

**ORIGINAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 30742  
Name: Palomino Petroleum, Inc.  
Address: 4924 SE 84th St.  
City/State/Zip: Newton, Kansas 67114-8827  
Purchaser: None  
Operator Contact Person: Klee R. Watchous  
Phone: ( 316 ) 799-1000  
Contractor: Name: Pickrell Drilling Co., Inc.  
License: 5123  
Wellsite Geologist: Robert A. Schreiber

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>1/5/06</u>	<u>1/14/06</u>	<u>1/14/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24425-0000  
County: Ness  
NE SE SW NE ~~SE~~ Sec. 21 Twp. 16 S. R. 24  East  West  
2190 feet from S (N) (circle one) Line of Section  
1600 feet from (E) (circle one) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Dubbs Well #: 1  
Field Name: Ransom North  
Producing Formation: Cherokee Sand  
Elevation: Ground: 2526 Kelly Bushing: 2531  
Total Depth: 4616 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 262 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1839 Feet  
If Alternate II completion, cement circulated from 1839  
feet depth to surface w/ 145 sx cmt.  
ALT II WITHM 10-24-06

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. 27 Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**RECEIVED**  
**FEB 27 2006**  
**KCC WICHITA**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous  
Title: President Date: February 24, 2006

Subscribed and sworn to before me this 24th day of February

20 06  
Notary Public: Carla R. Penwell  
Carla R. Penwell

Date Commission Expires: October 6, 2006  
KANSAS PUBLIC  
**CARLA R. PENWELL**  
My Appt. Expires 10-6-09

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Palomino Petroleum, Inc. Lease Name: Dubbs Well #: 1  
 Sec. 21 Twp. 16 S. R. 24  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**Dual Induction, Compensated Density Neutron,  
 Micro, Sonic**

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhy.	1882	(+ 649)
Base Anhy.	1913	(+ 618)
Topeka	3613	(-1082)
Heebner	3878	(-1347)
LKC	3921	(-1390)
BKC	4208	(-1677)
Marmaton	4253	(-1722)
Pawnee	4335	(-1804)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	262'	Common	175	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	4608'	SMD	165	500 gal. mud flush
							w/add., 20 bbls. KCL water

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4504-4514		
		<b>RECEIVED</b>	
		<b>FEB 27 2006</b>	
		<b>KCC WICHITA</b>	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	4256'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
2/4/06	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	100% 85		0% 0	

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

**LOGS**

Ft. Scott	4313	(-1782)
Cherokee Sh.	4438	(-1907)
Cher. Sd.-Upr.	4486	(-1955)
Cher. Sd.-Mid.	4499	(-1968)
Miss.	4563	(-2032)
LTD	4616	(-2085)

RECEIVED  
FEB 27 2006  
KCC WICHITA

# SWIFT



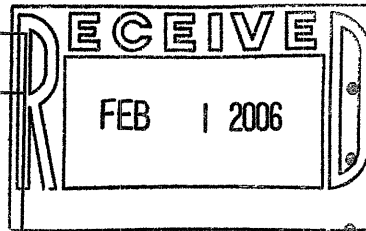
P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



## Invoice

DATE	INVOICE #
1/27/2006	9747

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827



Acidizing  
Cement  
Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Dubbs	Ness	DS&W Well Servi...	Oil	Development	Cement Port Collar	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				20	Miles	4.00	80.00
577D	Pump Charge				1	Job	800.00	800.00
105	Port Collar Tool Rental With Man				1	Each	400.00	400.00T
330	Swift Multi-Density Standard (MIDCON II)				145	Sacks	11.50	1,667.50T
276	Flocele				50	Lb(s)	1.10	55.00T
581D	Service Charge Cement				200	Sacks	1.10	220.00
583D	Drayage				199.7	Ton Miles	1.00	199.70
	Subtotal							3,422.20
	Sales Tax Ness County						5.30%	112.49

RECEIVED  
FEB 27 2006  
KCC WICHITA

<p><b>Thank You For Your Business In 2005!</b> <b>We Look Forward To Serving You In 2006!</b></p>	<p><b>Total</b> \$3,534.69</p>
---	--------------------------------



CHARGE TO:  
**PALOMINO PETROLEUM**  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET  
 N<sup>o</sup> 9747

