

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30742  
Name: Palomino Petroleum, Inc.  
Address: 4924 SE 84th St.  
City/State/Zip: Newton, Kansas 67114-8827  
Purchaser: None  
Operator Contact Person: Klee R. Watchous  
Phone: (316) 799-1000  
Contractor Name: Southwind Drilling, Inc.  
License: 33350  
Wellsite Geologist: Jon R. (Zeb) Stewart

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>8/30/05</u>	<u>9/8/05</u>	<u>9/8/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24388-0000  
County: Ness  
C SW SE Sec. 5 Twp. 17 S. R. 24  East  West  
560 feet from (S) N (circle one) Line of Section  
1970 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Jarvis Well #: 1  
Field Name: Wildcat  
Producing Formation: Cherokee Sand  
Elevation: Ground: 2454 Kelly Bushing: 2464  
Total Depth: 4538 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 224 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1791 Feet  
If Alternate II completion, cement circulated from 1791  
feet depth to surface w/ 140 sx cm.  
ALT II WITH 10-24-06

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. \_\_\_\_\_ East  West   
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous  
Title: President Date: December 7, 2005

Subscribed and sworn to before me this 7th day of December,  
20 05.

Notary Public: Carla R. Penwell  
Carla R. Penwell

Date Commission Expires: October 6, 2009  
NOTARY PUBLIC - State of Kansas  
CARLA R. PENWELL  
My Appt. Expires 10-6-09

**KCC Office Use ONLY**  
No Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Operator Name: Palomino Petroleum, Inc. Lease Name: Jarvis Well #: 1  
 Sec. 5 Twp. 17 S. R. 24  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Micro, Sonic, Dual Induction, Compensated                  Density Neutron</b>	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Anhy.</td> <td>1802</td> <td>(+ 662)</td> </tr> <tr> <td>Base Anhy.</td> <td>1832</td> <td>(+ 632)</td> </tr> <tr> <td>Topeka</td> <td>3544</td> <td>(-1080)</td> </tr> <tr> <td>Heebner</td> <td>3816</td> <td>(-1352)</td> </tr> <tr> <td>Toronto</td> <td>3837</td> <td>(-1373)</td> </tr> <tr> <td>LKC</td> <td>3859</td> <td>(-1395)</td> </tr> <tr> <td>BKC</td> <td>4188</td> <td>(-1724)</td> </tr> <tr> <td>Marmaton</td> <td>4225</td> <td>(-1761)</td> </tr> </table>	Name	Top	Datum	Anhy.	1802	(+ 662)	Base Anhy.	1832	(+ 632)	Topeka	3544	(-1080)	Heebner	3816	(-1352)	Toronto	3837	(-1373)	LKC	3859	(-1395)	BKC	4188	(-1724)	Marmaton	4225	(-1761)
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BKC	4188	(-1724)																										
Marmaton	4225	(-1761)																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	224'	60/40 Pozmix	160	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	4521'	SMD cement	165	500 gal. mud flush
							w/add., 20bbls. KCL water

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	4446-4451	<div style="border: 2px solid black; padding: 10px; margin: 0 auto; width: 80%;">                     RECEIVED                      DEC 09 2005                      KCC WICHITA                 </div>	

TUBING RECORD	Size 2 7/8"	Set At 4477	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 9/29/05		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil 100%	Bbls. 85	Gas Mcf	Water Bbls. 0
				Gas-Oil Ratio 0
				Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 Other (Specify) \_\_\_\_\_

Production Interval

**LOGS**

Pawnee	4275	(-1811)
Ft. Scott	4354	(-1890)
Cherokee Sh.	4381	(-1917)
Cherokee Lm.	4386	(-1922)
Cherokee Sd.	4451	(-1987)
Miss.	4485	(-2021)
RTD	4540	(-2076)

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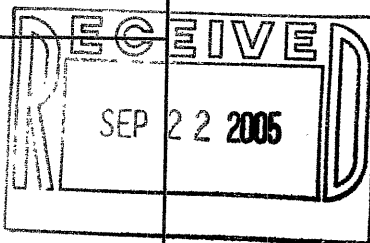
P. O. Box 466  
 Ness City, KS 67560  
 Off: 785-798-2300



