

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3122
 Name: Vintage Petroleum, Inc.
 Address: 110 West Seventh Street
 City/State/Zip: Tulsa, OK 74119
 Purchaser: None
 Operator Contact Person: Megan T. Blake
 Phone: (918) 878-5407
 Contractor: Name: Ronald Gulick Drilling
 License: 32854
 Wellsite Geologist: Don Burdick, Vintage Petroleum
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
 8/3/04 8/8/04 P & A'd 8-9-04
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 017-20867 - 0000
 County: Chase
NW-NW Sec. 1 Twp. 19 S. R. 8 East West
665 feet from S / (N) (circle one) Line of Section
709 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Biggs 11-1 Well #: #1
 Field Name: Wildcat
 Producing Formation: None
 Elevation: Ground: 1220' Kelly Bushing: 1232'
 Total Depth: 2043 Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 173 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
ALT I P&A W/HM 10-19-06

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 1000 ppm Fluid volume 800 bbls
 Dewatering method used Dehydration
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____
 County: _____ Docket No.: _____
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 KANSAS CORPORATION COMMISSION
 OCT 07 2004
 CONSERVATION DIVISION
 WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Megan T. Blake
 Title: Regulatory Analyst Date: 10/6/04
 Subscribed and sworn to before me this 6th day of October
2004
 Notary Public: Courtney Collins
 Date Commission Expires: 2/22/06

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

2003274

ORIGINAL #1

Operator Name: **Vintage Petroleum, Inc.**

Lease Name: **Biggs 11-1**

Sec. 1 Twp. 19 S. R. 8 East West

County: Chase

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Dual Comp. Porosity logs

Log Name	Formation (Top), Depth and Datum	Sample Top Datum
MineCreek Shale	2024	
Labette Shale	2048	
Oswego Line	2062	
Little Osage Shale	2068	
Cherokee/Excello Shale	2082	

CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24# J-55	173'	Class A	90	2% gel, 3% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	None			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
None	(Well not completed)				

TUBING RECORD		Size	Set At	Packer At	Liner Run	
None					Yes	No
Date of First, Resumed Production, SWD or Enhr.		Producing Method				
None		Flowing	Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

Vintage Petroleum, Inc.
Attachment to ACO-1 for Biggs 11-1 #1

Formation	Top
Bevier	2080
Ardmore Lime	2186
V Shale	2194
Mineral Shale	2303
Tebo Shale	2334
Mississippian	2448

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RECEIVED
KANSAS CORPORATION COMMISSION
OCT 07 2004
CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 320-431-9210 OR 800-467-8676

KCC

TICKET NUMBER 1427
 LOCATION Eureka
 FOREMAN Russell McCoy

OCT 01 2004

TREATMENT REPORT & FIELD TICKET

CONFIDENTIAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
8-3-04	8522	Biggs 11-1 #1	1	19s	8E	CHASE																
CUSTOMER Vintage Petroleum Inc.			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>RICK</td> <td></td> <td></td> </tr> <tr> <td>442</td> <td>JUSTIN</td> <td></td> <td></td> </tr> <tr> <td>434</td> <td>JIM</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	RICK			442	JUSTIN			434	JIM		
TRUCK #	DRIVER	TRUCK #					DRIVER															
445	RICK																					
442	JUSTIN																					
434	JIM																					
MAILING ADDRESS 110 West Seventh Street																						
CITY STATE ZIP CODE Tulsa OK 74119																						
Gulick Drig																						

JOB TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH 175 CASING SIZE & WEIGHT 8 5/8 24#
 CASING DEPTH 163 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8 SLURRY VOL 22 Bbl WATER gal/sk 6.5 CEMENT LEFT IN CASING 20
 DISPLACEMENT 9.8 Bbl DISPLACEMENT PSI 150# MIX PSI 200# RATE 3.8PM

