ORIGINAL

KANSAS CORPORATION COMMISSION CONFIDENTIAL OIL & GAS CONSERVATION DIVISION

Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: Vinitage Petroleum, Inc. Addraws: 110 West Seventh Street County: Chase None: 110 West Seventh Street County: Tulsa, OK 74119 Contractor: Name: Ronald Gullck Drilling License: 32854 License: 32854 License: 32854 Contractor: Name: Ronald Gullck Drilling License: 32856 New Well Benefit on Benefit On Name Undid Section Corner: Contractor: Name: Ronald Gullck Drilling License: 32856 New Well Rose Enthy Workover Oil SWD SIOW Temp. Add. Gas Enther SIOW Doy Other (Coro, WSW, Expt., Cathodic, etc) If Workover/Re-unity: Old Well Info as follows: Operator: Original Total Depth: Original Comp. Date: Original Total Depth: Docket No. Doul Completion Other (SWD or Enhr.?) Docket No. Doc	Operator: License # 3122	API No. 15 - 017-20867 - 000
Address: 110 West Seventh Street City/State/Dir. Tulsa, OK 74119 City/State/Dir. Tulsa, OK 74119 Corporator Contect Person: Megan T. Blake OCT 0 1 2004 Phone: (918.) 876-5407 Contractor: Name: Ronald Gullok Drilling Lecense: 32854 Wellste Geologist: Don Burdick, Vintage Petroleum Designate Type of Completion: V. New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIOW Loy Other (Gore, WSW, Expt., Cathodic, etc) If Workover/Re-entry: Old Well indo as follows: Operator: Despensing Re-pert. Conv. to Enhr/SWD Plug Back Dual Completion Dual Completion Dual Completion Dual Completion Docket No. Dual Completion Docket No. Dual Completion Doke Resched TD Date: Market Resched TD Date: Resched TD Resched Abd With the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 823-3-130, 823-107 ephylitofromation of about on this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Ransas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 823-3-130, 823-107 ephylitofromation of should resched with the form ALL CEMENTIN		
City/State/zip: Tulsa, OK 74119 Furchaser. None Furchaser. None Furchaser. None Furchaser. None Furchaser. None Furchaser. None Footage Calculated from Nearest Outstee Section Corner: Footage Calculated Section Corner: Footage Calculated Section Corner: Footage Calcula		
Purchaser. None Operator Contact Person. Megan T. Blake OCT 0 1 2004 Prone: (918		0.05
Operator Contact Person: Megan T. Blake UCT 0 1 2004 Phone: (918.) 878-5407 Contractor: Name: Ronald Gullck Drilling Contractor: Name: Ronald Contractor: Ronald Contractor: Name: Ronald Contractor: Ronald Contractor: Name: Ronald Contractor: Ronald Contracto		700
Phone: (918.) 878-5407 Contractor: Name: Ronald Gullick Drilling Licenses: 32854 Well state Geologiet: Don Burdick, Vintage Petroleum Designate Type of Completion: ✓ New Well Ro-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW ✓ Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-antry: Old Well info as follows: Operator: Well Name: Original Total Depth: Commingled Comp. Date: Original Total Depth: Designation Docket No. Date Commingled Docket No. Other (SWD or Enhr.*) Do	OCT 0 4 000	leet from E (VV) (circle one) Line or Section
Contractor: Name: Ronald Gulick Drilling License: 32854 Lease Name: Biggs 11-1		
Licenses 32854 Wellste Geologist Don Burdick, Vintage Petroleum		
Welsite Geologist: Don Burdick, Vintage Petroleum Designate Type of Completion: Very Well Re-Entry Workover Oil SVD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expt., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Comp. Date: Original Total Depth: Commingled Docket No. Despening Re-pert Cornv. to Enhr/SWD Other (SWD or Enhr.?) Docket No. Dual Completion Date Other (SWD or Enhr.?) Docket No. Date Reached TD Date Reached		
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New Well Re-Entry Workover		
Gas ENHR SIGW Temp. Abd. Gas ENHR SIGW Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: O		
Multiple Stage Centering Collar Used? Tyes Property		iotal Depth: Live Back Total Depth: N/A
Multiple Stage Centering Collar Used? Tyes Property	·	Amount of Surface Pipe Set and Cemented at 1/3 Feet
If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Comp. Date Comp. Date No. Other (SWD or Enhr.?) Ocket No. Other (SWD or Enhr.?) Ocket No. Other (SWD or Enhr.?) Ocket No. Other (SWD or Enhr.?) Original Completion Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 s. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be actived with this form. ALL CEMENTING TICKETS MUST BE ATTROHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements received are complete and correct to the best of my knowledge. KCC Office Use ONLY Filter Loguida Angust Vireline Log Received Geologist Report Received Geologist Report Received UIC Distribution	_	Multiple Stage Cementing Collar Used?
Operator: Well Name: Original Comp. Date: Original Comp. Date or Recompletion Date or Recomp		
Well Name: Original Comp. Date: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Docket No. Syd Date or Recompletion of side two of this form will be held confidential for a period of 12 months; or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months; or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months; or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months; or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months; or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months; or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months; or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be able confidential for a period of 12 months; or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be deconfidential for a period of 12 months; or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be deconfidential for a period of 12 months; or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be subscribed and submitted with the for	•	If Alternate II completion, cement circulated from
Original Comp. Date: Original Total Depth:		feet depth to
Original Total Depth: Deepening	· · · · · · · · · · · · · · · · · · ·	
Plug Back Plug Back Total Depth Commingled Docket No Dual Completion Docket No Other (SWD or Enhr.?) Docket No 8/3/04 8/8/04 P & A'd & G. Completion Date or Recompletion Date No Plug Back Total Depth Docket No Other (SWD or Enhr.?) Docket No 8/3/04 8/8/04 P & A'd & G. Completion Date or Recompletion Date No Completion Date or Recompletion Date No NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months ir requested mitting and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements nerven are complete and correct to the best of my knowledge. Subscribed and sworn to before me this Aday of October Wireline Log Received Geologist Report Received UIC Distribution Wireline Log Received Geologist Report Received UIC Distribution		
Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 8/3/04 8/8/04 P & A'd & Gorpetion Date or Recompletion Date No.: Conservation Commission, 130 S. Market - Room 2078, Wichita, Nanae S. R. DCT EBS P. Dock United Set Date of Date Set Date or Two Se		Chloride content 1000 ppm Fluid volume 800 bbls
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. B/3/04 Spud Date or Recompletion Date Barrian Date Barri	Plug BackPlug Back Total Depth	Dewatering method used Dehydration
Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Date Recompletion Date or Recompletion Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. All CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Myant Sabe KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution	Commingled Docket No.	Location of fluid disposal if hauled offsite:
8/3/04 Spud Date or Recompletion Date Recompletion Recompl		
8/3/04 Spud Date or Recompletion Date Recompletion Recompl	Other (SWD or Enhr.?) Docket No	Operator Name: KANSAS CORPORATION COMMIS
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Signature: Thyant, Blake Signature: Thyant, Blake Fitle: Regulating Amount Date: 10/6/04 Subscribed and sworn to before me this 6th day of 00000000000000000000000000000000000	Ransas 6/202, within 120 days of the spud date, recompletion, workown Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING 5. Submit CP-111 form with all temporarily abandoned wells.
Letter of Confidentiality Attached Subscribed and sworn to before me this 6th day of OC+Ober Wireline Log Received Geologist Report Received UIC Distribution UIC Distribution	All requirements of the statutes, rules and regulations promulgated to regulations are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 6th day of October Journal of Colors Wireline Log Received Geologist Report Received UIC Distribution		KCC Office Use ONLY
Wireline Log Received Geologist Report Received UIC Distribution Under Commission Expires: 2/22/04	Title: Algula lay amalyst Date: 10/6/04	Letter of Confidentiality Attached
Notary Public: ————————————————————————————————————	Subscribed and sworn to before me this 6th day of 000000	If Denied, Yes Date:
Notary Public: COLC M. COLLENS — Geologist Report Received — UIC Distribution Date Commission Expires: 2/22/06	· 2004 ^	Wireline Log Received
Date Commission Expires: 2/22/04	(Much mangages	Geologist Report Received
	2/20/21	UIC Distribution
	# 2003274	

