

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

**ORIGINAL**

API NO. 15- 141-20355-00-00

County Osborne

SE - NW - NE Sec. 33 Twp. 9 Rge. 12 X W

990 Feet from S/N (circle one) Line of Section

1650 Feet from E/W (circle one) Line of Section

**CONFIDENTIAL**

Footages Calculated from Nearest Outside Section Corner:  
(NE) SE, NW or SW (circle one)

Lease Name Joyce Applegate Well # 1

Field Name Sigle North **RELEASED**

Producing Formation Lansing Kansas City

Elevation: Ground 1720 **CONFIDENTIAL**

Total Depth 4140 PBDT 3368

Amount of Surface Pipe Set and Cemented at 217' Feet

Multiple Stage Cementing Collar Used? X Yes      No

If yes, show depth set 865 Feet

If Alternate II completion, cement circulated from 865

feet depth to Surface w/ 150 sx cm.

Drilling Fluid Management Plan ALT II W/H/M 10-19-06  
(Data must be collected from the Reserve Pit)

Chloride content      ppm Fluid volume 200 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:     

Operator Name     

Lease Name      License No.     

     Quarter Sec.      Twp.      S Rng.      E/W

County      Docket No.     

Operator: License # 3956

Name: Brungardt Oil & Leasing, Inc

Address P.O. Box 871

City/State/Zip Russell, Kansas 67665

Purchaser: N.C.R.A.

Operator Contact Person: Gary L. Brungardt

Phone (785) 483-4975

Contractor: Name: Doc's Well Service

License: 32030

Wellsite Geologist: Brad Hutchinson

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:     

Well Name:     

Comp. Date      Old Total Depth     

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBDT  
 Commingled  Docket No.       
 Dual Completion  Docket No.       
 Other (SWD or Inj?)  Docket No.     

8/12/04 8/21/04 9/16/04  
Spud Date Date Reached TD Completion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Gary L. Brungardt*  
Title President Date 10-7/04

Subscribed and sworn to before me this 7 day of October,  
2004

Notary Public *Ruby M Nowak*

Date Commission Expires 6-15-2007

**K.C.C. OFFICE USE ONLY**  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Notary Public - State of Kansas  
**RUBY M. NOWAK**  
My Appt. Exp. 6-15-2007

Operator Name Brungardt Oil & Leasing, Inc

Lease Name Joyce Applegate Well # 1

Sec. 33 Twp. 9 Rge. 12  East  West

County Osborne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, line tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Log Formation (Top), Depth and Datums  Sample  
 Name Top Datum  
 See attached geologist report for all formation tops.

List All E.Logs Run:  
 Copies of all drill stem tests and logs included.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24 lb	217'	Common Pozmix	150	Common Pozmix
Oil String	7 7/8	5 1/2	17 lb	3368'	ASC	150	ASC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Port Collar Perforate	0'-865	Common Pozmix	150	Common 90 Sacks
<input checked="" type="checkbox"/> Protect Casing				Pozmix 60 Sacks
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	Depth
3048-50 3053-56	2 shots per ft	500 gals 15% N.E.	3048- 3056
3069-72	6 shots pr ft	-0-	-0-
3020-23 3026-29	6 shots per ft	1000 gals 15% N.E.	3020 3029

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size	Set At	Packer At					
2 7/8	3360	None					
Date of First, Resumed Production, SWD or Inj. 9/28/04			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls. X 60	Gas Mcf	Water Bbls. X 100	Gas-Oil Ratio 90% oil 10% gas		Gravity 37	

Disposition of Gas: **METHOD OF COMPLETION** Production Interval  
 Vented  Sold  Used on Lease (If vented, submit ACO-18.)  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 Other (Specify) \_\_\_\_\_

**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566  
 FEDERAL TAX ID#

**KCC**

OCT 07 2004

CONFIDENTIAL

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RECEIVED  
 OCT 12 2004  
 KCC WICHITA