# Invoice

DATE	INVOICE #
9/19/2005	8801

<b>BILL TO</b>
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827



- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Jarvis	Ness	DS&W	Oil	Development	Cement Port Collar	Roger
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				20	Miles	4.00	80.00
578D-D	Pump Charge				1	Job	1,250.00	1,250.00
581D	Service Charge Cement				200	Sacks	1.10	220.00
583D	Drayage				199.6	Ton Miles	1.00	199.60
330	Swift Multi-Density Standard (MIDCON II)				140	Sacks	11.00	1,540.00T
276	Flocele				50	Lb(s)	1.10	55.00T
	Subtotal							3,344.60
	Sales Tax Ness County						5.30%	84.54

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**Thank You For Your Business!**

**Total** \$3,429.14



CHARGE TO: *Palomina Petroleum*

ADDRESS

CITY, STATE, ZIP CODE

TICKET  
N<sup>o</sup> 8801

PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>Ness City, KS</i>	WELL/PROJECT NO. <i>#1</i>	LEASE <i>Jarvus</i>	COUNTY/PARISH <i>Ness</i>	STATE <i>Ks.</i>	CITY	DATE <i>9-19-05</i>	OWNER <i>Same</i>
2.	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>D.S. + W.</i>	RIG NAME/NO.	SHIPPED <i>VIA</i>	DELIVERED TO <i>Loc.</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cement Port Collar</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
<i>575</i>		<i>1</i>			<i>MILEAGE #106</i>	<i>20</i>	<i>mi</i>			<i>4.00</i>	<i>80</i>	<i>00</i>
<i>578</i>		<i>1</i>			<i>Pump Service</i>	<i>1</i>	<i>ea</i>			<i>1250.00</i>	<i>1250</i>	<i>00</i>
<i>581</i>		<i>1</i>			<i>Service Charge</i>	<i>200</i>	<i>SK</i>			<i>1.10</i>	<i>220</i>	<i>00</i>
<i>583</i>		<i>1</i>			<i>Drayage</i>	<i>199.60</i>	<i>TON</i>			<i>1.00</i>	<i>199</i>	<i>60</i>
<i>330</i>		<i>1</i>			<i>Sm DC</i>	<i>140</i>	<i>SK</i>			<i>11.00</i>	<i>1540</i>	<i>00</i>
<i>276</i>		<i>1</i>			<i>Flocele</i>	<i>50</i>	<i>#</i>			<i>1.10</i>	<i>55</i>	<i>00</i>

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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Russ Schuster*  
 DATE SIGNED \_\_\_\_\_ TIME SIGNED \_\_\_\_\_  
 A.M.  
 P.M.

REMIT PAYMENT TO:  
  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>3,344</i>	<i>60</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?						
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO						
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	<i>3429</i>	<i>14</i>

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR  
*Ryan B. Spletter*

APPROVAL

Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE 9-19-05 PAGE NO. 7

CUSTOMER Palomino Ret. WELL NO. #1 LEASE Jarvis JOB TYPE Cont. Port Collar TICKET NO. 8801

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	10:20							On loc.
	10:45							Start in hole with P.C. opening tool Locate Port Collar @ 1791'
						1000		Test Csg. 1000psi. Held
		3				250		Open P.C. Taj. Rate 3 BPM 250psi
	11:55		78					Start mixing 200sk Smoc 1/4" Flocel 140sk Miral Cement to Surface
			6			1000		Disp. 6 <sup>ssi</sup> Close P.C. test to 1,000 psi held
								Run 3 JTs. Reverse out short way Hole clean Pull tool out of hole wash and rec. up track JOS Complex
	12:40							

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*Frank Lee*  
*Roger, Wayne, Brett*



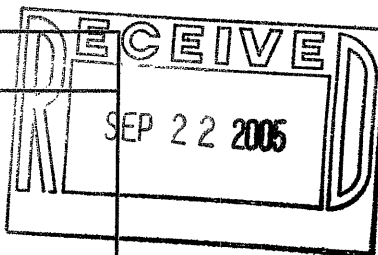
P. O. Box 466  
 Ness City, KS 67560  
 Off: 785-798-2300