The state of the s Lease Name: Biggs 11-1 Operator Name: Vintage Petroleum, Inc. Sec. 1 Twp. 19 S. R. 8 County: Chase East ✓ West INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. **Drill Stem Tests Taken** Yes No Log Formation (Top), Depth and Datum Sample (Attach Additional Sheets) Name Top Datum Samples Sent to Geological Survey Yes No MineCreek Shale 2024 Cores Taken ✓ Yes No Electric Log Run ✓ Yes No Labette Shale 2048 (Submit Copy) 2062 Oswego Line List All E. Logs Run: 2068 Little Osage Shale Dual Comp. Porosity logs 2082 Cherokee/Excello Shale CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Size Casing Set (In O.D.) Weight Lbs. / Ft. Size Hole Setting Purpose of String Type of # Sacks Type and Percent Depth Cement Used Additives Surface 12-1/4" 8-5/8" 24# J-55 173' Class A 90 2% gel,3% CaCl ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement #Sacks Used Type and Percent Additives Top Bottom Perforate Protect Casing None Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot (Amount and Kind of Material Used) Depth None (Well not completed) **TUBING RECORD** Set At Packer At Liner Run None No Date of First, Resumed Production, SWD or Enhr. **Producing Method** None Flowing Pumping Gas Lift Other (Explain) **Estimated Production** Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled (If vented, Sumit ACO-18.) Other (Specify)

