

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 9449
Name: Great Eastern Energy & Development Corp.
Address: P.O. Drawer 2436
City/State/Zip: Midland, TX. 79702
Purchaser: STG
Operator Contact Person: Bill Robinson
Phone: (432) 682-1178
Contractor: Name: Murfin Drilling
License: 30606
Wellsite Geologist: Bill Robinson

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7-16-04 8-24-04 8-15-04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 163-23410 - 0000

County: rooks

1/2 ne sw Sec. 27 Twp. 8 S. R. 20 East West

2310 feet from S N (circle one) Line of Section

1900 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) SE NW SW

Lease Name: SSS Hunting Club Well #: 1

Field Name: WC

Producing Formation: lansing

Elevation: Ground: 1996 Kelly Bushing: 2001

Total Depth: 3560 Plug Back Total Depth: 3559

Amount of Surface Pipe Set and Cemented at 232 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1520 Feet

If Alternate II completion, cement circulated from 1520

feet depth to surface w/ 250 sx cmt.

ALT II W/WM 10-18-06

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

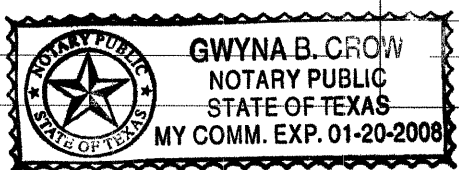
Signature: Bill Robinson

Title: geologist Date: 9-30-04

Subscribed and sworn to before me this 30th day of September

20 04
Notary Public: Gwynna B. Crow

Date Commission Expires: 1-20-08



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Great Eastern Energy & Development Corp. Lease Name: SSS Hunting Club Well #: 1
 Sec. 27 Twp. 8 S. R. 20 East West County: rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: sonic cement bond log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum anhydrite 1489 521 B/KC 3472 -1471 <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED OCT 27 2004 KCC WICHITA </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	19	232	common	160	3%cacl +2%gel
production	7 7/8	5 1/2	14	3569	asc	165	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1520	common	250	60/40

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3248-52	a/500 15% ne	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	3275	na	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 9-1-04			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	50	-	0		36

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

METHOD OF COMPLETION Production Interval

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST

BARREL TEST

OPERATOR GREAT EASTERN Energy + Dev. # 9449 LOCATION OF WELL N/2 - NE - SW/4
LEASE SSS Hunting Club OF SEC. 27 T 8 R 20
WELL NO. #1 COUNTY Rooks
FIELD _____ PRODUCING FORMATION LKC

Date Taken 10-18-2004 Date Effective _____

Well Depth 3560 Top Prod. Form. 3248' Perfs 3248'-52'

Casing: Size 3 5/8 Wt. 14# Depth 3560 Acid 50096

Tubing: Size 2 7/8 Depth of Perfs _____ Gravity 36'

Pump: Type BHP Bore 2 1/2 x 1 1/2 x 14 Purchaser STG

Well Status Pumping

Pumping flowing, etc.

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TEST DATA

Permanent _____ Field _____ Special _____

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Flowing _____ Swabbing _____ Pumping X

STATUS BEFORE TEST:

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PRODUCED _____ HOURS

SHUT IN _____ HOURS

DURATION OF TEST _____ HOURS 4 MINUTES _____ 20 SECONDS

GAUGES: WATER _____ INCHES _____ PERCENTAGE

OIL _____ INCHES _____ PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 333.00

WATER PRODUCTION RATE (BARREL PER DAY) 291

OIL PRODUCTION RATE (BARRELS PER DAY) 42.00

STROKES PER MINUTE 12

LENTH OF STROKE 74' INCHES

REGULAR PRODUCING SCHEDULE 24/7 HOURS PER DAY.

COMMENTS _____

WITNESSES:

Richard Williams

FOR STATE

FOR OPERATOR

FOR OFFSET

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PRODUCTIVITY
RELEASED
FROM
CONFIDENTIAL

ALLIED CEMENTING CO. INC.

17049

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>7/27/04</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
<u>CSG</u>					<u>1:30pm</u>		<u>5:30pm</u>
LEASE <u>Hunting club</u>	WELL # <u>1</u>		LOCATION <u>DAMON 2E 1/4 N</u>			COUNTY <u>GRAHAM</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR ROE
 TYPE OF JOB PORT COLLEN
 HOLE SIZE _____ T.D. _____
 CASING SIZE 5 1/2 DEPTH _____
 TUBING SIZE 2 3/8 DEPTH 1591
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT KCC
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER _____
 CEMENT AMOUNT ORDERED
350 lbs 64406 5 # F10
250 2W deck

COMMON	<u>150</u>	@	<u>7.85</u>	<u>1177.50</u>
POZMIX	<u>100</u>	@	<u>4.10</u>	<u>410.00</u>
GEL	<u>17</u>	@	<u>11.00</u>	<u>187.00</u>
CHLORIDE		@		
ASC		@		
<u>Fluorol</u>	<u>63#</u>	@	<u>1.40</u>	<u>88.20</u>

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HANDLING	<u>375</u>	@	<u>1.35</u>	<u>506.25</u>
MILEAGE	<u>547.80</u>	@	<u>0.21</u>	<u>115.04</u>
CONFIDENTIAL TOTAL				<u>3493.95</u>

EQUIPMENT

PUMP TRUCK # 365 CEMENTER Bill
 HELPER DAVE
 BULK TRUCK # 362 DRIVER Craig
 BULK TRUCK # _____ DRIVER _____

REMARKS:

P.C.C 1591 Test 1000" ok
open Tool, Fst Circle
Cont. w/ 250ppm, Cent did Circle
Close Tool, Ren 4gr
Wash clean

CHARGE TO: Great Eastern
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Joe Pawlson

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE 700.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 60 @ 4.00 240.00

TOTAL _____

PLUG & FLOAT EQUIPMENT

MANIFOLD	@		
	@		
	@		
	@		
	@		

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Joe Pawlson

ALLIED CEMENTING CO. INC.