PAGE 1 OF 1

SERVICE LOCATIONS 1. <b>NESS COALS</b>	WELL/PROJECT NO. <b># 1</b>	LEASE <b>DURBS</b>	COUNTY/PARISH <b>NESS</b>	STATE <b>KS</b>	CITY	DATE <b>1-27-06</b>	OWNER <b>SAME</b>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>DS-W</b>	RIG NAME/NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>LOCATION</b>	ORDER NO.	
3.	WELL TYPE <b>OIL</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>COAL PORT COAL</b>	WELL PERMIT NO.	WELL LOCATION <b>RAISON, KS-3W, 2W, 1/2 W, SS</b>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104		20	MC		4.00	80.00
577		1			PUMP SERVICE		1	908		800.00	800.00
105		1			PORT COAL OPENING TOOL		1	908		400.00	400.00
330		1			SWIFT MUDS DENSITY SAMPLES		145	SID		11.50	1667.50
276		1			FUEL		50	lbs		1.10	55.00
581		1			SERVICE CHARGE COAL		200	SID		1.10	220.00
583		1			DAMAGE		19970	lbs	199.7	1.00	19970

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *[Signature]*  
 DATE SIGNED **1-27-06** TIME SIGNED **1100**  
 A.M.  P.M.

REMIT PAYMENT TO:  
**SWIFT SERVICES, INC.**  
**P.O. BOX 466**  
**NESS CITY, KS 67560**  
**785-798-2300**

<b>SURVEY</b>	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					3422.20
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<b>7c55 TAX 5.3%</b>	112.49
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	3534.69
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE 1-27-06 PAGE NO. 7

CUSTOMER PALOMINO PETROLEUM WELL NO. #1 LEASE DVRRS JOB TYPE CEMENT PORT COLLAR TICKET NO. 9747

CHART NO.	TIME	RATE (BPM)	VOLUME (BBU-GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1100							ON LOCATION
								PORT COLLAR @ 1839'
								2 <sup>3</sup> / <sub>8</sub> X 5 <sup>1</sup> / <sub>2</sub>
	1145				✓		1000	PSC-TEST CASING - HEAD
	1150	2 <sup>1</sup> / <sub>2</sub>	3	✓		400		OPEN PORT COLLAR - 2 <sup>1</sup> / <sub>2</sub> RATE
	1155	3 <sup>1</sup> / <sub>2</sub>	80	✓		400		MAX CSMWT - 145 SPS SMD 1/4" FLOCCS
	1220	3 <sup>1</sup> / <sub>2</sub>	6	✓		550		DISPLACE CSMWT
	1225			✓		1000		CLOSE PORT COLLAR - PSC-TEST - HEAD
								CIRCULATED 10 SPS CSMWT TO POT
	1235	3 <sup>1</sup> / <sub>2</sub>	20		✓		400	RUN 4 SPS CIRCULATE CLEAN
								WASH UP TRUCK
								PULL TOOL
	1330							JOB COMPLETE
								THANK YOU
								WAVE, DUSTY, SHADE

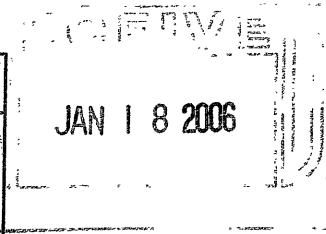


P. O. Box 466  
 Ness City, KS 67560  
 Off: 785-798-2300

# Invoice

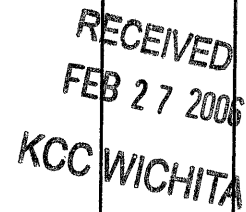
DATE	INVOICE #
1/14/2006	9728

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

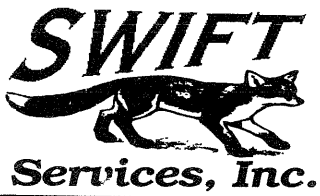


- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Dubbs	Ness	Pickrell Drilling	Oil	Development	5-1/2" LongString	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				20	Miles	4.00	80.00
578D-L	Pump Charge - Long String - 4608 Feet				1	Job	1,250.00	1,250.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
281	Mud Flush				500	Gallon(s)	0.75	375.00T
402-5	5 1/2" Centralizer				10	Each	60.00	600.00T
403-5	5 1/2" Cement Basket				3	Each	225.00	675.00T
404-5	5 1/2" Port Collar - Top Joint #66 - 1839 Feet				1	Each	2,000.00	2,000.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	210.00	210.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	250.00	250.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
330	Swift Multi-Density Standard (MIDCON II)				175	Sacks	11.50	2,012.50T
276	Flocele				44	Lb(s)	1.10	48.40T
290	D-Air				2	Gallon(s)	20.00	40.00T
581D	Service Charge Cement				175	Sacks	1.10	192.50
583D	Drayage				173.84	Ton Miles	1.00	173.84
Subtotal								8,207.24
Sales Tax Ness County							5.30%	345.08