REMARKS: Safety meeting, Rig up 8 5/8 casing, Break circulation w/ 10 Bbl
Fresh water, Pump 5 Bbl DYE water, mix 90 SKs Reg Class A cement
w/ 3% CaCl2 2% Gel 1/4 lb Floccle, shut Plug
Displace w/ 9 3/4 Bbl water, good cement returns to surface (4 Bbl slurry)
= 15 SKs close 8 5/8 casing IN AT 150 PSI. Job complete TEAR Down.
Plug Down AT 10:20 PM
 NOTE: Cement mixed AT 14.8# per/gallon w/ yield OF 1.35 w/
TOTAL 22 Bbl slurry.
THANK YOU

RELEASED FROM CONFIDENTIAL

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	550.00	550.00
5406	50 miles	MILEAGE	2.35	117.50
1104	90	SKs Regular class A cement		801.00
1118	2	SKs Gel = 2%	12.40	24.80
1107	1	SK Floccle = 1/4 per/sk	40.00	40.00
1102	5	SKs CaCl2 = 3%	35.70	178.50
4132	2	8 5/8 Centralizers	40.00	80.00
4310	4	8 5/8 Stop Rings	32.00	128.00
4432	1	8 5/8 wooden Plug	50.00	50.00
5502C	4 hrs	80 Bbl VAC Truck	78.00	312.00
Vendor #:	4 hrs			
Well Name:	Biggs 11-1 #1			
A/E #:	10147			
Code:	4003	Tow Mileage	M/C.	225.00
Description:	Cement surf Csg			225.00
Approval:	<i>[Signature]</i> Date: 8/3/04			
Sub TOTAL				2506.80
SALES TAX				73.98
ESTIMATED TOTAL				2452.78

[Signature]

TITLE C. Roy 192/191

DATE 8-3-04

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 320-431-9210 OR 800-467-8676

TICKET NUMBER 1435
 LOCATION Encke
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-9-04	8522	Biggs 11-1 #1	1	19s	8E	Chase

TRUCK #	DRIVER	TRUCK #	DRIVER
446	Rick		
442	Anthony		

CUSTOMER: Vintage Petroleum Inc.
 MAILING ADDRESS: 110 West Seventh Street
 CITY: Tulsa STATE: OK ZIP CODE: 74119
 GULICK DRG.

JOB TYPE: P.T.A. Plug HOLE SIZE: 7 7/8" HOLE DEPTH: 2643' CASING SIZE & WEIGHT: 8 5/8" S.P. 163'
 CASING DEPTH: _____ DRILL PIPE: 4 1/2" x 250' TUBING: _____ OTHER: _____
 SLURRY WEIGHT: _____ SLURRY VOL: _____ WATER gal/sk: _____ CEMENT LEFT in CASING: _____
 DISPLACEMENT: _____ DISPLACEMENT PSI: _____ MIX PSI: _____ RATE: _____

REMARKS: Safety Meeting: Rig up to Drill Pipe, break circulation with flush water.
Mixed 62 SKs. 60/40 Pozmix cement w/ 4% Gel from 243' to surface (a. Solid Plug)
Pull Drill pipe out of Hole, fill Hole backup with cement. Plug R.H. with 155 SKs Cement
77 SKs Cement Total Job complete - Tear down at 11:00 p.m.

KCC

OCT 01 2004

"Thank you"

CONFIDENTIAL

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	550.00	550.00
5406	50 miles	MILEAGE	2.35	117.50
		RELEASED FROM CONFIDENTIAL		
1131	77 SKs	60/40 Pozmix cement	7.30	562.10
1118	3 SKs	Gel 4%	12.40	37.20
		RECEIVED KANSAS CORPORATION COMMISSION		
		OCT 07 2004		
		CONSERVATION DIVISION WICHITA, KS		
5407	102 Miles	MILEAGE	2.25	225.00
				37.76
		5.3%	SALES TAX	
			ESTIMATED TOTAL	1500.00

Handwritten signature

TITLE Co. Rep. 102193

DATE 8/9/04 10:49.5