base Heebner Lansing							
st All E. Logs Run:					Morro			5580				
Spectral Density Dual Spaced Neutron II Log High Resolution Induction Log Microlog					St. Lo			5637 6121				
				RECORD	✓ Nev	v Used mediate, produ	ction etc					
Purpose of String	Size Hole Size Ca			1	ight	Setting Depth	Type of Cement	# Sacks Used		nd Percent ditives		
Surface 12-1/4"		Set (In O.D.) 8-5/8"		24#		1661'	Midcon C	405	3%сс,	1/2#/sk	Flo	
					,		Premium Plu	150	2% cc,	, 1/4#/sk	Flo	
				OF MENT	TNO / SOL	rrze pecoe				,		
Purpose: Depth Top Bottom Perforate Protect Casing Plug Back TD		Type of Cement			s Used	NG / SQUEEZE RECORD Type and Percent Addit			es			
Plug Off Zone												
Shots Per Foot PERFORATION RECORD - Bridge Plugs Specify Footage of Each Interval Perfo					е	Acid, F	racture, Shot, Cement Amount and Kind of Ma	Squeeze Rec terial Used)	cord	Depth		
								And the second s				
TUBING RECORD N/A	Size	Set At		Packer	r At	Liner Run	Yes V No					
Date of First, Resumed	Production, SWD or	Enhr.	Producing Me	thod	Flowin	g Dum	nping Gas Lif	ft 🔲 C	Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er	Bbls. G	Bas-Oil Ratio		Gravity		
Disposition of Gas	METHOD OF	COMPLETIO	N		L	Production In	nterval	and the second s				
Vented Sold (If vented, Su	Used on Lease	3	Open Hole		erf. 🔲 I	Dually Comp.	Commingled					

HALLIBURTON JOB SUMMARY					3	296679	09/20/04						
Central Operations	erations Mid Contitnent/USA					BDA / STATE MC/Ks			COUNTY MEADE				
MBU ID / EMPL # 212723		H.E.S EMPLOYEE NAME JERRAKO EVANS				PSI DEPARTMENT Cement							
LIBERAL, KS	RAYDON EXP	COMPANY				CUSTOMER REP / PHONE DAVID RICE							
TICKET AMOUNT \$13,961.17	WELL TYPE					APILONI #							
WELL LOCATION MEADE, KS	DEPARTMENT					SAP BOMB NUMBER Cement Surface Casing							
LEASE NAME W	H No. SEC/TWP/RNG -32 32 - 335 - 28W	r			HES FACILIT	HES FACILITY (CLOSEST TO WELL SITE)							
HES EMP NAME / EMP # / (EXPOSURE HOURS) HRS		2 32 - 335 - 28W					LIBERAL HRS HRS						
Evans, J 212723 6.0 Cunningham, L 310538 6.0							\Box						
Ferguson, R 106154 5.0						- KCC							
Tate, N 105953 5.8 H.E.S. UNIT#S / (R / T MILES) R / T MILE	ie e	D.(T	MILES			18 208	工						
10415642 60		1	MILES			!	T			R/T MILE			
10011407-10011306 60 10240246-10240245 30					CONF	DENT	A						
10011406-10011591 30							<i>0</i> t.	*	***************************************				
Form. NameTy Form. Thickness From	pe:To		Cal	led Out	On Loc	etion I	lob	Started	Llob C	ompleted			
Packer TypeSe	et Atessure	Date		9/20/2004	9/20	72004	900.	0/21/2004	9/2	21/2004			
Retainer Depth To	tal Depth	Time	- E - 111	1830	223	10	(0230	0:	330			
Tools and Access Type and Size Qty	маке		d rech	New/Used	Weigh	D ata It Size Gra	de	From T	To	Max. Allow			
Float Collar INSERT 1 Float Shoe FILL TUBE 1	HOWCO	Casing Liner		NEW	24#	8 5/8	1	O I	1,661				
Centralizers S-4 4 Top Plug 5W 1	HOWCO	Liner					士						
HEAD PC 1	HOWCO	Tubing Drill Pip	e		+	- 	+						
Limit clamp 1 Weld-A 1	HOWCO	VCO Open Hole				12 1/4	丰		1,660	Shots/Ft.			
