

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32639
Name: CORAL PRODUCTION CORP.
Address: 1600 STOUT ST, SUITE 1500
City/State/Zip: DENVER, CO 80202
Purchaser: COFFEVILLE RESOURCES
Operator Contact Person: JIM WEBER
Phone: (303) 623-3573
Contractor: Name: VONFELDT DRILLING, INC.
License: 9431
Wellsite Geologist: PETER DEBENHAM

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>3/9/06</u>	<u>3/17/06</u>	<u>5/5/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23512-00-00
County: ROOKS
W/2_NW_SW_NW Sec. 6 Twp. 10 S. R. 18 East West
1620 feet from S (N) (circle one) Line of Section
80 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: STEPP Well #: 1
Field Name: WILDCAT
Producing Formation: LANSING
Elevation: Ground: 2195 Kelly Bushing: 2200
Total Depth: 3765' Plug Back Total Depth: 3750'
Amount of Surface Pipe Set and Cemented at 235 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1601 Feet
If Alternate II completion, cement circulated from 1601
feet depth to SURFACE w/ 350 sx cmt.
ACT II WITHIN 10-02-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 38,000 ppm Fluid volume 400 bbls
Dewatering method used ALLOWED TO DRY & BACKFILL
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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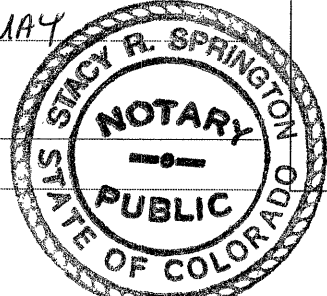
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: J R Weber
Title: PRESIDENT Date: 5/17/06

Subscribed and sworn to before me this 17 day of MAY

2006
Notary Public: Stacy R. Springton
Date Commission Expires: 2/1/2009



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: CORAL PRODUCTION CORP. Lease Name: STEPP Well #: 1
 Sec. 6 Twp. 10 S. R. 18 East West County: ROOKS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
HEEBNER	3382'	-1182
TORONTO	3402'	-1202'
LANSING	3422'	-1222
BKC	3649'	-1449'
ARBUCKLE	3762'	-1562'

DUAL INDUCTION LOG 3764'-SURFACE
 DENSITY NEUTRON 3742'-3000'
 MICRO LOG 3763'-3000'

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8" NEW	23	235'	COMM	160	3% CC, 2% GEL
PRODUCTION	7 7/8"	5 1/2" NEW	14	3750'	ASC	125	2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-1601'	60/40 POZ	350	6% GEL, 1/4 LB/SK FLO SEAL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3403'-06';	250 GAL 15% MUD ACID; 1500 GAL 20% HCL	3403'-06'
2	3445'-48'; 3458'-59'; 3462'-66'; 3475'-78' & 3503'-06'	3000 GAL 20% HCL; 3-250 LB SALT PLUGS	ALL ZONES

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3546'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
5/13/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	35				

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled TORONTO & LANSING

Production Interval Other (Specify) _____

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ALLIED CEMENTING CO., INC. 25111

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Federal Tax I.D.#

MAR 22 2006

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67865

SERVICE POINT:

Russell

DATE <u>3/9/06</u>	SEC. <u>6</u>	TWP. <u>10</u>	CORAL RANGE <u>18</u>	PRODUCTION CORP.	CALLED OUT	ON LOCATION <u>6:30 pm</u>	JOB START <u>7:15 pm</u>	JOB FINISH <u>7:45 pm</u>
LEASE <u>Steep</u>	WELL # <u>1</u>	LOCATION <u>Plainville 4 W 165</u>		COUNTY <u>Reeds</u>	STATE <u>KS</u>			
OLD OR NEW (Circle one)			<input checked="" type="radio"/> E into					

CONTRACTOR Vonfeldt Drilling Rig #1 OWNER

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4 T.D. 238

CASING SIZE 5 7/8 23 # DEPTH 235

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 14 661

EQUIPMENT

PUMP TRUCK CEMENTER Shane

409 HELPER Craig

BULK TRUCK

328 DRIVER Doug

BULK TRUCK

DRIVER

REMARKS:

Cement Cure!

CHARGE TO: Coral Production Corp.

