RECEIVED UU1 29 2004 KCC WICHITA

CONFIDENTIAL KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Address, 155 North Market, Suite #500 City/State/Zip; Wichita, KS 67202 City/State/Zip; Wichita, KS 67202 City/State/Zip; Wichita, KS 67202 Conventor Contact Person: Roscoe L. Mendenhall Phone: (216) .264-378 Contractor: Name: C&G Drilling, Inc. Licenses, 32701 Wellste Geologist: Joe Baker Designate Type of Completion: — New Well Re-Entry Workover — New Well Re-Entry Workover — New Well Re-Entry Workover — Oil SWD SIOW Temp. Abd. — Gas ENHR SIGW — Dry Other (Core, WSW), Expl., Cathodic, etc) If Workover/Re-entry: Oid Well into as follows: Well Name: Original Comp. Date: Original Total Depth:	Operator: License # 6044	API No. 15 - 019-26652-00-00
City/State/Zip; Wichita, KS 67202	Name: Stelbar Oil Corporation, Inc. KCC	County: Chautauqua
City/Stank Zip. Wilchita, KS 6702		NE/4_SE/4_SW/4_ Sec. 24 Twn. 32 S. R. 10 F Fast West
Purchaser. SemCrude, L.P. CONFIDENTIAL Operator Contact Person: Roscoe L. Mendenhall Phone: (318) 284-8378 Contractor: Name: C8G Drilling, Inc. Licenses, 32701 Wellste Geologist: Joe Baker Designate Type of Completion: — New Well — Re-Entry — Workover — Oil — SWD — SIOW — Temp. Abd. — Gas — ENHR — SIGW — Dry — Other (Core, WSW. Expl., Cathodic, etc) If Workover/Re-entry: Old Well into as follows: — Operator: — Original Total Depth: — Original Total Depth: — Original Comp. Date: — Original Total Depth: — Original Total Depth: — Original Comp. Date: — Original Total Depth: — Original Total Depth: — Original Comp. Date: — Original Total Depth: — Original Total Depth: — Original Total Depth: — Original Comp. Date: — Original Total Depth: — Original	City/State/Zip: Wichita, KS 67202 UC I Z / ZUU4	
Coperator Contact Person. Gascoe L. Mendenhall		
Phone: (315) 204-3378 Contractor: Name: C&G Drilling, Inc. Licenses: 32701 Wellsite Geologist: Joe Baker Designate Type of Completion: Wellsite Geologist: Joe Baker Designate Type of Completion: Well Re-Entry Workover Work Well Re-Entry Workover Work Well Re-Entry Stow Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) Workover/Re-entry: Old Well Info as follows: Cherator: Well Name: Original Comp. Date: Original Comp. Date: Original Comp. Date: Despending Re-peri. Corn. to Enhr/SWD Plug Back Plug Back Total Depth: Commingled Docket No. Dual Completion Docket No. Dual Completion Docket No. O9/07/2004 09/10/2004 Spud Date or Recompletion Date Date Reached TD Date Recompletion of a well. Rule 82-91-30, 82-9-106 and 82-9-107 apply. Information of acte two of this form will be had confidential for a period of 12 months.) Creating will requirements of the statutes, rules and regulations promulgated to requisate the oil and gas industry have been fully complete with and the statement remains and complete with a statement with the form will be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 87202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-91-30, 82-9-106 and 82-9-107 apply. Information of acte two of this form will be had confidential for a period of 12 months.) Creation of the statement with the form will a plugged wells. Submit CP-111 form with all temporarily abandoned wells. INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 87202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-91-30, 82-9-106 and 82-9-107 apply. Information of acte two of this form will be had condidential for a period of 12 months.) Creating the very received in writing and au	Operator Contact Person: Roscoe L. Mendenhall	
Contractor: Name: C&G Drilling, Inc. Licenses: 32701 Wellsite Geologis: Joe Baker Designate Type of Completion: Wellsite Geologis: Joe Baker Designate Type of Completion: Well SWD SIOW Temp. Abd. Gas ENHR SIGW Temp. Abd. Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well into as follows: Operator: Despening Re-pert, Corw. to Enhr./SWD Plug Back Total Depth: Despening Re-pert, Corw. to Enhr./SWD Plug Back Total Depth: Despening Re-pert, Corw. to Enhr./SWD Plug Back Total Depth: Despening Re-pert, Corw. to Enhr./SWD Plug Back Total Depth: Despening Re-pert, Corw. to Enhr./SWD Plug Back Total Depth: Despening Re-pert, Corw. to Enhr./SWD Plug Back Total Depth: Despening Re-pert, Corw. to Enhr./SWD Plug Back Total Depth: Despening Re-pert, Corw. to Enhr./SWD Plug Back Total Depth: Despening Re-pert, Corw. to Enhr./SWD Plug Back Total Depth: Despening Re-pert, Corw. to Enhr./SWD Plug Back Total Depth: Despening Re-pert, Corw. to Enhr./SWD Plug Back Total Depth: Despening Re-pert, Corw. to Enhr./SWD Plug Back Total Depth: Despening Re-pert, Corw. to Enhr./SWD Plug Back Total Depth: Despening Re-pert, Corw. to Enhr./SWD Plug Back Total Depth: Despening Re-pert, Corw. to Enhr./SWD Plug Back Total Depth: Despening Re-pert, Corw. to Enhr./SWD Plug Back Total Depth: Despening Re-pert, Corw. to Enhr./SWD Plug Back Total Depth: Despening Re-pert, Corw. to Enhr./SWD Plug Back Total Depth: Dewatering method used Evaporation Location of fluid disposal if hauled offsite: Dewatering method used Evaporation Location of fluid disposal if hauled offsite: Dorcket No.: Dewatering method used Evaporation Location of fluid disposal if hauled offsite: Dorcket No.: Dewatering method used Evaporation Location of fluid disposal if hauled offsite: Dorcket No.: Dewatering method used Evaporation Location of fluid disposal if hauled offsite: Dorcket No.: Dewatering method used Evaporation Location of fluid disposal if hauled offsite: Dorcket No.: Lease Name	Phone: (_315) _264-8378	
Field Name: Floyd Producing Formation: Mississippian Elevation: Grounds: 1143 Kelly Buehing: 1150		Lease Name: Floyd ACONFIDENT 15