<b>Thank You For Your Business In 2005!</b> <b>We Look Forward To Serving You In 2006!</b>	<b>Total</b>	<b>\$8,552.32</b>
---	--------------	-------------------



CHARGE TO: **PALOMINO Petroleum**  
 ADDRESS \_\_\_\_\_  
 CITY, STATE, ZIP CODE \_\_\_\_\_

TICKET No 9728

PAGE 1 OF 2

SERVICE LOCATIONS  
 1. **NESS CITY, KS** WELL/PROJECT NO. **#1** LEASE **DUBBS** COUNTY/PARISH **NESS** STATE **KS** CITY \_\_\_\_\_ DATE **1-14-06** OWNER **SAME**  
 2. \_\_\_\_\_ TICKET TYPE \_\_\_\_\_ CONTRACTOR **PICKRELL DAIG** RIG NAME/NO. \_\_\_\_\_ SHIPPED VIA **CT** DELIVERED TO **LOCATION** ORDER NO. \_\_\_\_\_  
 3. \_\_\_\_\_ WELL TYPE **OIL** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **5 1/2" LONGSTRING** WELL PERMIT NO. \_\_\_\_\_ WELL LOCATION **RANSOM JCT - 3W, 2N, 1/2 W, SS**  
 4. \_\_\_\_\_ REFERRAL LOCATION \_\_\_\_\_ INVOICE INSTRUCTIONS \_\_\_\_\_

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE #104	20	MC	4	00	80
578		1			PUMP SERVICE	4608	FT	1	00	1250
221		1			LIQUID KCL	2	Gal		00	50
281		1			MUDFLUSH	500	Gal		75	375
402		1			CENTRALIZERS	10	EA	5 1/2"	00	600
403		1			CEMENT BASKETS	3	EA		00	675
404		1			PORT COLLAR TOP JOINT #66	1	EA	1839	00	2000
406		1			CATCH DOWN PLUG - BAFFLE	1	EA		00	210
407		1			INSERT FLOAT SHOE W/ AUTO FALL UP	1	EA		00	250
419		1			ROTATING HEAD ROYAL	1	JOB		00	250

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED **1-14-06** TIME SIGNED **1830**  A.M.  P.M.

REMIT PAYMENT TO:  
**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	5740
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	2467
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	8207
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	345
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				ness 5.3%	08
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	8552

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **Waise Wason** APPROVAL \_\_\_\_\_

Thank You!





PO Box 466  
 Ness City, KS 67560  
 Off: 785-798-2300

**TICKET CONTINUATION**

TICKET No. 9728

CUSTOMER: PALOMINJO PENROLEUM      WELL: DUBBS #1      DATE: 1-14-06      PAGE: 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UM		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY	UM	QTY	UM			
330		1				SWIFT MULTI-DENSITY STANDARD	175	SRS			11.50	2012	50
276		1				FLOECE	44	QTS			1.10	48	40
290		1				D-ADR	2	GAL			20.00	40	00
581		1				SERVICE CHARGE							
583		1				MILEAGE CHARGE							
						TOTAL WEIGHT	17384						
						LOADED MILES	20						