STREET

CITY STATE ZIP

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

SIGNATURE Doug Budig

CEMENT AMOUNT ORDERED 160 Con 32 CC
250 Gr 1

COMMON	<u>160</u>	@	<u>960</u>	<u>153600</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>1500</u>	<u>4500</u>
CHLORIDE	<u>5</u>	@	<u>4200</u>	<u>21000</u>
ASC		@		

HANDLING	<u>168</u>	@	<u>170</u>	<u>28560</u>
MILEAGE	<u>74.54</u>		<u>miles</u>	<u>52800</u>
TOTAL				<u>266460</u>

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>73500</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>50</u>	@	<u>500</u>	<u>25000</u>
MANIFOLD		@		
TOTAL				<u>98500</u>

PLUG & FLOAT EQUIPMENT

	@		
	@		
<u>5 1/2 wood Ply</u>	@		<u>5500</u>
	@		
	@		
TOTAL <u>5500</u>			

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

Doug Budig
PRINTED NAME

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ALLIED CEMENTING CO., INC. 25211

Federal Tax I.D. ...

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>3-17-06</u>	SEC. <u>6</u>	TWP. <u>10</u>	RANGE <u>18W</u>	CALLED OUT	ON LOCATION	JOB START <u>10:45</u>	JOB FINISH <u>11:30 AM</u>
LEASE <u>STEPP</u>	WELL # <u>1</u>	LOCATION <u>P-VILLE 4W 1/2S</u>		COUNTY <u>ROCKS</u>	STATE <u>KS</u>		
<input checked="" type="radio"/> OLD OR <input type="radio"/> NEW (Circle one)							

CONTRACTOR VONFELDT

TYPE OF JOB TWO STAGE (TOP)

HOLE SIZE 7 7/8 T.D. 3766

CASING SIZE 5 1/2 DEPTH 3750

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL 1' DEPTH 1601

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 39 ~~00~~ BBL

OWNER _____

CEMENT

AMOUNT ORDERED 375 60/40 6% GEL
1/4 LB FLO-SEAL

COMMON	<u>225</u>	@	<u>960</u>	<u>2160.00</u>
POZMIX	<u>150</u>	@	<u>520</u>	<u>780.00</u>
GEL	<u>19</u>	@	<u>15.00</u>	<u>285.00</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal</u>	<u>94#</u>	@	<u>1.80</u>	<u>169.20</u>
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KCC WICHITA				
HANDLING	<u>394</u>	@	<u>1.72</u>	<u>669.00</u>
MILEAGE	<u>74 SK/mile</u>	@		<u>1379.00</u>
				TOTAL <u>5473.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER SIANE MARK

409 HELPER CRAIG

BULK TRUCK

362 DRIVER DOUG

BULK TRUCK

378 DRIVER BREAN

REMARKS:

MAR 24 2006
CORAL PRODUCTION CORP.

10 SK C. M.H.
15 SK C. R.H.
OPEN TOOL C 300# CIRC 45 MEN
MIX 350 SK DISPLACED CLOSE TOOL
C7000# CEMENT CIRC.
THANKS

CHARGE TO: CORAL

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 860.00

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 860.00

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Joe Borla

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

Joe Borla
PRINTED NAME

COPY

DRILLERS WELL LOG

Date Commenced: March 9, 2006
Date Completed: March 18, 2006

Coral Production Corporation
Stepp #1
85'W 30'N W/2 NW SW NW
Sec. 6-10S-18W
Rooks County, Kansas

Elevation 2195' G.L.
2200' K.B.

- 0 – 1608' Sand & Shale
- 1608 – 1649' Anhydrite
- 1649 – 2086' Sand & Shale
- 2086 – 2499' Lime & Shale
- 2499 – 3090' Shale
- 3090 – 3305' Lime & Shale
- 3305 – 3418' Shale
- 3418 – 3590' Lime & Shale
- 3590 – 3632' Shale
- 3632 – 3765' Lime & Shale
- 3765' R.T.D.

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FORMATION DATA

Anhydrite 1608'
Base Anhydrite 1649'

Surface Pipe: Set 23#, new, 8 5/8" casing @ 235' with 160 sacks Common, 3% CC, 2% Gel.

Production Pipe: Set 14#, new, 5 1/2" casing @ 3750' with 125 sacks ASC, 2% Gel., 500 gallons WFR/2 (bottom stage), and 375 sacks 60/40 Poz., 6% Gel., 1/4# Flo-Seal per sack (top stage).

AFFIDAVIT

STATE OF KANSAS)
) ss:
COUNTY OF RUSSELL)

Alan Vonfeldt of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Alan Vonfeldt
Alan Vonfeldt

Subscribed and sworn to before me this 27th day of March, 2006.

My Commission Expires:
8/28/07

Chelsea Wagner
Chelsea Wagner, Notary Public

