

RECEIVED

OCT 29 2004

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 6044
 Name: Stelbar Oil Corporation, Inc. **KCC**
 Address: 155 North Market, Suite #500
 City/State/Zip: Wichita, KS 67202 **OCT 27 2004**
 Purchaser: SemCrude, L.P. **CONFIDENTIAL**
 Operator Contact Person: Roscoe L. Mendenhall
 Phone: (316) 264-8378
 Contractor: Name: C&G Drilling, Inc.
 License: 32701
 Wellsite Geologist: Joe Baker
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>09/07/2004</u>	<u>09/10/2004</u>	<u>10/14/2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 019-26652-00-00
 County: Chautauqua
 NE/4 SE/4 SW/4 _____ Sec. 24 Twp. 32 S. R. 10 East West
990 feet from (S) N (circle one) Line of Section
2310 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Floyd 'A' Well #15
 Field Name: Floyd
 Producing Formation: Mississippian
 Elevation: Ground: 1143 Kelly Bushing: 1150
 Total Depth: 2070 Ft. Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 43'-8 5/8"-24#@50' KB Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 2070 Ft. KB
 feet depth to Surface w/ 345 _____ sx cmt.
ALT # WHM 9-27-06
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 5000 ppm Fluid volume 1000 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roscoe L. Mendenhall
 Title: Roscoe L. Mendenhall, Petroleum Eng. Date: 10/28/2004
 Subscribed and sworn to before me this 28th day of October,
 20 04.
 Notary Public: Ginger L. Kelley
 Date Commission Expires: _____

GINGER L. KELLEY
 Notary Public - State of Kansas
 My Appt. Expires 07/01/2008

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



TREATMENT REPORT

Customer ID	Date		
Customer	STELBAK OIL CORP.	9-10-04	
Lease	FLOYD "A"	Lease No.	Well # 15

Field Order #	Station	Casing	Depth	County	State
8711	PRATT	5 1/2	2069		Ks
Type Job			Formation	Legal Description	
5 1/2 L.S. NEW WELL			TD: 2070	24-325-10E	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft	LEAD	Acid	210 SKS A-SERU 1/1TB	RATE	PRESS KCS
5 1/2				Pre Pad	3 1/2 CC 1/4" CF		OCT 27 2004
Depth	Depth	From	To	Pad	12.5 1/4 GAL 2.02 FT ³	Min	CONFIDENTIAL
2063				Frac	100 SKS AA-2 (Common)	Avg	15 Min.
Volume	Volume	From	To	Flush	14.8 1/4 GAL 1.40 FT ³	Gas Volume	1/4" C.F.
49.28							
Max Press	Max Press	From	To				
1500			TAIL				
Well Connection	Annulus Vol.	From	To				
PC							
Plug Depth	Packer Depth	From	To				
2019.85							

Customer Representative	Station Manager	Treater
KOSCOE M.	D. AURY	T. SEBA

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:30					Called out
8:30					RECEIVED ON LOC W/ TRK'S SAFETY MTG
					OCT 29 2004
					KCC WICHITA
12:10					Run 49 JT'S 5 1/2 14" NEW CSG SER J 2069
12:20					APU FLOAT SHOE L.O. Baffle 1st = 43.15
					CENT 5' ABOVE F.S. JT'S 1-2-3-4-5-6-7-8-9
					CSG ON BOTTOM TAB DROP BALL 1/H.
					Hook up to CSG BREAK CIRC! ROTATE W/ 1/4"
					START PUMPING PREFLUSHES
13:19	200		5	5	5 BBL H2O
			12		12 BBLs M. Flush
			5		5 BBL H2O
13:28					START MIX Pump 210 SKS A-SERU 1/1TB 5 12.5 1/4
			75.55		START MIX Pump 100 SKS AA-2 8 14.8 1/4 GAL
13:48			24.93		SHUT DOWN RELEASE Plug L.O.
			10		Check Pump LINE RELEASED
13:50	200			6	START PUMP FROM
	600		35	4	LIFT CMT CONFIDENTIAL THRU 503
13:53	1000		50 1/2	2	Plug DOWN ROTATE DURING JOB
13:59	1200				POST TEST CSC CIRC CUT TO SURFACE
					RELEASE
					1/5 SKS A-SERU-1/1TB
					PLUG R. HOLE

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

31500

United Cementing & Acid Company, Inc.

2510 W. 6th St.
 El Dorado, Kansas 67042
 316-321-4680 800-794-0187 (Fax) 316-321-4720

Remit Payment To:

One North Hudson, Suite 1000
 Oklahoma City, OK 73102
 405-278-8800

RECEIVED
 OCT 29 2004
 KCC WICHITA

Customer:

Stelbar Oil Corporation, Inc.
 155 N. Market St., Ste. 500
 Wichita, Kansas 67202

Invoice No. 6257
 Field Ticket 5726
 Date 9/10/2004
 PO#

Date of Job	County	State	Lease	Well No.
09/07/04	CQ	KS	Floyd "A"	#15
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
8-5/8"	53'	52'	43'	
Quantity	Description	UOM	Unit Price	Total
	SURFACE CASING			
	Cement Unit			500.00
72	Mileage charge	mi	2.05	147.60
35	Class A Cement	sax	5.92	207.20
1	Calcium Chloride	sax	26.65	26.65
36	Bulk charge	sax	0.98	35.28
	Drayage - 1.80 tons			94.61
VENDOR NO. <u>UNFI 300</u>		INVOICE NO. <u>6257</u>		
BATCH NO. <u>09-138</u>		DISCOUNT		
	ASST. NO.	END USE NO.	AMOUNT	
	<u>170500102</u>		<u>1034.26</u>	
<i>Thank you for your continued business</i>				
			RELEASED FROM	
			CONFIDENTIAL	
Taxable	*Non-Taxable	Tax Rate	Sales Tax	TOTAL DUE
363.74	647.60	0.063	22.92	\$1,034.26

TERMS: Net 30 days from invoice date. Please pay from this invoice.

102

ORIGINAL INVOICE

ASZ