

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 7281 **RECEIVED**
 Name: Alan J. Vonfeldt **MAY 06 2004**
 Address: 128 Eves Drive **KCC WICHITA**
 City/State/Zip: Russell, Kansas 67665
 Purchaser: NCRA
 Operator Contact Person: Alan J. Vonfeldt
 Phone: (785) 483-6446
 Contractor: Name: Vonfeldt Drilling, Inc.
 License: 9431
 Wellsite Geologist: Dave Shumaker
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>2-19-2004</u>	<u>2-23-2004</u>	<u>2-23-2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23249-0000
 County: Russell
 NW NE SW Sec. 3 Twp. 14 S. R. 14 East West
2150 feet from N (circle one) Line of Section
3630 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Boxberger A H Well #: 6
 Field Name: Hall-Gurney
 Producing Formation: Topeka
 Elevation: Ground: 1829' Kelly Bushing: 1834'
 Total Depth: 2189 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 823' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
ALT I WITH 10-16-06
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 48000 ppm Fluid volume 360 bbls
 Dewatering method used Allow to dry and backfill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan Vonfeldt
 Title: Owner/Operator Date: 5-3-2004
 Subscribed and sworn to before me this 3rd day of May
 20 04.
 Notary Public: Cheryl M. Payne
 Date Commission Expires: August 30, 2007

KCC Office Use ONLY
NO Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
 CHERYL M. PAYNE
 My Appt. Exp. 8-30-07

✓

X

Operator Name: Alan J. Vonfeldt Lease Name: Boxberger A Well #: 6
 Sec. 3 Twp. 14 S. R. 14 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation Guard Log Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>817'</td> <td>+1017'</td> </tr> <tr> <td>Base Anhydrite</td> <td>853'</td> <td>+981'</td> </tr> <tr> <td>Topeka</td> <td>2693'</td> <td>-859'</td> </tr> <tr> <td>Heebner</td> <td>2922'</td> <td>-1088'</td> </tr> <tr> <td>Toronto</td> <td>2942'</td> <td>-1108'</td> </tr> <tr> <td>Douglas</td> <td>2961'</td> <td>-1127'</td> </tr> <tr> <td>Lansing KC</td> <td>2983'</td> <td>-1149'</td> </tr> <tr> <td>R.T.D.</td> <td>2989'</td> <td>-1155'</td> </tr> </table>	Name	Top	Datum	Anhydrite	817'	+1017'	Base Anhydrite	853'	+981'	Topeka	2693'	-859'	Heebner	2922'	-1088'	Toronto	2942'	-1108'	Douglas	2961'	-1127'	Lansing KC	2983'	-1149'	R.T.D.	2989'	-1155'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	823'	60/40 Poz.	375	2% Gel., 3% CC
Production	7 7/8"	4 1/2"	14#	2985'	ASC	150	2% Gel., 500 gallon WFR/2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				Bridge plug @ 2931'

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	2696 - 2702	2000 20% mud acid W N/E	
4	2791 - 2794	2000 20% mud acid W N/E	
4	2874 - 2880	2000 20% mud acid W N/E	

TUBING RECORD		Size 2 3/8"	Set At 2904'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 5-15-2004		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5		10		34

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACQ-18.) Other (Specify) _____

DRILLERS WELL LOG

RECEIVED
MAY 06 2004
KCC WICHITA

Date Commenced: February 19, 2004
Date Completed: February 23, 2004

Alan J. Vonfeldt
Boxberger H #6
160'S NW NE SW Sec. 3-14S-14W
Russell County, Kansas

Elevation: 1829' G.L.
1834' K.B.

0 - 1931' Sand & Shale
1931 - 2989' Shale
2989' R.T.D.

FORMATION DATA

Anhydrite	807'
Base Anhydrite	853'
Topeka	2693'
Heebner	2922'
Toronto	2942'
Douglas	2961'
Lansing KC	2983'
R.T.D.	2989'

Surface Pipe: Set 23#, new 8 5/8" casing @ 823' with 375 sacks 60/40 Poz., 2% Gel., 3% CC.

Production Pipe: Set 14#, new, 5 1/2" casing @ 2985' with 150 sacks ASC, 2% Gel., 500 gallon WFR/2.

AFFIDAVIT

STATE OF KANSAS)
) ss:
COUNTY OF RUSSELL)

Alan Vonfeldt of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Alan Vonfeldt
Alan Vonfeldt

Subscribed and sworn to before me this 3rd day of May, 2004.

My Commission Expires:

August 30, 2007

Cheryl M. Payne
Cheryl M. Payne, Notary Public