Wellsite Geologist: Joe Baker Designate Type of Completion: Well Resentry	License: 32701	
Designate Type of Completion: New Well		
New Well Re-Entry Workover Total Depth: 2070 Ft. Plug Back Total Depth: 2070 Ft. Amount of Surface Pipe Set and Comented at 43-8-5/8"-24#@50 KB Research Researc		Elevation: Ground: 1143 Kelly Bushing: 1150
Amount of Surface Pipe Set and Cemented at 43-8 5/8*-24#@50* KB F. Multiple Stage Cementing Collar Used? Yes Pite Workover/Re-entry: Old Well Info as follows: Operator:		
Multiple Stage Cementing Collar Used?	•	
If Workover/Re-entry: Old Well Info as follows: Operator:	·	
If Alternate II completion, cement circulated from 2070 Ft. KB Coperator:		land tour
Operator: Well Name: Original Comp. Date: Original Total Depth: Original Total Depth Original T		
Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Comv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Deate Reached TD Date Reached TD Completion Date or Recompletion Date Notary Public:	_	<u> </u>
Original Comp. Date: Original Total Depth: (Data must be collected from the Reserve Pit) Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Og/07/2004 09/10/2004 10/14/2004 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Witchita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statementerein are complete and correct to the best of my knowledge. Signature: Wireline Log Received Geologist Report Received Geolog		HITH WHM 9-27-06 sx cmt.
DeepeningRe-perfConv. to Enhr/SWD		Drilling Fluid Management Plan
Plug Back		
Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Og/07/2004 09/10/2004 10/14/2004 Spud Date or Recompletion Date Normal Date Reached TD Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement energin are complete and correct to the best of my knowledge. Signature: Roscoe L. Mendenhall, Petroleum Eng. Date: 10/28/2004 Control of fluid disposal if hauled offsite: Operator Name: Lease Name: Lease Name: Lucese Name: Lucase Name: Lucese Name: Lucase Name: Lase Name: Lase Name: Lase Name: Lucase Name: Lucase Name: Lucase Name: Lase Name: Lease Name: Lucase Name:		
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Og/07/2004 09/10/2004 10/14/2004 Spud Date or Recompletion Date Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemen energin are complete and correct to the best of my knowledge. Signature: **Record L. Mendenhall, Petroleum Eng.** Date: 10/28/2004 **Record Name: Lease Name: Lucase Name:	- · · · · · · · · · · · · · · · · · · ·	Dewatering method used_Evaporation
Operator Name: Og/07/2004 Og/10/2004 Og/10/2004 Og/10/2004 Oglete or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement rerein are complete and correct to the best of my knowledge. Signature: Rescoe L. Mendenhall, Petroleum Eng. Date: 10/28/2004 Wireline Log Received Geologist Report Received Geologist Report Received Geologist Report Received Geologist Report Received UIC Distribution UIC Distribution		Location of fluid disposal if hauled offsite:
License No.: Guarter Sec. Twp. S. R. East We County: Docket No.: Doc		Operator Name:
Spuld Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement are complete and correct to the best of my knowledge. Signature: KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution Date: Notary Public: Sec. Twp. S. R East Dwe. Quarter Sec TwpS. R East Dwe. All Requirements of the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Recember of country:	Other (SWD or Ennr.?) Docket No	
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement are complete and correct to the best of my knowledge. Signature: KCC Office Use ONLY Wireline Log Received Geologist Report Received UIC Distribution Date Commission Expires: Notary Public: State of Kansas		
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement nerein are complete and correct to the best of my knowledge. Signature: KCC Office Use ONLY		
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement are complete and correct to the best of my knowledge. Signature: Roscoe L. Mendenhall, Petroleum Eng. Date: 10/28/2004 Cotober Wireline Log Received		Docker No
Signature: Complete and correct to the best of my knowledge.	Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1: 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
Fitle: Roscoe L. Mendenhall, Petroleum Eng. Date: 10/28/2004 Subscribed and sworn to before me this 28th day of October Wireline Log Received Geologist Report Received UIC Distribution Date Commission Expires: Notary Public - State of Kansas	All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 28th day of October If Denied, Yes Date:		KCC Office Use ONLY
Wireline Log Received Geologist Report Received UIC Distribution Date Commission Expires: Notary Public - State of Kansas	Title: _Roscoe L. Mendenhall, Petroleum Eng Date:10/28/2004	Letter of Confidentiality Attached
Wireline Log Received Geologist Report Received UIC Distribution Date Commission Expires: Notary Public - State of Kansas	Subscribed and sworn to before me this 28th day of October	If Denied, Yes Date:
Geologist Report Received UIC Distribution Date Commission Expires: Notary Public - State of Kansas		Wireline Log Received
Date Commission Expires: Notary Public - State of Kansas		Geologist Report Received
Notary Public - State of Kansas	- Contraction of the Contraction	CONTRACTOR CONTRACTOR CONTRACTOR (ACCUMANCE CONTRACTOR (ACCUMANCE CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR (ACCUMANCE CONTRACTOR CONTRACTOR (ACCUMANCE CONTRACTOR
Notary Public - State of Kansas	Date Commission Expires: GINGEF	R L. KELLEY
My Appt. Expires 07-0/2006	My Appt. Expires O	- State of Kansas