Guide Shoe REG 1	HOWCO	Perfora	tions	3			士						
Materials	1·数据1·30年3月1日日本海流河流流河流流河流流河流	Perfora Hours C	On L	ocation	Doerati n	d Hours		Descripti	on of Job	Managara (1.4.c.)			
Disp. Fluid Densit	Lb/Gal	<u>Date</u> 9/20		Hours 5.0	9/20	OM.0	7	Cement S	urface Ca	asing			
Prop. Type Size Size	Lb_ Lb		\dashv		TI	CANIAI	\exists						
Acid Type Gal. Acid Type Gal.	%		丰		ATATATI	DENTI	AI	-	ECEN				
Surfactant Gal. NE Agent Gal.	in		丰				_	***************************************		VED -			
Fluid Loss Gal/Lb	In	00)						7 . 9 2	: 9 20 04				
Gelling Agent Gal/Lb Fric. Red. Gal/Lb	In	KC						Kar	Allen				
Breaker Gal/Lb Blocking Agent Gal	Total 7.0							HITA					
Perfpac Balls Qty Other	Ordered				lic Horsepo	wer							
Other Other		Avail. Used											
Other I reating						Disp. Overall Cement Left in Pipe							
Other		Feet 4	13		Reason			SHOE	JOINT				
Stage Sacks Cement Bulk/S		Cen	ent	Data	Series Settle				e de la companya de				
1 405 MIDCON C	KS 3% CC - 1/2# FLOCE	Auditives						W/Rq. 17,92	Yield 2.92	Lbs/Gal			
2 150 PREM PLUS 3	2% CC - 1/4# FLOCE	ELE						6.30	1.34	11.40 14.80			
4									 				
	l blacement	S Sum	mar	V Programme to the second	PETERS CONTROL	L cessorado "s relativos h	(কুটি মিনার জুটি মিনার	1 的 2 张明 中代表 12 12 12 12	· April or Charles	- k (War 9x 19- 5			
Circulating Disp Breakdown MAX	placement XIMUM			reflush: oad & Bkdn:	DDI			lype:		San Francis			
Lost Returns-\Lost	t Returns-N		E	xcess /Returi	oai-BBI			Pad:Bbl -(Calc.Disp	ВЫ				
Average Frac	c. Gradient in15 Min		\equiv T	alc. TOC: reatment:	Gal - BBI			_Actual Dis _Disp:Bbl	p	103			
			T	ement Slurry otal Volume	BBI	247.0 350.00		<u> </u>					
THE INFORMATION STATED HEREIN IS CORRECT													
CUSTOMER REPRESENTATI	VE _	:61		1)00	2R	soun	,						
						GNATURE							

HALLIBURTON JOB SUMMARY					3323383		HCKEI DATE	10/04/04				
entral Operations Mid Contitnent/USA					MC/Ks M		MEADE					
### ##################################					PSI DEPARTMENT Cement							
LIBERAL COMPANY RAYDON EXPLORATION 30					CUSTOMER REP / PHONE DAVID RICE							
					API/UWI #							
WELL LOCATION DEPARTMENT MEADE ZI					5AP BOMB NUMB 7528	ER F	lug to Aban	don	-			
LEASE NAME	Well No.	SEC / TWP / RNG		**********		HES FACILITY (CL	OSEST TO WELL S	ITE)				
ABC						LIBERAL, KS HRS HRS						
Clemens, A 198516	9.0											
Wiltshire,M 195811 Beasley, J 299920	7.0			-								
						t						
H.E.S. UNIT#\$ / (R / T MILES) 10547690	R/TMILES		R/T	MILES		<u> </u>	T 1 8 1200	1		R/TMILE		
10251403	60							la:				
10010752-10011590	30					COLAI	"ILLENI	AL				
Form. Name	Type:											
Form. Thickness Packer Type	From Set At	То	Date	Cal	led Out 10/4/2004	On Location 10/4/2		b Started 10/4/2004	Job C	ompleted 0/4/2004		
Bottom Hole Temp. Retainer Depth	Pressi Total I		Time		0430	0830	ĺ	1223	4	446		
Tools and	Accessorie	s	THIE			Well [ile è p	riceire y design		
Type and Size Float Collar	Qty H	Make	Casing	1	New/Used N	Weight	Size Grade	From 0	To 1.690	Max. Allow		
Float Shoe		0	Liner	······					1,000			
Centralizers Top Plug		W	Liner Tubing	1			4 1/2					
HEAD	Н	0	Drill Pi	ре								
Limit clamp Weld-A		O W	Open Perfora				7 7/8			Shots/Ft.		