Vintage Petroleum, Inc. Attachment to ACO-1 for Biggs 11-1 #1

KCC 0CT 0 1 2004

CONFIDENTIAL

Formation	Top
Bevier	2080
Ardmore Lime	2186
V Shale	2194
Mineral Shale	2303
Tebo Shale	2334
Mississippian	2448
* *	

RELEASED FROM CONFIDENTIAL

RECEIVED KANSAS CORPORATION COMMISSION

OCT 07 2004

CONSERVATION DIVISION WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 320-431-9210 OR 800-467-8676

KCC OCT 0 1 2004

1427 TICKET NUMBER LOCATION EUTEKA FOREMAN RUSSELL MCLOY

TREATMENT REPORT & EIELD TICKET

				CGAMEN	NTIAL			
DATE	CUSTOMER#	WEL	L NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
8-3-04	8522	Bigg's	1]-1 #	1	1	195	8 =	Chase
CUSTOMER	_							
VINTAGE MAILING ADDRI	: Petrole	UM IN	<u>c. </u>	- Gulick	TRUCK#	DRIVER	TRUCK#	DRIVER
				Drig	445	R.c.K		
110 m.	est Sev	enth Stre	e+	_	442	JUSTIN		
CHY		STATE	ZIP CODE		434	Jim		
Tulsa		OK	74119					
JOB TYPE <u>S</u> ن	rface.	HOLE SIZE	1274	HOLE DEPTH	175	CASING SIZE & V	VEIGHT 85/8	24#
	163			TUBING			OTHER	- de 1
	114.8		_			CEMENT LEFT in		
DISPLACEMEN ¹	7 9.8 Bh	DISPLACEMEN	T PSI 150#	MIY PSI Da	~ <u></u>	RATE 3 3	CASING 20	
REMARKS: C	Olede Mar	1 P	0 8	5/B C 6.5	0 0 .	< CITCULAT	SEL	
E 61	MATERY VINER	TING C	J OP O	70 CMS	My Breal	< CITCUIATI	10 m	861
TICSU	WATEL P	imp 5	RPI DAF	WATEL	mix 90	SKS REGO	MASS A CI	ment
	CACLE			b Flace	le, Shot	CONFIDE	NEAST PI	-9
		9 3/4 86/	WATYF.	GOUD C	ement R	eturns to	Suffre E (4 Bb/ Sly
= 15	sks close	078 CF	15. Ng 1 N	AF 19	O PSJ. =	Job Compre	te TEAR I	bua.
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Note.	Cement	Mixen	AT 14.	8th Per	19A1/av u	/ YielD	mE / 36	
TOTAL	1 d2 Bb	1 Slury		12 MX	Comment	11 6 3	JP 7.55	w
			ThAN	,4	- C / H +/ U/	ul city i	UPTEI	
			7 7	00				
ACCOUNT	QUANITY	or UNITS	T		RECEIVE	7	T	
CODE	QUARTIT	OLOMIT 5	DE	ESCRIPTION	AS BOWN FRATIONS	ÓDUCT OMMISSION	UNIT PRICE	TOTAL
54015			PUMP CHARG	E	OCT 0 7 20		550.00	550.00
5406	.50	miles	MILEAGE		901 0 / 2 0	/U 1	2.35	
	0			C	ONSERVATION DIVI	SION	Ø.25	117.50
1104	. 9	0	SK's R		WICHITA, KE			
		<u> </u>	1 703	LEGUIAN (CIASS A	r-area.	ſ	0.1.