Operator Name: St	elbar Oil Corpora	tion, Inc.	Lease	Name:	Floyd 'A'	KCC	_ Well #: 1	<u>5-019-26652-00-</u> 0
Sec. 24 Twp	32S S. R. 10	_ ☑ East ☐ West			utauqua			
tested, time tool ope temperature, fluid re	en and closed, flowing ecovery, and flow rate	and base of formations p g and shut-in pressures, es if gas to surface test, a final geological well site	whether sl along with t	hut-in pi	essure reached		of drill stems	ures, bottom hole
Drill Stem Tests Tak		☐ Yes ☑ No			Log Forma	tion (Top), Depth a	_	☑ Sample
Samples Sent to Ge	eological Survey	☑ Yes ☐ No		Nan	ne sas City	1301 (-151)	Top Dan	Datum
Cores Taken Electric Log Run		Yes No		Bas	e Kansas City mont			
(Submit Copy)				Paw	/nee	1582 (-432)	1582	- 432
List All E. Logs Run	:			Fort	Scott	1630 (-480)	1630	- 480
		pensated Density	Log.	Che	rokee	1670 (-520)	1668	- 518
Dual Inducation	on Log.			Mis	sissippian	1951 (-801)	1950	- 800
		CASING Report all strings set-c	RECORD	☑ N ırface, int		ction, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24# / 43	3'	50' KB	Class A	35 sx.	Class A w/3% cc
Production		5 1/2"	14# / 20	63'	2070' KB	Lite	210 sx.	6% gel / 3% CaCl2
						AA-2	100 sx.	Expanding Cement
		ADDITIONAL	CEMENTIN	NG / SQI	JEEZE RECORI	_D 60/40 poz	35 sx.	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks	Used		Type and P	ercent Additive	es
Shots Per Foot	PERFORATION Specify I	ON RECORD - Bridge Plugs Footage of Each Interval Perfo	s Set/Type		Acid, Fra	acture, Shot, Cement mount and Kind of Me		
4 SPF		Ft. (10') / 1976 Ft 1)	Acidize w/2	000 4415 15%	NEEE HOL	Depth
			(10)			FRO	AITIN	RECEIVED
				(CONFIDE		OCT 2 9 2004	
							K(C WICHITA
Thomas areas		Set At	Packer At					
TUBING RECORD 2 7	Size 7/8"		Liner Run	Yes 🗹 No				
Date of First, Resumero	Production, SWD or E	1950 Ft. Producing Metho		Flowing			Пон	ner (Explain)
Estimated Production Per 24 Hours	Oil E	Bbls. Gas M	/Icf	Wate 200		bls. Ga	as-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C		L	200	Production Inter	N/ val	^	34
Vented Sold	Used on Lease	Open Hole	Perf.	_ p	ually Comp.		940'-70' / 1	976'-86'