Guide Shoe		С	Perfora	ation	S	,						
BTM PLUG Mate	ariale	0	Perfora	On	S ocation	Operating	Hours	Descrir	otion of Jo	h - 1603		
Materials Hours On Location					Date	Hours	1	Abandon	D			
Disp. Fluid Prop. TypeS	Density ize	Lb/Gal	10/4	4	6.5	10/4	2.0					
	ize al.	Lb						Green Green				
Acid Type G	ial.	%						- 8 4	ECEN	/ED		
	al al.	-ln	ļ					0(7 G	MAC		
Fluid Loss G	al/Lb	In	7) 1	⊃ ∓	DACET							
Fric Red G	al/Lb al/Lb	_ln	RI	يد	EASED			KC	C WIC	HITA		
Breaker G	Breaker Gal/Lb In Total FROM						2.0					
II CIIPAC Dallo	Gal/Lb Qty.	·	CON	H	DENTIA	Hydraulio	Horsepow	er	***************************************			
Other			Ordere	d		Avail.	Rates in BF	Use	ed			
Other			Treatin	g		Disp.		Overall				
Other			Feet			Cement Reason	Left in Pipe		E IOINT			
	**************************************					11609011		3110	E JOINT			
Stage Sacks Cement	Bulk/Sks	T	Ce Additive		nt Data		,	1877		T The/Cal		
1 50 40/60 POZ H	1	6% TOTAL GEL	Auditive		LUG AT 1690 FT)		7.59		Lbs/Gal 13.50		
2 40 40/60 POZ H 3 10 40/60 POZ H		6% TOTAL GEL 6% TOTAL GEL		(Pl	LUG AT 590 FT) LUG AT 40 FT)			7.59	1.53	13.50		
4 15 40/60 POZ H		6% TOTAL GEL			LUG AT 40 FT) LUG AT RAT HO	OLE)		7.59 7.59		13.50 13.50		
	in in antimised all the services		ASSESSED AND ASSESSED ASSESSED	242	The Archest out of the Assertance	THE THE MENT OF THE PERSON OF	ng nangangangan sa	eri - "An am Thalling in reserve	on the proof one was made on			
Circulating	Displa	cement	50		Preflush:	BBI)	Туре:				
Breakdown Lost Returns-	MAXIN				Load & Bkdn: Excess /Return	Gal - BBI		Pad:Bb Calc.Di				
Cmt Rtrn#Bbl	Actual	TOC			Calc. TOC:			Actual I	Disp.			
Average Shut In: Instant	Frac. (5 Min.	Gradient15 M	in		Treatment: Cement Slurry	Gal - BBI BBI	32.0	Disp:Bl	ol			
EPC NING BASING COMMON	9.50 a.c	ec Pinases			Total Volume	RRI	32 00					
Frac Ring #1 THE INFORMATION:				Day (Mg a)	Trak King		side in the state of the state	Frac Ring	¥ 4			
CUSTOMER REPRES			LU I									
					SIGNATURE							