ACCOUNT				
CODE	QUANITY or UNITS	DESCRIPTION AND SERVICE PRODUCT	UNIT PRICE	TOTAL
54015	1		CC0 = 63	
5406	50 miles	MILEAGE OCT 0.7 2004	550.00	550.00
			2.35	117.50
1104	90	CONSERVATION DIVISION WICHITA, KS		
1118		DAS LEGULAR CLASS A CEMENT		801.00
	<u>a</u>	sks gel = 2%	12.40	24.80
1107		SK Florele = 44 Per/SK	40.00	
1102	55_	5K3 CAC/2 = 3%	¥'.	40.00
		2/0	35.70	178.50
4132	2	85/8 Central 2005	110 . 5	
4310	~		40.00	80.00
	4	85/8 Stup Rings	32.00	
4432		85/8 WOODEN Plug		128.00
5502 C			50.00	50,00
Vendor #:	4 hrs	BO BB UAC TOUCH		
Well Name		BO BOI VAC Trick	78.00	3/2.00
AFE #:	10147			
Code:	4003			
-		TON MilagE M/C.	225.00	225.00
Description:	Coment surt Csy	1		·
Approval:	Date: 8/3/64	Sub TOTAl		2506 80
			SALES TAX	73.98
	\mathcal{A}		ESTIMATED	215778

12 1 Rm 192191

CONSÓLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 320-431-9210 OR 800-467-8676

TICKET NUM	BER	1435
LOCATION	Eureke	4
FOREMAN	Rod J	Putter-

TREATMENT REPORT & FIELD TICKET

				CEMEN				
DATE	CUSTOMER#		L NAME & NUV		SECTION	TOWNSHIP	RANGE	COUNTY
8-9-04	8522	Bigg	<u> </u>	1		193	SE	Chase
CUSTOMER	tage PeTrole	Tage	• •	Gulick	TRUCK#	DRIVER	TRUCK#	DDIVED
MAILING ADDR	ESS TELLOTE	um IN	<u> </u>	Dela.	446	Rick	TRUCK#	DRIVER
110 1	Nest Saver	the STER	.—	0.19.	442			
ITY	Nest Seven	STATE	ZIP CODE	1	112	AnThony	 	
Tulsa		OK	74119	1 1				
ОВ ТҮРЕ	PTA Pluggi	HOLE SIZE	7 1/8"	۔۔ _ HOLE DEPTH	2643	CASING SIZE & V	WEIGHT 52-3	Zer SP
ASING DEPTH	l " r	DRILL PIPE 4	12/250	TUBING			OTHER	
LURRY WEIGH	HT \$	SLURRY VOL_			(
ISPLACEMEN		DISPLACEMEN	T PSI	MIX PSI		DATE		
EMARKS: 5	fely Meeling?	Rigue	To Drill P.	pe, break	Chalation	I with Clas	h water	
- III KEC	1 00 015 60	76 10200 X. C	ener w/9	5 G+L \10,	20075 1	5/2/2 12 5-	.// D/ 1	
Pull Q	ollpipe outof	Hole, Sill	Hole bock	Sup with	cent F	lys R.H. w	74 155 KS	C-ement
/	Isks Cene	N ToTal	Jol	complete-	Teardown	05-11:00p.	n	- V/1 - V/1
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				Thank you	re"		ONFIDENT	
ACCOUNT	QUANITY o	- LIMITO	T				7	an den
CODE	GOMATTO	r UNII 5	Di	ESCRIPTION of	SERVICES or PR	DDUCT	UNIT PRICE	TOTAL
54015			PUMP CHARG	SE	A 200 F B		550.00	550.00
5406	30	miles	MILEAGE		KELL	CASED	2.35	117,50
					FR	OM		11100
1631	F7.7-				CONFIL	ENTIAL		
	77_	SKs.	60/40	Poznix ce	ment		7.30	562.10
1/18		SKs	Gel	42		IVED	12.40	37.20
					KANSAS CORPORA	TION COMMISSION		11000
					OCT 0	7_2004		
	Vandar #:					-		
	Vendor #: Well Name: 672	66 - 11 - 1	41		CONSERVATION WICHITA	DIVISION		
		7417				4 523		
		563						
	Description: Pr		head man	mt				
5407	Approval:	D	te 5/9/04					
2707	The state of the s		Ton Mil	legge		me		225.00
						/		
								37.76
	A	4 4				5.3%	SALES TAX	CATAL!
	Alanh)	11 11		TITLE G. A	_		ESTIMATED TOTAL,	
TUODISTIAN	~// a//	- # BB#		<i>H</i> ' 2	7	_	I () [A ;	- 30 Mary - 17 M