United Cementing & Acid Company, Inc.

2510 W. 6th St.

El Dorado, Kansas 67042

316-321-4680

800-794-0187

(Fax) 316-321-4720

Remit Payment To:

One North Hudson, Suite 1000 Oklahoma City, OK 73102 405-278-8800

Invoice No.

6302

Customer:

KCC WICHITA

Field Ticket

5814

Date

9/23/2004

Stelbar Oil Corporation, Inc. 155 N. Market St., Ste. #500 Wichita, Kansas 67202

PO#

Date	of Job	County	State	Lease	Well-No.
09/2	21/04	CQ	KS	Floyd "A"	#15
	Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
Quantity		Description		Unit Price	Total
		CEMENT 1-in	ch	UOM	
35 1 2 38 75	Miloggo Cha	Ioride IINIMUM CHARGE arge t Venuur Nu. UN	KCC OCT 2 7 2004 CONFIDENTIAL T300 INVUIT		171.50 9.70 53.30 37.24 94.50 153.75 500.00
·	Thank you		END USE NO.	AMOUNT 1074,05	
	Taxable	*Non-Taxable	Tax Rate	Sales Tax	ASED TOTAL DUE
	1019.99	. 0.00	717AL _{0.053}	54.06- FR	OM\$1,074.05

CONFIDENTIAL

TERMS: Net 30 days from invoice date. Please pay from this invoice.