# Invoice

DATE	INVOICE #
9/19/2005	8802

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827



- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Jarvis	Ness	DS&W	Oil	Development	Tools	Roger

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
100	Mileage - Tool Man	20	Miles	1.50	30.00
105	5 1/2" Port Collar Tool Rental With Man	1	Each	400.00	400.00T
	Subtotal				430.00
	Sales Tax Ness County			5.30%	21.20

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<b>Thank You For Your Business!</b>	<b>Total</b>	\$451.20
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CHARGE TO: *Palomina Petroleum*

ADDRESS

CITY, STATE, ZIP CODE

TICKET No 8802

PAGE 1 OF 1

1. SERVICE LOCATIONS <i>Ness City, KS</i>	WELL/PROJECT NO. <i>#1</i>	LEASE <i>Taurus</i>	COUNTY/PARISH <i>Ness</i>	STATE <i>Ks.</i>	CITY	DATE <i>9-19-05</i>	OWNER <i>Same</i>
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>D.S. &amp; W.</i>		RIG NAME/NO.	SHIPPED VIA <i>SLT</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
3. WELL TYPE <i>Oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cement Port Collar</i>		WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
<i>00</i>					MILEAGE	<i>20</i>	<i>mi</i>			<i>1</i>	<i>50</i>	<i>30</i>	<i>00</i>
<i>105</i>		<i>1</i>			<i>Port Collar Tool</i>	<i>1</i>	<i>ea.</i>	<i>5 1/2</i>	<i>in</i>	<i>400</i>	<i>00</i>	<i>400</i>	<i>00</i>

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

*[Signature]*  
 DATE SIGNED \_\_\_\_\_ TIME SIGNED \_\_\_\_\_  
 A.M.  
 P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>430</i>	<i>00</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?							
WE UNDERSTOOD AND MET YOUR NEEDS?							
OUR SERVICE WAS PERFORMED WITHOUT DELAY?							
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					<i>Ness TAX 5.3%</i>	<i>21</i>	<i>20</i>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					TOTAL	<i>451</i>	<i>20</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND							

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!



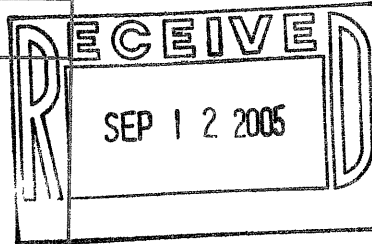


P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300

# Invoice

DATE	INVOICE #
9/8/2005	9021

<b>BILL TO</b>
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827



- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Jarvis	Ness	Southwind Drilling	Oil	Development	New Well - Long...	Ted

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	20	Miles	4.00	80.00
578D-L	Pump Charge - Long String	1	Job	1,250.00	1,250.00
281	Mud Flush	500	Gallon(s)	0.75	375.00T
221	Liquid KCL (Clayfix)	2	Gallon(s)	25.00	50.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	250.00	250.00T
406-5	5 1/2" Latch Down Plug & Baffle	1	Each	210.00	210.00T
402-5	5 1/2" Centralizer	10	Each	60.00	600.00T
403-5	5 1/2" Cement Basket	3	Each	200.00	600.00T
404-5	5 1/2" Port Collar	1	Each	1,900.00	1,900.00T
419-5	5 1/2" Rotating Head Rental	1	Each	200.00	200.00T
330	Swift Multi-Density Standard (MIDCON II)	175	Sacks	11.00	1,925.00T
276	Flocele	44	Lb(s)	1.10	48.40T
581D	Service Charge Cement	175	Sacks	1.10	192.50
583D	Drayage	175	Ton Miles	1.00	175.00
	Subtotal				7,855.90
	Sales Tax Ness County			5.30%	326.40

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**We Appreciate Your Business!**

