

Operator Name: STEPHEN C. JONES Lease Name: JAMISON Well #: 2A
 Sec. 26 Twp. 21 S. R. 13 East West County: COFFEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 MISSISSIPPIAN 1790

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.5"	8 5/8"	23	40	REGULAR	30	85lb. Calz
PRODUCTION	6.75"	4.5"	11.60	1869	THICKSET	110	
					60/40 POZ	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

RECEIVED
 DEC 23 200
 KCC WICHIT

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
FOUR	1795.5 - 1802	250 gal. 15 percent HCL	1795.5
		250 gal. 15 percent HF	

TUBING RECORD Size 2 3/8 Set At 1820 Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. **SHUT IN** Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity
SHUT IN

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Production Interval Other (Specify)

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5280
 LOCATION Eureka
 FOREMAN Brad Butler

15-031-22100-0000
TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-25-05		Jamison # 2 A				Coffey
CUSTOMER			KAW-Drill Dls. CO.			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
Armour Management			446	Scott		
CITY			440	Calin		
STATE			442	Jim		
ZIP CODE			437	Larry		
Bixby						
OK						
74008						

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1882' CASING SIZE & WEIGHT 4 1/2" - 11.6
 CASING DEPTH 1870' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.7 13.2 SLURRY VOL 70 Bbls. WATER gal/sk 7.0 - 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 29 Bbls. DISPLACEMENT PSI 800 PSI 1300 Landed Plug RATE 4 BPM
 REMARKS: Safety Meeting! Rig up to 4 1/2' casing, Break circulation with 15 Bbl. fresh water.
Mixed 140 SKs. 60/40 Pozmix cement w/ 4% Gel, 1/2# P/SK of Floccle & 12.7 lb. P/GAL. Tail in with
110 SKs. Thick Set cement w/ 4# P/SK of K01-SEAL & 13.2 lb. P/GAL. - Shut down, washout pump lines
Release Plug - Displace Plug with 29 Bbls. water
Final pumping @ 800 PSI - Bumped Plug to 1300 PSI - wait 2 minutes - Release Pressure
Float Held - Good cement returns to surface w/ 5 Bbls. cement slurry.
Job complete - Tear down
"Thank you"

Paid with 5% Discount
 Ticket # 5250 + # 5280
 Amount 6004.19 check # 5073

ORIGINAL

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	40	MILEAGE	2.50	100.00
1131	140 SKS.	60/40 Pozmix cement	8.00	1120.00
118A	10 SKS.	Gel 4% lead cement	6.63	66.30
1107	2 SKS.	Floccle 1/2 lb. P/SK	42.75	85.50
1126A	110 SKS.	Thick Set cement Tail in	13.00	1430.00
110A	9 SKS.	K01-SEAL 4# P/SK Cement	16.90	152.10
5407A	12.07 Ton	40 miles - Bulk Truck	.92	444.18
55020	4 Hrs.	80 Bbl. VAC Truck	82.00	328.00
1123	3200 GAL.	City water	12.20	39.04
4156	1	4 1/2" Float shoe - Flapper Type	123.00	123.00
4129	4	4 1/2" Centralizers	28.00	112.00
4103	2	4 1/2" Cement Baskets	129.00	258.00
4404	1	4 1/2" Top Rubber Plug	38.00	38.00
		5.3%	SALES TAX	181.47
			ESTIMATED TOTAL	5242.59

AUTHORIZATION Called by Donny TITLE Kaw-Drill Dls. CO. DATE _____

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5250
 LOCATION Eureka
 FOREMAN Brad Butler

15-031-22109-00-02
TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-18-05		Jamison 2-A				Coffey
CUSTOMER Armour Management			Kan Drill			
MAILING ADDRESS 12 North Armstrong			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Bixby			446	Scott		
STATE OK			442	Calin		
ZIP CODE 74008			436	Alan		

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH _____ CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 40' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15# SLURRY VOL _____ WATER gal/sk 5.2 CEMENT LEFT in CASING 5'
 DISPLACEMENT 2 1/4 Bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meetings! Rig up to 8 5/8" casing, Break circulation with 5 Bbl water
Mixed 30 SKs Reg cement w/ 3% CACl₂ shut down - Displace cement with 2 1/4 Bbls water.
Shut down - close casing w/ good cement returns.
Job complete - Teardown

ORIGINAL

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	590.00	590.00
5406	0	MILEAGE Truck Infield	2.50	n/c
1004	30 SKs.	Regular - class 'A' cement	9.75	292.50
1102	85 lbs.	CACl ₂ 3%	161 lb.	51.85
5407	1.41 Ton	Bulk Trucks	m/c	125.00
RECEIVED				
DEC 23 2005				
KCC WICHITA				
			5.32	SALES TAX
				ESTIMATED
				TOTAL
				18.25
				1077.60

AUTHORIZATION Called by Donny TITLE Kan-Drill DATE _____