ORIGINAL INVOICE

0,05

						TREA	ATMENT REPO	ORT
4				Cut	tomer ID		Pale	The second secon
				Cus	STELBA	K OIL COLD.	9-10-0	4
SER	VICES			Lee	FLO	YO TAT	Lesse No.	Well # /5
Field Order #	Statio	" P?	AIT		Casing	5/2 Depth 2069	County	State
Type Job	5/2 L	.S. No	W WI	:LL		Formation 2	D75 Legal	Description 24-325-10E
	PE DATA		ERFORATII	NG DAT	A Land	FLUID USED	TREAT	MENT RESUME
Casing Size	Tubing S	Size Shots/	Ft	LEA		0 sks A-see	ATTO RATE PRES	
Depth 2063	Depth	From	1	Го	Pre Pad	CCV4"CF		CT 2 752004
Volume, 2 &	3 Volume	From	7	Го ^{2 кы}	Pad /2.	5/GC 202 A3		NFIDENTIAL
Max Press	Max Pre	From	7	ro TITE	Fra9003	Ks AHZ Con	Avg	15 Min.
Well Connect	ion Annulus Packer D	From	<u> </u>	Го '	- Charles	FORMER 1846 FL	HHP Used 195 WC Gas Volume WA WC	
Plug Depth 2019. 8	<u>'5 </u>	From	.,	Го :		3"/GAL 1.40 H3	14 °C.	F. 40 Total Load
Customer Rep	SCOE	M	T		Manager D	<u> HUTRY</u>	Treater	SE31
Service Units	Casing	Tubing	1/4	12	27 381	57/		
Time	Pressure	Pressure	Bbls. Pur	mped	Rate 2		Service Log	
4:30		<u> </u>				Callen ail		
9,30			RECEP	VED	e regil de ritari		Y SAPETY	
 			OCT 29	2004	· · · · · · · · · · · · · · · · · · ·		16.1. 1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.	IEN USE SET S 2069
May 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.		K	CC WIC		The state of the s	and the second s	the contract of the contract o	PIE 15T: 43.15
1011		" *	PO WIC	<u>/ </u>			S. C. D. LEVEL MICH. CV. SERVICES	2.34.5.6.7-8-9
12:10					Account to	· · · · · · · · · · · · · · · · · · ·	FOM TAE DIZ	1.37
12.20						CTOST D	CSG BREAL	CIKC! ROTAE THE
13:19	200		5		5	5 Bbli HZ=		The state of the s
10.11			12			12 Bb/s M		
***************************************			5			SELL		
13:29						Spare mex	Rus 210 511	A. SEN/210 5 12.5%
			75.5	55	100/000	START MIX	Remo 100 UI.	AAZ SABKAL
13:48			24.			ter our since Kalender & All Million best State of a strate for the shall be the	RELEASE Plu6	
			10			Administration of the second	LINEETFA	
13:50	200				A Committee	STAU DIS	setuping in the second	ACTION ACTION AND ACTION
	600		35		4	Annual of Method School Lander Contractor on the Service		PP (44:71/K4503
353	1000	-	50	1/2	2	Pull Down	the Fall Mark Control of the Control	ROTATE QUEING SOC
13:59	1200	7		13		Por Test C	Attabalanta in the second seco	TEC CUT TO SUEFMA
	g ₁). A				Koleast:		
100		Sk A.S					015	
1024	44 NE HIV	vav ol • P	U. BOX 8	0 3 0	rait KS 671	24-8613 • Phone	1520) 167/25 201 0 5	ax (620) 672-5383

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

White - Accounting • Canary - Customer • Pirik Field Office (100) NK Topo

United Cementing & Acid Company, Inc.

2510 W. 6th St.

El Dorado, Kansas 67042

316-321-4680

800-794-0187

(Fax) 316-321-4720

Remit Payment To:

One North Hudson, Suite 1000 Oklahoma City, OK 73102 405-278-8800

RECEIVED

OCT 29 2004

Invoice No.

6257

Customer:

KCC WICHITA

Field Ticket

5726 9/10/2004

Stelbar Oil Corporation, Inc.

155 N. Market St., Ste. 500

PO#

Date

Wichita, Kansas 67202

Date	of Job	County	State	Lease	Well No.
09/0	07/04	CQ	KS	Floyd "A"	#15
Size of	f Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
8-	5/8"	53'	52'	43'	
Quantity		Description		Unit Price	Total
72 35 1 36	Cement Unit Mileage charg Class A Cem Calcium Chlo Bulk charge Drayage - 1.8	ent ride	3	mi 2.05 sax 5.92 sax 26.65 sax 0.98	500.00 147.60 207.20 26.65 35.28 94.6
		SATCH NO. L.N. SATCH NO. _22 - 403T.NO.		COUNTAMOUNT	
	Shank uou	170500/02 for your continued bu	siness	1034.26	
Page vocani special sp	Taxable	*Non-Taxable	nutridakan kendilanga kelapat dapat		EASED R OMotal due
	I AXADIC	ITVII- I AAADIG	Tax Rate		DENTIAL
	363.74	647.60	0.063	22.92	\$1,034.26

TERMS: Net 30 days from invoice date. Please pay from this invoice.

102

ORIGINAL INVOICE

A2