

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6569  
Name: Carmen Schmitt Inc.  
Address: PO Box 47  
City/State/Zip: Great Bend, KS 67530  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jacob Porter  
Phone: (620) 793-5100  
Contractor: Name: Mallard JV, Inc.  
License: 4958  
Wellsite Geologist: Jacob Porter  
Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry \_\_\_\_ Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SLOW \_\_\_\_ Temp. Abd.  
 Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled \_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion \_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_ Docket No. \_\_\_\_\_  
6/20/06                      6/27/06                      7/13/06  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                                                Recompletion Date

API No. 15 - 145-21544-0000  
County: Pawnee  
NW se se se Sec. 36 Twp. 21 S. R. 16  East  West  
420 fsl \_\_\_\_\_ feet from S / N (circle one) Line of Section  
420 fel \_\_\_\_\_ feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Prosser Well #: 1  
Field Name: WC  
Producing Formation: Arbuckle  
Elevation: Ground: 1981' Kelly Bushing: 1986'  
Total Depth: 3905' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 972' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

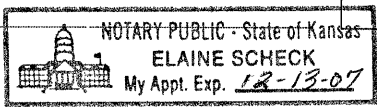
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 23000 ppm Fluid volume 1500 bbls  
Dewatering method used hauled / evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name: Brackeen Line Cleaning, Inc.  
Lease Name: Praeger License No.: 9952  
Quarter ne Sec. 27 Twp. 17s S. R. 11  East  West  
County: Barton Docket No.: D-20,704

*ALT IWHM 10-8-06*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jacob L Porter  
Title: Operations Manager Date: 10/18/06  
Subscribed and sworn to before me this 19 day of October,  
20 06.  
Notary Public: Elaine Schek  
Date Commission Expires: 12-13-07



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: 10-25-06

Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**OCT 23 2006**  
**KCC WICHITA**

Operator Name: Carmen Schmitt Inc. Lease Name: Prosser Well #: 1  
 Sec. 36 Twp. 21 S. R. 16  East  West County: Pawnee

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Dual Compensated Porosity Log Dual Induction Log Microresistivity Log Borehole Compensated Sonic Log Sonic Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>954</td> <td>1032</td> </tr> <tr> <td>Heebner</td> <td>3372</td> <td>-1386</td> </tr> <tr> <td>Lansing</td> <td>3482</td> <td>-1496</td> </tr> <tr> <td>Base KC</td> <td>3726</td> <td>-1740</td> </tr> <tr> <td>Viola</td> <td>3796</td> <td>-1810</td> </tr> <tr> <td>Simpson</td> <td>3846</td> <td>-1860</td> </tr> <tr> <td>Arbuckle</td> <td>3894</td> <td>-1908</td> </tr> </table>	Name	Top	Datum	Anhydrite	954	1032	Heebner	3372	-1386	Lansing	3482	-1496	Base KC	3726	-1740	Viola	3796	-1810	Simpson	3846	-1860	Arbuckle	3894	-1908
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8 5/8"	23#	972'	common	450	3% cc, 2% gel
Production	7 7/8"	5 1/2"	14#	3896'	asc	225	2%gel, 5# kolseal / sk, +

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	open hole	natural	3896-3905'

TUBING RECORD	Size 2 3/8"	Set At 3882'	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 9/11/06		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		250		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

RECEIVED

OCT 23 2006

KCC WICHITA

# ALLIED CEMENTING CO., INC.

24315

Federal Tax I.D.# ~~XXXXXXXXXX~~

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

1st Band

DATE <u>6-21-06</u>	SEC. <u>36</u>	TWP. <u>21</u>	RANGE <u>16</u>	CALLED OUT <u>5:00AM</u>	ON LOCATION <u>6:30AM</u>	JOB START <u>12:30PM</u>	JOB FINISH <u>1:15PM</u>
LEASE <u>Prosser</u>	WELL # <u>1</u>	LOCATION <u>homed &amp; K-19 4E 1N, W/S</u>			COUNTY <u>Rawl</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Mallard  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4" T.D. 922'  
 CASING SIZE 8 7/8" DEPTH  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG 20'  
 PERFS.  
 DISPLACEMENT 61 bbls

OWNER Same

CEMENT  
 AMOUNT ORDERED 450cbs Common  
3%cc 270hd

**EQUIPMENT**

PUMP TRUCK CEMENTER Tom D  
 # 181 HELPER Rich H  
 BULK TRUCK  
 # 344 DRIVER Cody R  
 BULK TRUCK  
 # DRIVER

COMMON	<u>450cbs</u>	@	<u>10.65</u>	<u>4792.50</u>
POZMIX		@		
GEL	<u>9cbs</u>	@	<u>16.65</u>	<u>149.85</u>
CHLORIDE	<u>14cbs</u>	@	<u>46.60</u>	<u>652.40</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>473cbs</u>	@	<u>1.90</u>	<u>898.70</u>
MILEAGE	<u>473cbs</u>	<u>0.8</u>	<u>28</u>	<u>1059.52</u>
TOTAL				<u>7552.97</u>

