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OCT 29 2004

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 5278  
Name: EOG RESOURCES, INC.  
Address: 3817 NW EXPRESSWAY, SUITE 500  
City/State/Zip: OKLAHOMA CITY, OK 73112  
Purchaser: DUKE ENERGY FIELD SERVICES  
Operator Contact Person: CHRISTIAN C. COMBS  
Phone: (405) 246-3100  
Contractor: Name: EAGLE WELL SERVICE  
License: 7407  
Wellsite Geologist: AUSTIN GARNER

KCC

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Designate Type of Completion:  
New Well Re-Entry Workover  
Oil SWD SLOW Temp. Abd.  
Gas ENHR SIGW  
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: EOG RESOURCES, INC.  
Well Name: GARDINER 26 #1

Original Comp. Date: 8/16/2004 Original Total Depth: 5900  
Deepening Re-perf. Conv. to Enhr./SWD  
Plug Back Plug Back Total Depth  
Commingled Docket No.  
Dual Completion Docket No.  
Other (SWD or Enhr.?) Docket No.

9/8/2004 6/5/2004 9/15/2004  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 025-21262 - 00 - 01  
County: CLARK  
SE NE NE Sec. 26 Twp. 34 S. R. 24 East West  
990 feet from (N) Line of Section  
330 feet from (W) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: GARDINER Well # 26 #1  
Field Name: WILDCAT

Producing Formation: CHESTER  
Elevation: Ground: 1910 Kelly Bushing: 1914  
Total Depth: 5900 Plug Back Total Depth: 5768  
Amount of Surface Pipe Set and Cemented at 790 Feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set Feet  
If Alternate II completion, cement circulated from  
feet depth to w/ sx cmt.  
AUT I W HM 10-18-06

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 4000 ppm Fluid volume 1000 bbls  
Dewatering method used EVAPORATION  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License No.:  
Quarter Sec. Twp. S. R. East West  
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: [Signature] Date: 10/19/04  
Subscribed and sworn to before me this 19th day of October, 2004  
Notary Public [Signature]  
Comm. # 01016220  
Date Commission Expires Oct. 29, 2006

KCC Office Use ONLY  
Letter of Confidentiality Received  
If Denied, Yes Date:  
Wireline Log Received  
Geologist Report Received  
UIC Distribution

Operator Name: **EOG RESOURCES, INC.** Lease Name: **GARDINER** Well #: **26 #1**  
 Sec. **26** Twp. **34** R. **4**  East  West County: **CLARK**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	BASE OF HEEBNER	4234	2320
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	LANSING	4417	2503
List All E. Logs Run:		MARMATON	5054	3140
		MORROW	5465	3551
		CHESTER	5478	3564

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	5900 <del>790</del>	PREM PLUS	320	2%CC+1/4# CLOCELE
PRODUCTION	7 7/8	4 1/2	10.5	5680	50/50 POZ	325	10% SALT, 6% CAL SEAL, HALAD 5% D

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	5714-24, 5732-38, 5754-56(72 SHOTS)	500g 15% NEFE HCL	5754-56
		1000g 15% NEFE HCL & 20 BALL SEALERS(1.3 SG)	5714-56
		50000# 20/40 BRN SND & 15540g 75% CO2 FOAM	5714-56
4	5478-5494(64 SHOTS)	18000g 15% HCL, 36000g 2% KCL W/4000# 20/40 SAND	5478-94

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	5468		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. <b>9/15/2004</b>	Producing Method
	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
	0	1226	55	

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled

*(If vented, Submit ACO-18.)*  Other (Specify)