Invoice Number: 094195

Invoice Date: 08/24/04

Sold Brungardt Oil Company  
 To: P. O. Box 871  
 Russell, KS  
 67665

RELEASED  
 FROM  
 CONFIDENTIAL

Due Date.: 09/23/04  
 Terms.....: Net 30

Cust I.D.....: Brung  
 P.O. Number...: J.Applegate #1  
 P.O. Date.....: 08/24/04

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Gel	3.00	SKS	11.0000	33.00	T
ASC	150.00	SKS	9.8000	1470.00	T
WFR-2	500.00	GAL	1.0000	500.00	T
Handling	153.00	SKS	1.3500	206.55	E
Mileage (30)	30.00	MILE	7.6500	229.50	E
153 sks @\$.05 per sk per mi					
Long Surface	1.00	JOB	1180.0000	1180.00	E
Mileage pmp trk	30.00	MILE	4.0000	120.00	E
Basket	1.00	EACH	128.0000	128.00	T
T. Centralizers	8.00	EACH	50.0000	400.00	T
TriPlex Shoe	1.00	EACH	1300.0000	1300.00	T
Latch Down	1.00	EACH	350.0000	350.00	T
Port Collar	1.00	ACH	1750.0000	1750.00	T

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$ 766.70  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 7667.05  
 Tax.....: 344.00  
 Payments: 0.00  
 Total....: 8011.05

Surface Pipe Job

**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566  
 FEDERAL TAX ID#

**KCC**

OCT 07 2004

CONFIDENTIAL

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 \* INVOICE \*  
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RECEIVED  
 OCT 2 2004  
 KCC WICHITA

Invoice Number: 094114

Invoice Date: 08/19/04

RELEASED  
 FROM  
 CONFIDENTIAL

Sold Brungardt Oil Company  
 To: P. O. Box 871  
 Russell, KS  
 67665

Cust I.D.....: Brung  
 P.O. Number...: JoyceApplegate #/  
 P.O. Date.....: 08/19/04

Due Date.: 09/18/04  
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	160.00	SKS	7.8500	1256.00	T
Gel	3.00	SKS	11.0000	33.00	T
Chloride	5.00	SKS	33.0000	165.00	T
Handling	168.00	SKS	1.3500	226.80	E
Mileage (30)	30.00	MILE	8.4000	252.00	E
168 sks @\$ .05 per sk per mi					
Surface	1.00	JOB	570.0000	570.00	E
Mileage pmp trk	30.00	MILE	4.0000	120.00	E
Wooden Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$ 267.78  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2677.80  
 Tax.....: 87.53  
 Payments: 0.00  
 Total....: 2765.33

Oil Sealing Job

Chapman disc price 2497.55

**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566  
 FEDERAL TAX ID#

**KCC**

**OCT 07 2004**

**CONFIDENTIAL**

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 \* I N V O I C E \*  
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RECEIVED  
 OCT 2 2004  
 KCC WICHITA

Invoice Number: 094522

Invoice Date: 09/23/04

RELEASED  
 FROM  
 CONFIDENTIAL

Sold Brungardt Oil Company  
 To: P. O. Box 871  
 Russell, KS  
 67665

Cust I.D.....: Brung  
 P.O. Number...: J.Applegate #1  
 P.O. Date.....: 09/23/04

Due Date.: 10/23/04  
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	90.00	SKS	7.8500	706.50	T
Pozmix	60.00	SKS	4.1000	246.00	T
Gel	8.00	SKS	11.0000	88.00	T
FloSeal	38.00	LBS	1.4000	53.20	T
Handling	236.00	SKS	1.3500	318.60	E
Mileage (30)	30.00	MILE	11.8000	354.00	E
236 sks @\$ .05 per sk per mi					
Port Collar	1.00	JOB	700.0000	700.00	E
Mileage pmp trk	30.00	MILE	4.0000	120.00	E

All Prices Are Net, Payable 30 Days Following Subtotal: 2586.30  
 Date of Invoice. 1 1/2% Charged Thereafter. Tax.....: 63.44  
 If Account CURRENT take Discount of \$258.63 Payments: 0.00  
 ONLY if paid within 30 days from Invoice Date Total....: 2649.74

*Port Collar*

*Charge out 2391.11*