17070

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 12

DATE <u>7-22-04</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START <u>11:15AM</u>	JOB FINISH <u>12:15PM</u>
<u>SSS HUNTING LEASE CLUB</u>	WELL # <u>1</u>	LOCATION <u>DAMAR 2E 12N 12E</u>			COUNTY <u>ROOKS</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR <u>MURETN 8</u>	OWNER
TYPE OF JOB <u>PRODUCTION STRING</u>	CEMENT
HOLE SIZE <u>7 7/8</u>	T.D. <u>3560</u>
CASING SIZE <u>5 1/2</u>	DEPTH <u>3569</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>11' 38"</u>
CEMENT LEFT IN CSG. <u>11' 38"</u>	
PERFS.	
DISPLACEMENT <u>26 3/4 BBL</u>	

AMOUNT ORDERED <u>165-ASC 29 GEL</u>	
<u>500 GAL WFR-2</u>	

EQUIPMENT	
PUMP TRUCK	CEMENTER <u>MARK</u>
# <u>366</u>	HELPER <u>SHANE</u>
BULK TRUCK	
# <u>213</u>	DRIVER <u>ZUPUS</u>
BULK TRUCK	
#	DRIVER

COMMON	@		
POZMIX	@		
GEL	<u>3</u>	@ <u>11.00</u>	<u>33.00</u>
CHLORIDE	@		
ASC	<u>165</u>	@ <u>9.50</u>	<u>1567.50</u>
WFR-2	<u>500 gals</u>	@ <u>1.00</u>	<u>500.00</u>
HANDLING	<u>1.8</u>	@ <u>125</u>	<u>210.00</u>
MILEAGE	<u>54.5</u>	@ <u>10.00</u>	<u>544.50</u>
			TOTAL <u>2814.50</u>

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REMARKS:

P.L ON JT# 49
15 SK C.R.H.
PLUG LAMPED
FLOAT-HELD

KCC

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CONFIDENTIAL SERVICE

CHARGE TO: GREAT EASTERN
STREET _____
CITY _____ STATE _____ ZIP _____

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1130.00</u>
EXTRA FOOTAGE	@		
MILEAGE <u>60</u>	@ <u>4.00</u>		<u>240.00</u>
			TOTAL <u>1370.00</u>

PLUG & FLOAT EQUIPMENT

<u>5 1/2</u>			
MANIFOLD <u>G. SHOE</u>	@		<u>150.00</u>
LATCH DOWN	@		<u>350.00</u>
AD-CENT	@ <u>40.00</u>		<u>400.00</u>
Z-BASKET	@ <u>128.00</u>		<u>256.00</u>
P. COLLAR	@		<u>1500.00</u>
			TOTAL <u>2656.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Joel Lawhorn

Joel Lawhorn
PRINTED NAME

ALLIED CEMENTING CO. INC. 17067

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 2

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
7-16-04					6:00pm	7:30am	8:00am
SSS Huntress LEASE CLUB			WELL # 1	LOCATION DAMAR 2E 1/2 1/2 E	COUNTY ROOSE	STATE KS	

OLD OR NEW (Circle one) NEW

CONTRACTOR MURPHY &
 TYPE OF JOB SURFACE
 HOLE SIZE 12 1/4 T.D. 233
 CASING SIZE 8 5/8 DEPTH 232
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 10-15'
 PERFS. _____
 DISPLACEMENT 13 3/4 BBL

EQUIPMENT

PUMP TRUCK CEMENTER MARK
 # 366 HELPER CLEN
 BULK TRUCK
 # 222 DRIVER CRAIG
 BULK TRUCK
 # _____ DRIVER _____

KCC

REMARKS: OCT 25 2004

CEMENT GERC

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OWNER _____
 CEMENT
 AMOUNT ORDERED 160 Com 39cc
290 GEL

COMMON	<u>160</u>	@	<u>765</u>	<u>1224⁰⁰</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>11⁰⁰</u>	<u>33⁰⁰</u>
CHLORIDE	<u>5</u>	@	<u>30⁰⁰</u>	<u>150⁰⁰</u>
ASC		@		

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RELEASED

HANDLING	<u>168</u>	@	<u>1250⁰⁰</u>	<u>210⁰⁰</u>
MILEAGE		@	<u>504⁰⁰</u>	<u>504⁰⁰</u>
			TOTAL	<u>2121⁰⁰</u>

CONFIDENTIAL

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>520⁰⁰</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>60</u>	@	<u>4⁰⁰</u>
<u>8 5/8 wood</u>		@	<u>45⁰⁰</u>

TOTAL 805⁰⁰

CHARGE TO: GREAT EASTERN
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

MANIFOLD	@	
	@	
	@	
	@	
	@	
		TOTAL _____

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Louis McKenna

Louis McKenna
 PRINTED NAME

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.