**Total**

\$8,182.30



CHARGE TO <i>Palomina Petroleum</i>
ADDRESS
CITY, STATE, ZIP CODE

TICKET  
No 9021

PAGE 1 OF 2

SERVICE LOCATIONS 1. <i>Ness City, Ks</i>	WELL/PROJECT NO. #1	LEASE <i>Jarvis</i>	COUNTY/PARISH <i>Ness</i>	STATE <i>Ks</i>	CITY <i>Ness City, Ks</i>	DATE <i>9-8-05</i>	OWNER <i>Sam</i>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>South wind</i>	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO <i>N/W of Ness City</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>new well - long string</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M			
<i>575</i>					MILEAGE	<i>106</i>	<i>mi</i>	<i>4</i>	<i>20</i>	<i>80.00</i>
<i>578</i>					Pump Charge	<i>1</i>	<i>ea</i>	<i>1250</i>	<i>1250</i>	<i>1250.00</i>
<i>281</i>					Mud flush	<i>500</i>	<i>gal</i>	<i>75</i>	<i>375</i>	<i>375.00</i>
<i>224</i>					Liquid RCL	<i>2</i>	<i>gal</i>	<i>25</i>	<i>50</i>	<i>50.00</i>
<i>407</i>					Insert float shoe w/ auto feed up	<i>1</i>	<i>ea</i>	<i>250</i>	<i>250</i>	<i>250.00</i>
<i>406</i>					latch down plug & buffer	<i>1</i>	<i>ea</i>	<i>210</i>	<i>210</i>	<i>210.00</i>
<i>402</i>					Contrabver	<i>10</i>	<i>ea</i>	<i>60</i>	<i>600</i>	<i>600.00</i>
<i>403</i>					Cmt Basket	<i>3</i>	<i>ea</i>	<i>200</i>	<i>600</i>	<i>600.00</i>
<i>404</i>					Part Collar	<i>1</i>	<i>ea</i>	<i>1900</i>	<i>1900</i>	<i>1900.00</i>
<i>419</i>					Rotating head	<i>1</i>	<i>ea</i>	<i>200</i>	<i>200</i>	<i>200.00</i>
					from continuation page #2					<i>2340.90</i>

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*

DATE SIGNED *9-8-05* TIME SIGNED *12:30*  A.M.  P.M.

**REMIT PAYMENT TO:**

**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	<i>5515.00</i>
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	<i>2340.90</i>
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	<i>7855.90</i>
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	<i>326.40</i>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	<i>8182.30</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL *[Signature]*

Thank You!



TO of 4540 Csg = 4524 Shoe 10ft  
**SWIFT Services, Inc.**

**JOB LOG**

DATE 7-8-05 PAGE NO. 1/1

CUSTOMER: Palomino Petroleum WELL NO. #1 LEASE Jarvis JOB TYPE Long string TICKET NO. 9021

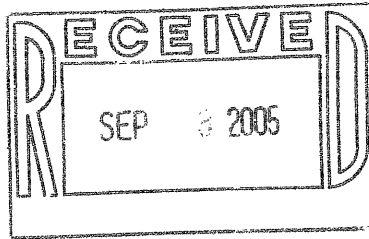
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	12:00							Culled out
	12:15							on location w/ float equipment
	12:22							Start csg in hole
								Insert float shoe & latch down pipe
								Centrolines on 1, 2, 3, 6, 9, 13, 16,
								20, 24, 28, 65,
								Cmt baskets on 3, 4 & 66
								Port collar on top of 66 at 1791 ft
								Csg on bottom
	1455							Hook up to circulator - ROTATE
	1533	6	12		✓		450	PUMP 500 GAL MUDFLUSH "
	1535	6	20		✓		450	PUMP 20 BBL KCL-FLUSH "
	1542		4 1/2					PLUG RH-MH
	1545	6	31		✓		400	MIX CONC 75 SKS = 12.2 APG "
		5	31		✓		350	100 SKS = 13.5 APG "
	1557							WASH OUT PUMP LINES
	1558							RELEASE LATCH DOWN PLUG
	1600	7	0		✓			DEPLACE PLUG "
		6 1/2	100				700	SHUT OFF ROTATING
	1618	6 1/2	110.1				1750	PLUG DOWN - PSE UP LATCH & PLUG
	1620						OK	RELEASE PSE - HEAD
								WASH UP
	1700							JOB COMPLETE