<b>CONTINUATION TOTAL</b>	<b>2467.24</b>
---------------------------	----------------

**JOB LOG**

**SWIFT Services, Inc.**

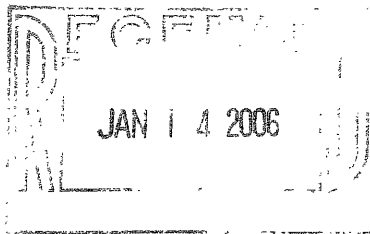
DATE 1-14-06 PAGE NO. 7

CUSTOMER PALOMAZO PETROLEUM WELL NO. #1 LEASE DUBBS JOB TYPE 5 1/2" LONGSTRENGTH TICKET NO. 9728

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1800							ON LOCATION
	1900							START 5 1/2" CASING IN WELL
								TD- 4615 SET = 4608
								TP- 4611 5 1/2 #/FT 14
								ST- 25.36
								CMT BSKTS - 1, 2, 3, 6, 10, 15, 20, 25, 30, 65
								CMT BSKTS - 3, 4, 66
								PORT COLLAR = 1839 TOP JT# 66
	2115							DROP BALL - CORRUPT ROTATE
	2148	6	12		✓		500	PUMP 500 GAL MUDFLUSH "
	2150	6	20		✓		500	PUMP 20 BBLs KILL FLUSH "
	2155		4					PLUG RH
	2158	5	31		✓		350	MAX CSMWT 75 SKS = 12.2 PPG "
		5	31		✓		250	100 SKS = 13.5 PPG "
	2211							WASH OUT AMP - LINES
	2211							
	2212							RELEASE CATCH DOWN PLUG
	2214	6 1/2	0		✓			DISPLACE PLUG
		6 1/2	102				800	SHUT OFF ROTATE
	2231	6	111.9				1750	PLUG DOWN - PSE VA CATCH IN PLUG
								OK RELEASE PSE - FLOAT HEAD
								WASH VA
	2330							JOB COMPLETE THANK YOU WAYNE, DUSTY, ROB

Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665



\*\*\*\*\*  
\*  
\* I N V O I C E \*  
\*  
\*\*\*\*\*

Invoice Number: 100186

Invoice Date: 01/12/06

Sold Palomino Petroleum , Inc.  
To: 4924 SE 84th St.  
Newton, KS  
67114-8827

RECEIVED  
FEB 27 2006  
KCC WICHITA

Cust I.D.....: Palo  
P.O. Number...: Dubbs #1  
P.O. Date.....: 01/12/06

Due Date.: 02/11/06  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	175.00	SKS	8.7000	1522.50	T
Gel	3.00	SKS	14.0000	42.00	T
Chloride	5.00	SKS	38.0000	190.00	T
Handling	183.00	SKS	1.6000	292.80	E
Mileage	18.00	MILE	10.9800	197.64	E
183 sks @.06 per sk per mi					
Surface	1.00	JOB	670.0000	670.00	E
Mileage pmp trk	18.00	MILE	5.0000	90.00	E
Wood Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$ 305.99  
ONLY if paid within 30 days from Invoice Date

Subtotal: 3059.94  
Tax.....: 95.90  
Payments: 0.00  
Total....: 3155.84

4185

# ALLIED CEMENTING CO., INC. 24744

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: New City

DATE <u>1-5-06</u>	SEC. <u>21</u>	TWP. <u>16</u>	RANGE <u>24W</u>	CALLED OUT <u>10:00am</u>	ON LOCATION <u>11:30am</u>	JOB START <u>12:15pm</u>	JOB FINISH <u>12:45pm</u>
LEASE <u>Dubbs</u>	WELL # <u>#1</u>	LOCATION <u>Ransom - 2 west 1/2 north 1/2</u>		COUNTY <u>Wood</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>			<u>1/4 west - South into</u>				

CONTRACTOR Pickell Drly  
 TYPE OF JOB Surface Pipe  
 HOLE SIZE 18 1/4 T.D. 265  
 CASING SIZE 8 7/8 DEPTH 262  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. approx 15'  
 PERFS.  
 DISPLACEMENT 16 BBls  
 EQUIPMENT

OWNER Palomine Petroleum  
 CEMENT  
 AMOUNT ORDERED 175 sy Common 320% 4220 gel

PUMP TRUCK CEMENTER Jack  
 # 224 HELPER J.P.  
 BULK TRUCK  
 # 260 DRIVER Steve  
 BULK TRUCK  
 # DRIVER

COMMON	<u>175 net</u>	@	<u>8.70</u>	<u>1522.50</u>
POZMIX		@		
GEL	<u>3 net</u>	@	<u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>5 net</u>	@	<u>38.00</u>	<u>190.00</u>
ASC		@		
HANDLING	<u>183 net</u>	@	<u>1.60</u>	<u>292.80</u>
MILEAGE	<u>183 net 06</u>	@	<u>18</u>	<u>197.64</u>
TOTAL				<u>2244.94</u>

REMARKS:

Run 6 lbs of 8 7/8 csg - cement with 175 sy cement. Displace plug with 16 BBls of fresh water - Cement did Circ.

Thanks

CHARGE TO: Palomine Petroleum  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	<u>262'</u>			
PUMP TRUCK CHARGE				<u>670.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>18</u>	@	<u>5.00</u>	<u>90.00</u>
MANIFOLD		@		
TOTAL				<u>760.00</u>

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 Wood</u>	@	<u>55.00</u>	<u>55.00</u>
	@		
	@		
	@		
	@		
TOTAL			<u>55.00</u>

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Marvin Petz

Marvin Petz  
 PRINTED NAME