**REMARKS:**

Run 922' of 8 7/8" casing. Bore circulating.  
Mixed 450cbs Common 3%cc 270hd.  
Released Plug. Replaced with fresh  
H<sub>2</sub>O  
Cement did circulate

**SERVICE**

DEPTH OF JOB	<u>922'</u>			
PUMP TRUCK CHARGE				<u>85.00</u>
EXTRA FOOTAGE	<u>672'</u>	@	<u>.65</u>	<u>436.80</u>
MILEAGE	<u>28</u>	@	<u>5.00</u>	<u>140.00</u>
MANIFOLD		@		
		@		
		@		

TOTAL 1391.80

CHARGE TO Carmen Schmitt, Inc  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

1-8 5/8 Rubber Plug	@	<u>100.00</u>	<u>100.00</u>
	@		
	@		
	@		
	@		
TOTAL			<u>100.00</u>

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS.

SIGNATURE

LAVON R. URBAN

LAVON R. URBAN  
 PRINTED NAME

# ALLIED CEMENTING CO., INC.

23724

Federal Tax I.D. # ~~44-1111~~

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Great Bend

DATE <u>6-28-06</u>	SEC. <u>36</u>	TWP. <u>21</u>	RANGE <u>16W</u>	CALLED OUT <u>9:30pm</u>	ON LOCATION <u>Midnight</u>	JOB START <u>2:00 AM</u>	JOB FINISH <u>4:00 AM</u>
LEASE <u>Prosser</u>	WELL # <u>421</u>	LOCATION <u>K-19 &amp; Macksville turn off</u>			COUNTY <u>Lawrence</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>3 west - 1 north to rig</u>			

CONTRACTOR Mallard Orlg.  
 TYPE OF JOB Production string  
 HOLE SIZE 7 7/8 T.D. 3905  
 CASING SIZE 52 DEPTH  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT ✓ 22"  
 CEMENT LEFT IN CSG. 22' - 5 lbs.  
 PERFS.  
 DISPLACEMENT

OWNER Carmen Schmitt  
 CEMENT  
 AMOUNT ORDERED 25 Dry ASC with 5 lbs  
 Koc seal & Pk. 160 added - 500 gal mud flush

EQUIPMENT  
 PUMP TRUCK CEMENTER Jack  
 # 181 HELPER Ricky  
 BULK TRUCK  
 # 314 DRIVER Don  
 BULK TRUCK  
 # DRIVER

COMMON	@		
POZMIX	@		
GEL	<u>SAL</u>	@	<u>16.65</u> <u>83.25</u>
CHLORIDE	@		
ASC	<u>250 M</u>	@	<u>13.10</u> <u>3275.00</u>
<u>FL-160</u>	<u>59 #</u>	@	<u>10.65</u> <u>628.35</u>
<u>SALT</u>	<u>16 M</u>	@	<u>19.20</u> <u>307.20</u>
<u>KOC SEAL</u>	<u>1250 #</u>	@	<u>.70</u> <u>875.00</u>
<u>ASFUSH</u>	<u>500 GAL</u>	@	<u>1.00</u> <u>500.00</u>
	@		
	@		
	@		
	@		
HANDLING	<u>312 M</u>	@	<u>1.90</u> <u>592.80</u>
MILEAGE	<u>312 M</u>	<u>OB</u>	<u>28</u> <u>698.88</u>
			TOTAL <u>6960.48</u>

REMARKS:

Run 92 ft of 5 1/2 csg. circ to set packer shoe circ. mix 500 gal mud flush plug cathos - 15 sy - Moushole - 10 sy - then mix 200 sy down csg. wash out pump. Dec place plug with 94 Bbls of fresh water. Direct held. Plug down @ 4:00 AM

CHARGE TO: Carmen Schmitt  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	<u>3900</u>		
PUMP TRUCK CHARGE			<u>1610.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>28</u>	@	<u>5.00</u> <u>140.00</u>
MANIFOLD		@	
		@	
			TOTAL <u>1750.00</u>

PLUG & FLOAT EQUIPMENT

<u>1-5 1/2 packer shoe</u>	@	<u>1325.00</u>	<u>1325.00</u>
<u>1-5 1/2 latch down plug</u>	@	<u>375.00</u>	<u>375.00</u>
<u>3-5 1/2 insulators</u>	@	<u>150.00</u>	<u>450.00</u>
<u>5-5 1/2 centralizers</u>	@	<u>500.00</u>	<u>250.00</u>
			TOTAL <u>2400.00</u>

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Curtis Hitchman

PRINTED NAME \_\_\_\_\_