RECEIVED  
 DEC 09 2005  
 KCC WICHITA

THANK YOU  
 WANE, DUSTY, BRETT

Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665



\*\*\*\*\*  
\* I N V O I C E \*  
\*\*\*\*\*

Invoice Number: 098273

Invoice Date: 08/31/05

Sold Palomino Petroleum , Inc.  
To: 4924 SE 84th St.  
Newton, KS  
67114-8827

Cust I.D.....: Palo  
P.O. Number...: Jarvis #1  
P.O. Date.....: 08/31/05

Due Date.: 09/30/05  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	160.00	SKS	8.7000	1392.00	T
Gel	3.00	SKS	14.0000	42.00	T
Chloride	5.00	SKS	38.0000	190.00	T
Handling	168.00	SKS	1.6000	268.80	E
Mileage	18.00	MILE	10.0800	181.44	E
168 sks @.06 per sk per mi					
Surface	1.00	JOB	670.0000	670.00	E
Mileage pmp trk	18.00	MILE	5.0000	90.00	E
TWP	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following	Subtotal:	2889.24
Date of Invoice. 1 1/2% Charged Thereafter.	Tax.....:	88.99
If Account CURRENT take Discount of \$ <u>288.92</u>	Payments:	0.00
ONLY if paid within 30 days from Invoice Date	Total...:	2978.23

RECEIVED  
DEC 09 2005  
KCC WICHITA

# ALLIED CEMENTING CO., INC.

11910

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: ✓

*Ness City*

DATE <b>8-30-05</b>	SEC. <b>5</b>	TWP. <b>17</b>	RANGE <b>24</b>	CALLED OUT <b>6:00PM</b>	ON LOCATION <b>8:15PM</b>	JOB START <b>11:00am</b>	JOB FINISH <b>11:30PM</b>
LEASE <i>Jarvis</i>		WELL # <b>1</b>	LOCATION <i>Ransom 3 West,</i>		COUNTY <i>Ness</i>	STATE <i>Kansas</i>	
OLD OR NEW (Circle one)		<i>3 south, 1/4 west</i>					

CONTRACTOR *Southwind*  
 TYPE OF JOB *Surface*  
 HOLE SIZE *12 1/8* T.D. *227'*  
 CASING SIZE *8 5/8 - 23#* DEPTH *229'*  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. *15'*  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT *13 1/8 BBLs*

OWNER *Palomino*  
 CEMENT  
 AMOUNT ORDERED *160 ex Common*  
*3% CC 2% Gel*

EQUIPMENT

*YB*  
 PUMP TRUCK CEMENTER *J.P. Drilling*  
 # *120* HELPER *Rick Heine*  
 BULK TRUCK  
 # *341* DRIVER *Don Dugan*  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<i>160 ex</i>	@	<i>8.70</i>	<i>1392.00</i>
POZMIX		@		
GEL	<i>304</i>	@	<i>14.00</i>	<i>42.00</i>
CHLORIDE	<i>5 ex</i>	@	<i>38.00</i>	<i>190.00</i>
ASC		@		
<b>RECEIVED</b>				
<b>DEC 09 2005</b>				
<b>KCC WICHITA</b>				
HANDLING	<i>168 ex</i>	@	<i>1.60</i>	<i>268.80</i>
MILEAGE	<i>168 ex 06 181</i>	@		<i>181.44</i>
				<b>TOTAL</b> <i>2074.24</i>

REMARKS:

*Ran 8 5/8 casing to bottom  
 Circulate w/ rig, hook up to pump  
 truck & mixed 160 ex common 3% CC  
 2% gel. Shut down, change valves  
 over & release 8 5/8 TWP. Displace  
 with 13 1/8 BBL fresh water.  
 Cement did circulate, shut in.*

CHARGE TO: *Palomino Pet. Sinc.*  
 STREET *4924 SE 84th St.*  
 CITY *Newton* STATE *Kansas* ZIP *67114-8827*

*THANK YOU!*

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SERVICE

DEPTH OF JOB	<i>227'</i>			
PUMP TRUCK CHARGE				<i>670.00</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>18</i>	@	<i>5.00</i>	<i>90.00</i>
				<b>TOTAL</b> <i>760.00</i>

PLUG & FLOAT EQUIPMENT

MANIFOLD		@		
<i>1- 8 5/8 TWP</i>		@	<i>55.00</i>	<i>55.00</i>
				<b>TOTAL</b> <i>55.00</i>

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE *X Doug Roberts*

*X Doug Roberts*  
 PRINTED NAME